



OSHAWA POWER

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August 15, 2024

Delivered via RESS

Ms. Nancy Marconi
Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, Ontario M4P 1E4

Dear Ms. Marconi,

RE: EB-2024-0049 – 2025 IRM Application and Evidence

Please find attached Oshawa PUC Networks Inc. (Oshawa Power) Application for Rates and Other Charges, with a proposed effective date of January 1, 2025. Oshawa Power is filing under the Price Cap Incentive Rate-Setting option.

Should you have any questions or require additional information, please contact me via electronic mail at lfilion@oshawapower.ca or by phone at 905-723-4626 ext. 5232.

Sincerely,

Lori Filion
Manager, Finance & Regulatory Compliance
Oshawa PUC Networks Inc.

cc: Susanna Beckstead, Oshawa PUC Networks Inc.
Valerie Bennett, Oshawa PUC Networks Inc.



2025 Incentive Rate Mechanism (IRM) Rates Application

EB-2024-0049 | August 15, 2024

Contents

3.1 APPLICATION.....	3
Introduction.....	3
Proposed Distribution Rates and Other Charges	4
Proposed Effective Date of Rate Order	4
Relief Sought	4
Form of Hearing Requested.....	4
MANAGER’S SUMMARY	5
3.1.1 Grouping for Filings	5
3.1.2 Components of the Application Filing.....	5
3.1.2.1 Contact Information.....	6
3.1.2.2 Models	6
3.1.2.3 Current Tariff Sheet.....	6
3.1.2.4 Supporting Documentation	6
3.1.2.5 Who is affected by the Application	7
3.1.2.6 Website Address	7
3.1.2.7 Accuracy of Billing Determinants	7
3.1.2.8 IRM Checklist.....	7
3.1.2.9 Certifications.....	8
3.1.3 Applications and Electronic Models.....	8
3.2 ELEMENTS OF THE PRICE CAP IR AND THE ANNUAL IR INDEX PLANS	8
3.2.1 Annual Adjustment Mechanism	8
3.2.1.1 Application of the Annual Adjustment Mechanism	9
3.2.2 Revenue-to-Cost Ratio Adjustments	11
3.2.3 Rate Design for Residential Electricity Customers	11
3.2.4 Electricity Distribution Retail Transmission Service Rates (RTSR).....	11
3.2.5 Review and Disposition of Group 1 Deferral and Variance Account Balances	13
3.2.5.1 Wholesale Market Participants	16
3.2.5.2 Class A and Class B Customers.....	16
3.2.5.3 Commodity Accounts 1588 and 1589	17
3.2.5.4 Capacity Based Recovery (CBR)	19
3.2.5.5 Disposition of Account 1595	20
3.2.6 Lost Revenue Adjustment Mechanism Variance Account	20
3.2.7 Tax Changes	20
3.2.8 Z-factor Claims	21

1	3.3 ELEMENTS SPECIFIC ONLY TO THE PRICE CAP IR PLAN.....	21
2	3.3.1 / 3.3.2 Advanced Capital Module/ Incremental Capital Module	21
3	3.3.3 Treatment of Costs for ‘eligible investments’	21
4	3.4 SPECIFIC EXCLUSIONS FROM IRM APPLICATIONS	21
5	BILL IMPACTS	21
6	CONCLUSION.....	22
7	LIST OF APPENDICES.....	23
8		
9		

3.1 Application

IN THE MATTER OF *the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;*

AND IN THE MATTER OF an Application by Oshawa PUC Networks Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of January 1, 2025.

Title of Proceeding: An application by Oshawa PUC Networks Inc. for an Order or Orders approving or fixing just and reasonable distribution rates and other charges effective January 1, 2025.

Applicant's Name: Oshawa PUC Networks Inc.

Applicant's Address for Service: 100 Simcoe Street South
Oshawa, Ontario L1H 7M7
Fax: (905) 723-3248

Introduction

Oshawa PUC Networks Inc. ("Oshawa Power" or the "Applicant") is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Oshawa, Ontario.

Oshawa Power carries on the business of distributing electricity to approximately 63,000 customers within the City of Oshawa pursuant to Electricity Distribution License No. (EB-2022-0315) issued by the Ontario Energy Board (the "OEB").

Oshawa Power hereby applies to the OEB pursuant to Section 78 of the Ontario Energy Board Act, 1998 ("OEB Act") for approval of its proposed distribution rates and other charges, effective January 1, 2025, pursuant to the OEB's Price Cap Incentive Rate Index rate-setting methodology ("Price Cap IR").

The Application is supported by written evidence that may be amended from time to time, prior to the OEB's final decision on this Application.

Proposed Distribution Rates and Other Charges

Oshawa Power's proposed Tariff of Rates and Charges is provided as Appendix B.

Proposed Effective Date of Rate Order

Oshawa Power proposes that the OEB make its Rate Order effective January 1, 2025.

In the event that the OEB is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2025, Oshawa Power requests that the OEB issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges (i.e. 2024 Tariff of Rates and Charges provided in Appendix A) as interim until the decided implementation date of the approved 2025 Distribution Rates. Oshawa Power also requests that it be permitted to establish an account to recover any differences between the interim rates and the actual rates effective January 1, 2025 based on the OEB's Decision and Order.

Relief Sought

Oshawa Power hereby applies for an Order or Orders approving the proposed distribution rates for all rate classes adjusted in accordance with Chapter 3 of the Filing Requirements dated June 18, 2024 including the following:

- An adjustment to the approved Retail Transmission Service Rates ("RTSRs") as provided in the Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates (RTSR), Revision 4.0 issued June 28, 2012 and subsequent updates to the Uniform Transmission Rates ("UTRs") and as supported by completion of the related sections of the OEB issued 2025 IRM Rate Generator model.
- Approval for the final disposition of Group 1 DVA account balances as at December 31, 2023, plus carrying charges to the end of December 31, 2024 by means of class-specific rate riders effective January 1, 2025.

Form of Hearing Requested

Oshawa Power respectfully requests that this application be decided by way of a written hearing.

MANAGER'S SUMMARY

Oshawa Power filed a Cost of Service application (EB-2020-0048) with the OEB on July 24, 2020 under Section 78 of the OEB Act seeking approval for rates that Oshawa Power charges for electricity distribution effective January 1, 2021. The OEB issued its Decision and Rate Order on February 18, 2021, with new distribution rates effective February 1, 2021. Distribution rates were subsequently adjusted under the Price Cap IR effective January 1, 2022 (EB-2021-0051), Price Cap IR effective January 1, 2023 (EB-2022-0057) and Price Cap IR effective January 1, 2024 (EB-2023-0046).

Oshawa Power is now seeking approval to set distribution rates and other charges under the Price Cap IR, to be effective January 1, 2025. This Application has been prepared in accordance with: the OEB's Filing Requirements for Electricity Distribution Rate Applications, Filed in 2024 for Rates Taking Effect in 2025 – Chapter 3 Incentive Rate-Setting Applications, dated June 18, 2024 (the Chapter 3 Filing Requirements) including the key OEB reference documents listed therein; the Letter from the OEB dated June 18, 2024 to Rate-Regulated Electricity Distributors re: Tranche Assignments and Filing Due Dates for 2025 Incentive Rate-setting Mechanism (IRM) Electricity Distributor Applications; and other guidelines and directions from the OEB.

The following details of Oshawa Power's rate application are noted below:

3.1.1 Grouping for Filings

Oshawa Power was assigned the filing date of August 15, 2024 in Tranche 1 as per the OEB direction to Rate-regulated Electricity Distributors in the letter dated June 18, 2024 re: Tranche Assignments and Filing Due Dates for 2025 Incentive Rate-setting Mechanism (IRM) Electricity Distributor Applications.

3.1.2 Components of the Application Filing

On June 18, 2024, the OEB issued a letter to all electricity distributors providing the updated Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications (the "Filing Requirements") for 2025 rates applications.

Accordingly, Oshawa Power submits its 2025 Distribution Rate Application consistent with the filing guidelines issued by the OEB under the Price Cap IR Rate Setting option.

3.1.2.1 Contact Information

Oshawa Power

100 Simcoe Street South

Oshawa, Ontario L1H 7M7

Fax: (905) 723-3248

Susanna Beckstead, CPA, CA

Chief Financial Officer & Chief Administrative Officer

Telephone: (905) 723-4626 ext 5250

E-mail: sbeckstead@oshawapower.ca

Primary Application Contact:

Lori Fillion, CPA, CGA

Manager, Finance & Regulatory Compliance

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E-mail: lfillion@oshawapower.ca

3.1.2.2 Models

A completed Rate Generator Model and supplementary workforms will be submitted in Excel Format.

A copy of the 2025 Rate Generator Model and Global Adjustment Analysis Workform can be found in Appendix D and E, respectively.

3.1.2.3 Current Tariff Sheet

The current 2024 rates (as approved in EB-2023-0046) were pre-populated in the Rate Generator Model by OEB Staff and a copy can be found in Appendix A of this application.

3.1.2.4 Supporting Documentation

Oshawa Power confirms that it has provided supporting documentation where appropriate as support to the models found in the List of Appendices.

3.1.2.5 Who is affected by the Application

This Application will affect the ratepayers of Oshawa Power's service territory. Oshawa Power distributes electricity to approximately 63,000 residential and commercial customers (including general service, large use, unmetered scattered loads, sentinel light, and street light customer classes) within its regulated service area in the City of Oshawa.

In this Application, Oshawa Power is applying to the OEB to change the amount it charges for the delivery of electricity as follows:

- A Residential RPP customer consuming 750 kWh per month would experience a total bill decrease of (\$0.83) or (.63%).
- A small general service RPP customer consuming 2,000 kWh would experience a total bill decrease of (\$3.09) or (0.93%).
- Other customers, as illustrated in Appendix F - Bill Impacts.

3.1.2.6 Website Address

Oshawa Power's application and related documents will be published on its website www.oshawapower.ca.

3.1.2.7 Accuracy of Billing Determinants

Oshawa Power has validated and confirms the accuracy of the pre-populated data in the 2025 Rate Generator Model.

3.1.2.8 IRM Checklist

The 2025 IRM Checklist has been included with this application as Appendix G.

3.1.2.9 Certifications

Oshawa Power provides a Certification of Evidence, Certification Regarding Personal Information and Certification of Deferral and Variance Account Balances as Appendix C.

3.1.3 Applications and Electronic Models

In the preparation of this application, Oshawa Power has utilized the following Excel models and work forms: 2025 IRM Rate Generator Model and 2025 GA Analysis Workform; developed and provided by the OEB and as listed on the OEB's website.

Oshawa Power confirms that the tariff of rates and charges is accurate, as included in Tab 2 'Current Tariff Schedule' of the rate generator model. Oshawa Power confirms the accuracy of pre-populated billing determinants as included in Tab 4 'Billing Det. For Def-Var' of the rate generator model.

Table 1 below provides Oshawa Power's actual 2023 load data, in kWh and kW, by customer class; this data is not loss adjusted.

Table 1 – 2023 Consumption and Demand by Rate Class

Rate Class	Unit	2023 Consumption and Demand	
		Total Metered kWh	Total Metered kW
RESIDENTIAL SERVICE	kWh	504,186,847	-
GENERAL SERVICE LESS THAN 50 KW SERVICE	kWh	126,694,932	-
GENERAL SERVICE 50 TO 999 KW SERVICE	kW	323,540,770	860,032
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE	kW	76,152,423	178,671
LARGE USE SERVICE	kW	33,029,808	82,310
UNMETERED SCATTERED LOAD SERVICE	kWh	2,820,592	-
SENTINEL LIGHTING SERVICE	kW	23,167	77
STREET LIGHTING SERVICE	kW	4,495,190	12,683
	Total	1,070,943,729	1,133,773

3.2 Elements of the Price CAP IR and the Annual IR Index Plans

3.2.1 Annual Adjustment Mechanism

The annual adjustment mechanism follows an OEB-Approved formula that includes components for inflation and the OEB's expectations of efficiency and productivity gains. The components in the

formula are approved by the OEB annually. The formula is an inflation minus X-factor rate adjustment.

In its Report of the OEB: Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors, the OEB adopted a two-factor, industry-specific price index methodology. The inflation factor is based on two weighted price indicators (labour and non-labour) which provide an input price that reflects Ontario's electricity industry.

The OEB has provided the calculation for the inflation factors and establishes the process for their implementation in the applicable 2025 rate applications in its letter issued on June 20, 2024 re: 2025 Inflation Parameters. The OEB has calculated the 2025 inflation factor for electricity distributors to be 3.6%, and electricity transmitters to be 3.7%. Accordingly, the inflation factor of 3.6% was pre-populated in the 2025 Rate Generator Model by OEB Staff.

The X-factor has two parts; a productivity factor and a stretch factor. The OEB has determined that the appropriate value for the productivity factor (industry total factor productivity) for the Price Cap IR and Annual IR Index is zero. For the stretch factor, distributors are assigned into one of five groups/cohorts ranging from 0.0% to 0.6%. Oshawa Power was assigned to Cohort 2, corresponding to a stretch factor of 0.15%, per the 2023 Benchmarking Update dated July 2024. Therefore, the X factor to be deducted from the inflation factor is 0.15%; and the annual adjustment to be applied to Oshawa Power's rates is 3.45% as identified in Table 2 below:

Table 2 - Annual Adjustment to Distribution Rates

Factor	%
Inflation Factor	3.60%
Less: Productivity Factor	0.00%
Less: Stretch Factor	-0.15%
Annual Adjustment	3.45%

3.2.1.1 Application of the Annual Adjustment Mechanism

The annual adjustment mechanism applies to distribution rates (fixed and variable charges) uniformly across customer rate classes and is applied to Oshawa Power's current OEB approved rates. Oshawa Power seeks OEB approval for the proposed distribution rates identified in Table 3 below, effective January 1, 2025.

The derivation of Oshawa Power’s proposed 2025 Electricity Distribution Rates is provided in Tab “17. Rev2Cost_GDPIPI” of the Rate Generator Model. This model is filed as live excel file: OPUCN_EB-2024-0049_2025-IRM-Rate-Generator-Model_V4.

Table 3 – 2024 OEB Approved and 2025 Proposed Distribution Rates

Rate Class	2024 Board Approved Distribution Rates		Annual Adjustment	2025 Proposed Distribution Rates	
	Fixed Charge	Variable Charge		Fixed Charge	Variable Charge
RESIDENTIAL SERVICE CLASSIFICATION	\$ 28.80	\$ -	3.45%	\$ 29.79	\$ -
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	\$ 19.99	\$ 0.0204	3.45%	\$ 20.68	\$ 0.0211
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	\$ 67.14	\$ 5.7473	3.45%	\$ 69.46	\$ 5.9456
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	\$ 1,372.50	\$ 3.0185	3.45%	\$ 1,419.85	\$ 3.1226
LARGE USE SERVICE CLASSIFICATION	\$ 10,443.64	\$ 2.6142	3.45%	\$ 10,803.95	\$ 2.7044
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	\$ 5.86	\$ 0.0241	3.45%	\$ 6.06	\$ 0.0249
SENTINEL LIGHTING SERVICE CLASSIFICATION	\$ 6.59	\$ 9.4035	3.45%	\$ 6.82	\$ 9.7279
STREET LIGHTING SERVICE CLASSIFICATION	\$ 1.61	\$ 24.7293	3.45%	\$ 1.67	\$ 25.5825

The annual adjustment mechanism will not be applied to the following components of delivery rates:

- Rate Adders
- Rate Riders
- Low Voltage Service Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural and Remote Rate Protection Benefit and Charge
- Standard Supply Service – Administrative Charge
- Capacity Based Recovery
- MicroFIT Service Charge
- Specific Service Charges
- Smart Metering Entity Charge
- Loss Factors
- Transformation and Primary Metering Allowances

3.2.2 Revenue-to-Cost Ratio Adjustments

The Revenue-to-Cost Ratios approved by the OEB in Oshawa Power's last Cost of Service application (EB-2020-0048) were within the OEB's target ranges; therefore Oshawa Power is not applying for any adjustments to its Revenue-to-Cost Ratios in this Application.

3.2.3 Rate Design for Residential Electricity Customers

On April 2, 2015, the OEB released its Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410), which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers over a four-year transition period commencing in 2016 and ending in 2019.

The OEB directed that "Each distributor will determine its fully fixed charge and will make equal increases in the fixed charge over four years to get to the fully fixed charge. At the same time, the usage charge will be reduced in order to keep the distributor revenue-neutral."

The Report (EB-2012-0410) allows for exceptions in certain circumstances and the OEB found that given the number of rate changes to be implemented on January 1, 2016 in accordance with their Decision and Order on Oshawa Power's Custom IR application (EB-2014-0101), the OEB directed Oshawa Power to begin the transition to fully fixed residential rates in 2017.

Oshawa Power completed the transition in 2020, with approved 2020 rates incorporating fully fixed monthly distribution service charges for residential customers, and no further adjustments are required.

3.2.4 Electricity Distribution Retail Transmission Service Rates (RTSR)

Oshawa Power seeks OEB approval for its proposed RTSRs as identified in Table 4 below. The proposed RTSRs were computed using the OEB approved methodology in Tabs 10 to 15 of the Rate Generator Model; and the OEB's Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates, Revision 4.0, issued June 28, 2012. The Rate Generator Model incorporates the most recent Hydro One Uniform Transmission Rates (UTR) approved by the OEB.

Oshawa Power has confirmed that the cells in Tab 10. RTSR Current Rates have been populated with the data from the most recent 2023 year-end RRR filing. In addition to the figures reported to the OEB, Oshawa Power has adjusted the Non-Loss Adjusted Metered kWh, and Non-Loss Adjusted Metered kW to appropriately split the “General Service 50 to 999 kW Service” classification between metered and interval metered. Oshawa Power confirms that it has used its customer data to determine the split between specific meter data, and the net of the two results in the rate classification total reported in the 2023 RRR year-end filing.

A summary of the proposed adjustment to RTSRs are shown in Table 4 below:

Table 4 – 2024 Approved and 2025 Proposed RTSRs

Rate Class	\$ Per	2024 Board Approved		2025 Proposed RTSRs		\$ Change		% Change	
		Network	Connection	Network	Connection	Network	Connection	Network	Connection
Residential Service Classification	\$/kWh	\$ 0.0124	\$ 0.0100	\$ 0.0129	\$ 0.0096	\$ 0.0006	-\$ 0.0005	4.60%	-4.65%
General Service Less Than 50 kW Service Classification	\$/kWh	\$ 0.0115	\$ 0.0092	\$ 0.0120	\$ 0.0088	\$ 0.0005	-\$ 0.0004	4.47%	-4.50%
General Service 50 To 999 kW Service Classification	\$/kW	\$ 4.2030	\$ 3.2457	\$ 4.3852	\$ 3.1081	\$ 0.1822	-\$ 0.1376	4.34%	-4.24%
General Service 50 To 999 kW Service Classification - Interval	\$/kW	\$ 5.3873	\$ 4.1230	\$ 5.6209	\$ 3.9482	\$ 0.2336	-\$ 0.1748	4.34%	-4.24%
General Service 1,000 To 4,999 kW Service Classification - Interval	\$/kW	\$ 5.3873	\$ 4.1230	\$ 5.6209	\$ 3.9482	\$ 0.2336	-\$ 0.1748	4.34%	-4.24%
Large Use Service Classification - Interval	\$/kW	\$ 5.7403	\$ 4.4986	\$ 5.9892	\$ 4.3078	\$ 0.2489	-\$ 0.1907	4.34%	-4.24%
Unmetered Scattered Load Service Classification	\$/kWh	\$ 0.0115	\$ 0.0092	\$ 0.0120	\$ 0.0088	\$ 0.0005	-\$ 0.0004	4.47%	-4.50%
Sentinel Lighting Service Classification	\$/kW	\$ 2.8991	\$ 3.8100	\$ 3.0248	\$ 3.6484	\$ 0.1258	-\$ 0.1616	4.34%	-4.24%
Street Lighting Service Classification	\$/kW	\$ 2.8499	\$ 3.7455	\$ 2.9735	\$ 3.5867	\$ 0.1235	-\$ 0.1588	4.33%	-4.24%

As indicated in Table 4 above, Oshawa Power’s 2025 proposed RTSRs represent an average increase of 4.39% in Network rates and an average decrease of 4.34% in Connection rates.

Tab 21 ‘Bill Impacts’ of the rate generator model indicates that any proposed change in RTSR Network charges or RTSR Connection charges greater than +/- 4% should be explained.

The increase in Oshawa Power’s proposed RTSR Network charge is largely driven by the increase in the OEB-approved UTR rates. The changes in OEB-approved UTRs are identified in Table 5-A below.

Table 5-A – Current OEB Approved UTRs

Uniform Transmission Rates	Unit	2024 Rate Generator Model	2025 Rate Generator Model	% Change
Network Service Rate	kW	5.76	6.12	6.25%
Line Connection Service Rate	kW	0.95	0.95	0.00%
Transformation Connection Service Rate	kW	3.21	3.21	0.00%

The decrease in Oshawa Power's proposed RTSR Connection charge is largely driven by the decrease in the kW's billed in 2023 as shown in Table 5-B below.

Table 5-B – Units (kW) Billed

Units Billed - kW's	2024 IRM (EB-2023-0046)	2025 IRM (EB-2024-0049)	Change	
	2022 kW	2023 kW	kW	%
Networks	2,366,067.00	2,330,154.00	- 35,913.00	-1.52%
Line & Transformation Connection	2,608,050.27	2,491,503.36	- 116,546.91	-4.47%

Oshawa Power's current RTSR Network and RTSR Connection rates, as approved in Oshawa Power's 2024 IRM Rate Application (EB-2023-0046) were calculated using the OEB-approved September 28, 2023 2024 Preliminary UTRs (EB-2023-0222) for the 2024 UTRs shown in Table 5-A. The 2025 IRM rate generator model is using the OEB-approved June 27, 2024 UTRs (EB-2024-0183) as a placeholders for the 2025 UTRs.

3.2.5 Review and Disposition of Group 1 Deferral and Variance Account Balances

Oshawa Power is applying to dispose of the balances in its Group 1 Deferral and Variance Accounts as of December 31, 2023. Projected interest from January 1, 2024 to December 31, 2024 is calculated using the OEB's prescribed interest rates. Oshawa Power is proposing a one-year disposition period for the Group 1 Deferral and Variance Accounts, with rate riders effective January 1, 2025 until December 31, 2025.

The Group 1 balances have been calculated in accordance with the Report of the OEB on the Electricity Distributors' Deferral and Variance Account Review Initiative [EB-2008-0046] (EDDVAR Report) issued July 31, 2009 and the letter from the OEB dated May 23, 2017 re: Guidance on Disposition of Accounts 1588 and 1589. Oshawa Power's Group 1 DVA Account balances as at December 31, 2023 amounts to a total credit balance of \$525,165, adjusted for various items to arrive at a total debit amount of \$1,028,014 for disposition as identified in Table 6 below. The interest rates used to calculate projected carrying charges are 5.49% per year for Q1 2024 and Q2 2024, 5.2% per year for Q3 2024 and an assumed rate of 5.2% for Q4 2024. These rates are consistent with the OEB's prescribed interest rates.

Table 6 – Group 1 Balances for Disposition

Description	Amount
Group 1 Balances as at December 31, 2023	-\$ 525,165
Subtract 1595 balance not requested for disposition	-\$ 1,502,906
Add 2024 Projected Carrying Charges	\$ 50,273
Group 1 Balances as at December 31, 2024 for Disposition -	\$ 1,028,014

Oshawa Power has calculated the disposition threshold based on the adjusted Group 1 balance to be \$0.0010/kWh as identified in Table 7 below. This exceeds the threshold test calculation outlined in the EDDVAR Report of +/- \$0.001 per kWh.

Table 7 – Calculation of Disposition Threshold

Account Description	Eligibility	Total Claim
1589 Global Adjustment	Non RPP Class B Customers	\$ 462,399
1580 WMS – Sub-account CBR Class B Only	Class B Customers	\$ 176,958
1551 Smart Metering Entity	All Customers	-\$ 123,244
1580 Wholesale Market Service	All Customers	-\$ 1,169,683
1584 Retail Transmission Network	All Customers	\$ 514,003
1586 Retail Transmission Connection	All Customers	\$ 551,166
1588 Power	All Customers	\$ 616,414
Group 1 Balances as at December 31, 2024 for Disposition		\$ 1,028,014
2023 Total Metered KWh		1,070,943,729
Total claim per kWh		\$ 0.0010

Oshawa Power confirms that no adjustments have been made to any deferral and variance account balances previously approved by the OEB on a final basis. Oshawa Power also confirms that the last OEB approved balance, a debit of \$3,661,587 was transferred to Account 1595 as of January 1, 2024 (as identified in Oshawa Power's rate application EB-2023-0046).

Oshawa Power's DVA Group 1 balances as reported in Tab 3 'Continuity Schedule' of the rate generator model contain some variances from the balances filed in RRR 2.1.7 as of December 31, 2023. These variances are outlined in Table 8 and explained below.

Table 8 – DVA Group 1 RRR Reconciliation December 31, 2023

Account Descriptions	Account	Continuity	2.1.7 RRR	Variance
		as of Dec 31, 2023	as of Dec 31, 2023	Balance (Principal + Interest)
LV Variance Account	1550	\$0	\$0	\$0
Smart Metering Entity Charge Variance Account	1551	(\$328,783)	(\$328,784)	(\$1)
RSVA - Wholesale Market Service Charge	1580	\$1,476,918	\$1,517,030	\$40,112
Variance WMS – Sub-account CBR Class A	1580	\$0	\$0	\$0
Variance WMS – Sub-account CBR Class B	1580	\$40,111	\$0	(\$40,111)
RSVA - Retail Transmission Network Charge	1584	\$2,142,605	\$2,142,606	\$0
RSVA - Retail Transmission Connection Charge	1586	\$1,579,151	\$1,579,151	\$0
RSVA - Power	1588	(\$201,588)	\$469,130	\$670,718
RSVA - Global Adjustment	1589	(\$41,166)	(\$15,575)	\$25,591
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	(\$27,922)	(\$27,922)	\$0
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	\$7,528	\$7,528	(\$0)
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	\$0	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2023)	1595	(\$1,510,434)	(\$1,510,434)	(\$0)
Total		\$3,136,420	\$3,832,730	\$696,310

Account 1580 RSVA – Wholesale Market Service Charge

As shown in Table 8, the variance in the amount of \$40,112 represents the balance of 1580 WMS – Sub-account CBR Class B. For reporting purposes, RRR 2.1.7 for RSVA – Wholesale Market Service Charge is the balance of the control account that includes the balance of 1580 WMS – Sub-account CBR Class B. The 2025 IRM Rate Generator Model Tab 3 'Continuity Schedule' excludes the balance of 1580 WMS – Sub-account CBR Class B from the balance reported in 1580 RSVA – Wholesale Market Service Charge.

The balance of 1580 WMS – Sub-account CBR Class B in the amount of \$40,111 was reported in the 2023 RRR 2.1.7 which was not populated in the model.

Account 1588 RSVA – Power

Variance Description	Amount
Unbilled to actual revenue differences	-\$ 124,788
CT 1142/142 true-up based on actuals - over accrual	-\$ 545,928
Total	-\$ 670,716

Account 1589 RSVA – Global Adjustment

Variance Description	Amount
Unbilled to actual revenue differences	-\$ 25,593
Total	-\$ 25,593

3.2.5.1 Wholesale Market Participants

Oshawa Power has two wholesale market participants (WMP) that participate directly in the Independent Electricity System Operator (IESO) administered market. Oshawa Power does not allocate balances to WMP customers from Account 1580 RSVA - Wholesale Market Services Charge, Account 1580 Variance WMS, Sub-Account CBR Class B, Account 1588 RSVA - Power, and Account 1589 RSVA - Global Adjustment.

Oshawa Power also ensures that rate riders are appropriately calculated for the following remaining charges that are still settled with the WMP customers. These include Account 1584 RSVA – Retail Transmission Network Charge, Account 1586 RSVA – Retail Transmission Connection Charge and Account 1595 – Disposition/Refund of Regulatory Balances.

3.2.5.2 Class A and Class B Customers

Oshawa Power settles GA costs with Class A customers on the basis of actual GA prices. Class A customers are billed their share of the actual GA charged by the IESO based on their percentage contribution to the top five peak Ontario demand hours (i.e. peak demand factor) over a one year period. Accordingly, Oshawa Power has not allocated any of the GA variance balance to these customers for the period that they were designated Class A.

For non-RPP Class B customers, the $RSVA_{GA}$ captures the difference between the amounts billed (or estimated to be billed) by the distributor using the IESO's Global Adjustment 1st estimate and the actual amount paid by the distributor to the IESO for those customers. The manner in which the balance in the $RSVA_{GA}$ is disposed of is dependent on whether a customer was a non-RPP Class B customer for the full year the $RSVA_{GA}$ balance relates to or whether they transitioned between Class A and Class B during that year.

3.2.5.3 Commodity Accounts 1588 and 1589

On February 21, 2019, the OEB issued accounting guidance related to Accounts 1588 RSVA Power and 1589 RSVA Global Adjustment (Accounting Guidance). This Accounting Guidance is effective January 1, 2019 and was to be implement by August 31, 2019. The OEB expects that all transactions recorded in these accounts during 2019, and each year thereafter, will have been accounted for in accordance with this guidance.

Oshawa Power's Account 1588 RSVA Power and Account 1589 RSVA GA balances were last approved for disposition on a final basis for December 31, 2022 balances in Oshawa Power's 2024 IRM Rate Application (EB-2023-0046).

In this current application, Oshawa Power is requesting disposition of Account 1588 RSVA – Power in the amount of \$616,414.

Description	1588 RSVA - Power
Principal Balance as at December 31, 2023 (Adjusted for disposition during 2024)	\$576,615
Carrying Charges as at December 31, 2023 (Adjusted for disposition during 2024)	\$8,979
Projected Carrying Charges 2024	\$30,820
Total proposed 1588 balance for disposition	\$616,414

In this current application, Oshawa Power is requesting disposition of Account 1589 RSVA – Global Adjustment in the amount of \$462,399.

Description	1589 RSVA - GA
Principal Balance as at December 31, 2023 (Adjusted for disposition during 2024)	\$426,484
Carrying Charges as at December 31, 2023 (Adjusted for disposition during 2024)	\$13,119
Projected Carrying Charges 2024	\$22,796
Total proposed 1589 balance for disposition	\$462,399

Oshawa Power confirms that it had Class A customers during 2023, the period for which the Account 1589 RSVA – Global Adjustment balance requested for disposition accumulated. In addition, Oshawa Power confirms there were no customers that transitioned between Class A and Class B during the period of 2023. As a result, there is no balance to be allocated to transitioning customers.

Oshawa Power has completed tab 6.1 ‘GA’ of the Rate Generator Model to allocate the applicable portion of Account 1589 RSVA – Global Adjustment balance to Class B customers who did not transition between Class A and Class B in the period since the Account 1589 RSVA – Global Adjustment balance accumulated.

GA Analysis Workform

The GA Analysis Workform (“GA Workform”) is provided as Appendix D and is filed as a live excel file: OPUCN_EB-2024-0049_2025_GA_Analysis_Workform_1.0. The GA Workform compares the principal activity in the general ledger for the RSVA_{GA} to the expected principal balance based on monthly GA volumes, revenue and costs. The GA Workform provides a tool to assess if the principal activity in the RSVA_{GA} in a specific year is reasonable.

In 2023, the principal activity recorded in the RSVA_{GA} was a debit balance of \$655,522 excluding dispositions. The principal activity, adjusted for known adjustments of (\$229,038) resulted in a debit balance of \$426,484. This is compared to the expected principal balance in the RSVA_{GA} of a debit balance in the amount of \$552,604, which results in an unreconciled difference of \$126,120 credit. This represents 0.64% of Oshawa Power’s 2023 IESO purchases which is within the OEB’s threshold (+/- 1% of IESO purchases).

Table 10 – GA Workform Summary

Description	2023 Amount
Principal Activity in RSVA_{GA} excluding dispositions	\$655,522
Add: Known Adjustments	(\$229,038)
Adjusted Principal Activity in RSVA_{GA}	\$426,484
Expected Principal Activity in RSVA _{GA}	\$552,604
Variance \$	(\$126,120)
Total IESO Purchases	\$19,583,135
Absolute Variance as a % of IESO Purchases	0.64%

As a result of its review of Group 1 account balances [EB-2022-0057], Oshawa Power has implemented new processes and controls to ensure future account balances requested for disposition are error free.

1 A report has been developed providing the data required for calculating RPP Settlement true-ups to
2 actual volumes. This report provides billed data for RPP, Non-RPP, and Class A customers on a
3 consumption month basis. Oshawa Power continues to use the OEB's Illustrative Commodity Model
4 to recalculate wholesale power costs for each month using actual consumption month data. In addition,
5 Oshawa Power uses the GA Analysis Workform to ensure that the balance of Account 1589 – RSVA
6 Global Adjustment is reasonable. Oshawa Power continues to closely monitor unaccounted for energy
7 to ensure the balance of Account 1588 – RSVA Power remains within a reasonable threshold.

8 Beginning in 2022 and continuing into 2023, Oshawa Power has started a project with its vendor to
9 upgrade the Meter Data Management (MDM) software. As part of this project, Oshawa Power has
10 opted to install the Settlement module. This will provide actual consumption, demand, and pricing to
11 be used for RPP Settlement Purposes on a monthly basis. This will allow Oshawa Power to gain
12 efficiencies in its processes while also enhancing the accuracy and timeliness of its monthly
13 submissions and true-ups.

15 **3.2.5.4 Capacity Based Recovery (CBR)**

16 Oshawa Power confirms that it follows the OEB's accounting guidance on the disposition of CBR
17 variances. Oshawa Power confirms that it had Class A customers during 2023, the period for which
18 the Account 1580 Variance WMS – Sub-account CBR Class B balance requested for disposition
19 accumulated. In addition, Oshawa Power confirms there were no customers that transitioned between
20 Class A and Class B during the period of 2023. As a result, there is no balance to be allocated to
21 transitioning customers.

23 Oshawa Power has completed tab 6.2 'CBR B' of the Rate Generator Model to allocate the applicable
24 portion of Account 1580 Variance WMS – Sub-account CBR Class B balance to Class B customers
25 who did not transition between Class A and Class B in the period since the Account 1580 Variance
26 WMS – Sub-account CBR Class B balance accumulated.

3.2.5.5 Disposition of Account 1595

As per Chapter 3 Filing Requirements, Distributors are expected to request disposition of residual balances in Account 1595 for each vintage year only once, on a final basis. Distributors only become eligible to seek disposition of these residual balances two years after the expiry of the rate rider and the balance has been externally audited.

Oshawa Power has completed its review of Account 1595 balances and confirms that there are no balances eligible for disposition in this rate proceeding.

3.2.6 Lost Revenue Adjustment Mechanism Variance Account

The Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) is a retrospective adjustment designed to account for differences between forecast revenue loss attributable to Conservation and Demand Management (CDM) activity embedded in rates and actual revenue loss due to the impacts of CDM programs.

The OEB established Account 1568 as the LRAMVA to capture the difference between the OEB-approved CDM forecast and actual results at the customer rate class level.

Oshawa Power is not requesting disposition of any LRAMVA balance in this Application, with all lost revenues to end 2019 having been approved for disposition in its 2021 Cost of Service Application (EB-2020-0048).

3.2.7 Tax Changes

In its Supplemental report of the OEB on 3rd Generation Incentive Regulation issued on July 17, 2008, and in Chapter 3 of the OEB's Filing Requirements (EDR) last revised June 24, 2021, the OEB determined that a 50/50 sharing of the impact of currently known legislated tax changes, other than that related to the implementation of the Harmonized Sales Tax, as applied to the tax level reflected in the OEB-approved base rates for a distributor, was appropriate.

Oshawa Power has completed the OEB's 2024 IRM Rate Generator Model, Tab 8. 'STS-Tax Change' and Tab 9. 'Shared Tax-Rate Rider'. As there have been no applicable legislated tax changes since its last rebasing application (EB-2020-0048), there are no amounts for allocation to customer rate classes.

3.2.8 Z-factor Claims

Oshawa Power is not requesting a Z-Factor claim in this application.

3.3 Elements Specific only to the Price CAP IR Plan

3.3.1 / 3.3.2 Advanced Capital Module/ Incremental Capital Module

Oshawa Power is not requesting approval for an Advanced Capital Module (ACM) claim or an Incremental Capital Module (ICM) claim in this application.

3.3.3 Treatment of Costs for ‘eligible investments’

Oshawa power is not requesting advanced funding for renewable generation connection costs or smart grid development costs in this application.

3.4 Specific Exclusions from IRM Applications

Oshawa Power confirms that it is not seeking items specifically excluded from the IRM rate application process, in this application.

BILL IMPACTS

All rate payers in Oshawa Power’s service area will be affected by this Application. A summary of the bill impacts by rate class is provided in Tables 11 and 12 below. A detailed summary of the bill impacts for each rate class is provided as Appendix F.

Table 11 - Bill Impacts – Distribution Rates (excluding Pass-through)

Rate Class	RPP/non-RPP	kWh	kW	Total Incr/(Decr) (\$)	Total Incr/(Decr) (%)
RESIDENTIAL SERVICE	RPP	750		\$0.99	3.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE	RPP	2,000		\$2.09	3.4%
GENERAL SERVICE 50 TO 999 KW SERVICE	Non-RPP	53,074	141	\$30.28	3.5%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE	Non-RPP	352,558	827	\$133.44	3.4%
LARGE USE SERVICE	Non-RPP	2,752,484	6,859	\$978.99	3.5%
UNMETERED SCATTERED LOAD SERVICE	RPP	908		\$0.93	3.3%
SENTINEL LIGHTING SERVICE	Non-RPP	102	0.34	\$0.34	3.5%
STREET LIGHTING SERVICE (1 CONNECTION)	Non-RPP	26	0.07	\$0.12	3.6%

Table 12 - Bill Impacts – Total Bill including HST

Rate Class	RPP/non-RPP	kWh	kW	Total Incr/(Decr) (\$)	Total Incr/(Decr) (%)
RESIDENTIAL SERVICE	RPP	750		(\$0.83)	-0.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE	RPP	2,000		(\$3.09)	-0.9%
GENERAL SERVICE 50 TO 999 KW SERVICE	Non-RPP	53,074	141	\$216.20	2.3%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE	Non-RPP	352,558	827	\$1,185.32	2.0%
LARGE USE SERVICE	Non-RPP	2,752,484	6,859	(\$9,795.74)	-2.0%
UNMETERED SCATTERED LOAD SERVICE	RPP	908		(\$6.96)	-4.4%
SENTINEL LIGHTING SERVICE	Non-RPP	102	0.34	\$0.21	0.8%
STREET LIGHTING SERVICE (1 CONNECTION)	Non-RPP	26	0.07	\$0.27	3.3%

Conclusion

Oshawa Power respectfully requests that the OEB approve the relief sought in this Application.

1 **LIST OF APPENDICES**

- 2 Appendix A – 2024 Current Tariff of Rates and Charges
- 3 Appendix B - Proposed Tariff of Rates and Charges
- 4 Appendix C - Certification
- 5 Appendix D – 2025 Rate Generator model
- 6 Appendix E – Global Adjustment Analysis Workform
- 7 Appendix F – Bill Impacts
- 8 Appendix G – 2025 IRM Checklist

Appendix A

2024 Current Tariff of Rates and Charges

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0046

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.80
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0017)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0038
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kWh	(0.0007)
Rate Rider for Disposition of Account 1595 - Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0075)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0124
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0100

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously
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EB-2023-0046

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.99
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0204
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0017)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0041
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kWh	(0.0006)
Rate Rider for Disposition of Account 1595 - Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0115
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0092

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0046

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. Note that for statistical purposes the following sub-classifications apply:

- General Service 50 to 200 kW
- General Service over 200 kW

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	67.14
Distribution Volumetric Rate	\$/kW	5.7473
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0017)

Oshawa PUC Networks Inc.
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Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.6437
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.9418
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0490)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.0319)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	0.8277
Rate Rider for Disposition of Account 1595 - Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kW	4.2030
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2457
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.3873
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.1230

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
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EB-2023-0046

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,372.50
Distribution Volumetric Rate	\$/kW	3.0185
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0017)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.8799
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0597)

Oshawa PUC Networks Inc.
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Effective and Implementation Date January 1, 2024
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EB-2023-0046

Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	(0.2010)
Rate Rider for Disposition of Account 1595 - Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.3873
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.1230

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2023-0046

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10,443.64
Distribution Volumetric Rate	\$/kW	2.6142
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.8199
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	(0.2850)
Rate Rider for Disposition of Account 1595 - Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.7403
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.4986

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

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EB-2023-0046

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.86
Distribution Volumetric Rate	\$/kWh	0.0241
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0106
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0115
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0092

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0046

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.59
Distribution Volumetric Rate	\$/kW	9.4035
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0380)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.7522
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	(0.1013)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8991
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.8100

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

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approved schedules of Rates, Charges and Loss Factors

EB-2023-0046

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.61
Distribution Volumetric Rate	\$/kW	24.7293
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0017)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.8129
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0251)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	(0.0655)
Rate Rider for Disposition of Account 1595 - Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8499
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.7455

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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approved schedules of Rates, Charges and Loss Factors

EB-2023-0046

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

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EB-2023-0046

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78
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Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0046

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0432
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.044
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Appendix B

Proposed Tariff of Rates and Charges

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0049

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.79
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0002
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0129
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0096

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
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EB-2024-0049

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.68
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0211
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0120
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0088

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
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EB-2024-0049

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. Note that for statistical purposes the following sub-classifications apply:

- General Service 50 to 200 kW
- General Service over 200 kW

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	69.46
Distribution Volumetric Rate	\$/kW	5.9456
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0018

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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EB-2024-0049

Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.1944)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.3742
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kW	0.0669
Retail Transmission Rate - Network Service Rate	\$/kW	4.3852
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1081
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.6209
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.9482

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
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EB-2024-0049

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,419.85
Distribution Volumetric Rate	\$/kW	3.1226
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.2024
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kW	0.0777
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.6209

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
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EB-2024-0049

Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.9482
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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EB-2024-0049

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10,803.95
Distribution Volumetric Rate	\$/kW	2.7044
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.1906
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.9892
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.3078

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
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Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
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EB-2024-0049

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
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EB-2024-0049

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.06
Distribution Volumetric Rate	\$/kWh	0.0249
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0120
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0088

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
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EB-2024-0049

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.82
Distribution Volumetric Rate	\$/kW	9.7279
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kW	0.0519
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.1429
Retail Transmission Rate - Network Service Rate	\$/kW	3.0248
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.6484

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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EB-2024-0049

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.67
Distribution Volumetric Rate	\$/kW	25.5825
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.1683
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kW	0.0641
Retail Transmission Rate - Network Service Rate	\$/kW	2.9735
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5867

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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EB-2024-0049

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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EB-2024-0049

Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	39.14

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
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EB-2024-0049

Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0432
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.044
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Appendix C

Certification



Certification of Evidence

As Chief Financial Officer & Chief Administrative Officer of Oshawa PUC Networks Inc., I certify that, to the best of my knowledge, the evidence filed in support of this Application is accurate and complete; and complies with Chapter 1 and 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications – Filed in 2024 for Rates Taking Effect in 2025 dated June 18, 2024.

A blue ink signature of Susanna Beckstead, written in a cursive style, positioned above a horizontal line.

Susanna Beckstead
Chief Financial Officer & Chief Administrative Officer

Certification Regarding Personal Information

As Chief Financial Officer & Chief Administrative Officer of Oshawa PUC Networks Inc., I certify that, to the best of my knowledge, that the evidence filed in this Application does not include any personal information, as defined in the Freedom of Information and Protection of Privacy Act, that is not otherwise redacted in accordance with Rule 9A of the OEB's Rules of Practice and Procedure.

A blue ink signature of Susanna Beckstead, written in a cursive style, positioned above a horizontal line.

Susanna Beckstead
Chief Financial Officer & Chief Administrative Officer

Certification of Deferral and Variance Account Balances

As Chief Financial Officer & Chief Administrative Officer of Oshawa PUC Networks Inc., I certify that, to the best of my knowledge, Oshawa PUC Networks Inc. has robust processes and internal controls in place for the preparation, review, verification and oversight of the deferral and variance account balances.

A blue ink signature of Susanna Beckstead, written in a cursive style, positioned above a horizontal line.

Susanna Beckstead
Chief Financial Officer & Chief Administrative Officer

Appendix D

2025 Rate Generator model

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Quick Link

Ontario Energy Board's 2025 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name	Oshawa PUC Networks Inc.
Assigned EB Number	EB-2024-0049
Name of Contact and Title	Lori Filion, Manager, Finance & Regulatory Compliance
Phone Number	1-905-723-4626
Email Address	lfilion@oshawapower.ca
Rate Effective Date	January 1, 2025
Rate-Setting Method	Price Cap IR
1. Select the last Cost of Service rebasing year.	2021

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: Oshawa PUC Networks Inc. is:

8. Have you transitioned to fully fixed rates?

9. Do you want to update your low voltage service rate?

2022
2022
2022
2020
Yes
Yes
Transmission Connected
Yes
No

For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2025 Electricity Distribution Rates webpage.

Legend

☐ Pale green cells represent input cells.

☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

Please wait as macro imports and formats your current tariff schedule

Below is your 2024 OEB-approved Tariff of Rates and Charges. Please review to ensure accuracy.
OEB Staff may have made changes to the rate class description and/or rate description to ensure consistency across all LDCs.

If you have identified any discrepancies between this sheet and your approved tariff of rates and charges, please contact the OEB.

Have you confirmed the accuracy of the tariff sheet below?

Yes

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0046

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.80
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0017)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0038
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kWh	(0.0007)
Rate Rider for Disposition of Account 1595 - Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0075)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0124
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0100

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

Please wait as macro imports and formats your current tariff schedule

Page 2 of 11

Below is your 2024 OEB-approved Tariff of Rates and Charges. Please review to ensure accuracy. OEB Staff may have made changes to the rate class description and/or rate description to ensure consistency across all LDCs.

If you have identified any discrepancies between this sheet and your approved tariff of rates and charges, please contact the OEB.

Have you confirmed the accuracy of the tariff sheet below?

Yes

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.99
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0204
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0017)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0041
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kWh	(0.0006)
Rate Rider for Disposition of Account 1595 - Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0115
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0092

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

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Page 3 of 11

Below is your 2024 OEB-approved Tariff of Rates and Charges. Please review to ensure accuracy. OEB Staff may have made changes to the rate class description and/or rate description to ensure consistency across all LDCs.

If you have identified any discrepancies between this sheet and your approved tariff of rates and charges, please contact the OEB.

Have you confirmed the accuracy of the tariff sheet below?

Yes

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. Note that for statistical purposes the following sub-classifications apply:

- General Service 50 to 200 kW
- General Service over 200 kW

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	67.14
Distribution Volumetric Rate	\$/kW	5.7473
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0017)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024		
Applicable only for Non-Wholesale Market Participants	\$/kW	0.6437
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.9418
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0490)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	(1.0319)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	0.8277
Rate Rider for Disposition of Account 1595 - Applicable only for Non-RPP Customers		
- effective until December 31, 2024	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kW	4.2030
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2457
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.3873
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.1230

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
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2. Current Tariff Schedule

Issued Month day, Year



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Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Page 4 of 11

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Have you confirmed the accuracy of the tariff sheet below?

Yes



Ontario Energy Board

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Page 5 of 11

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Have you confirmed the accuracy of the tariff sheet below?

Yes

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,372.50
Distribution Volumetric Rate	\$/kW	3.0185
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0017)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.8799
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0597)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	(0.2010)
Rate Rider for Disposition of Account 1595 - Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.3873
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.1230

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

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Page 6 of 11

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Have you confirmed the accuracy of the tariff sheet below?

Yes

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10,443.64
Distribution Volumetric Rate	\$/kW	2.6142
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.8199
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	(0.2850)
Rate Rider for Disposition of Account 1595 - Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.7403
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.4986

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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Incentive Rate-setting Mechanism

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Have you confirmed the accuracy of the tariff sheet below?

Yes

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.86
Distribution Volumetric Rate	\$/kWh	0.0241
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0106
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0115
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0092

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

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Page 8 of 11

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Have you confirmed the accuracy of the tariff sheet below?

Yes

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.59
Distribution Volumetric Rate	\$/kW	9.4035
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0380)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.7522
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	(0.1013)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8991
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.8100

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

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Page 9 of 11

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Have you confirmed the accuracy of the tariff sheet below?

Yes

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.61
Distribution Volumetric Rate	\$/kW	24.7293
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0017)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.8129
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0251)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	(0.0655)
Rate Rider for Disposition of Account 1595 - Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8499
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.7455

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

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Page 10 of 11

Below is your 2024 OEB-approved Tariff of Rates and Charges. Please review to ensure accuracy.

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Have you confirmed the accuracy of the tariff sheet below?

Yes

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

2. Current Tariff Schedule

Issued Month day, Year



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

Please wait as macro imports and formats your current tariff schedule

Page 11 of 11

Below is your 2024 OEB-approved Tariff of Rates and Charges. Please review to ensure accuracy. OEB Staff may have made changes to the rate class description and/or rate description to ensure consistency across all LDCs.

If you have identified any discrepancies between this sheet and your approved tariff of rates and charges, please contact the OEB.

Have you confirmed the accuracy of the tariff sheet below?

Yes

Other

Specific charge for access to the power poles - \$/pole/year
(with the exception of wireless attachments)

\$

37.78

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0432
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.044
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2020									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit / (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments ¹ during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments ¹ during 2020	Closing Interest Amounts as of Dec 31, 2020
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁶	1586	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ²	1595	0	(143,756)	43,873	182,197	(5,432)	0	(6,377)	6,352	8,315	(4,414)
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	(143,756)	43,873	182,197	(5,432)	0	(6,377)	6,352	8,315	(4,414)
Total Group 1 Balance requested for disposition		0	(143,756)	43,873	182,197	(5,432)	0	(6,377)	6,352	8,315	(4,414)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation⁶	1509										
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		0	(143,756)	43,873	182,197	(5,432)	0	(6,377)	6,352	8,315	(4,414)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² 1) If the LDC's rate year begins on January 1, 2025, the projected interest is recorded from January 1, 2024 to December 31, 2024 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

2) If the LDC's rate year begins on May 1, 2025, the projected interest is recorded from January 1, 2024 to April 30, 2025 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Account 1595 (2021), (2022), (2023) will not be eligible for disposition in the 2024 rate application.

⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" column). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

⁵ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

⁶ Per the Guidance for Electricity Distributors with Forgone Revenues Due to Postponed Rate Implementation from COVID-19, August 6, 2020, any residual balance in this sub-account after the expiry of the rate riders should be requested for final disposition in a future rate application (cost of service or IRM), once the balance has been audited. If disposition is approved, the residual balance in the Forgone Revenues Sub-account should be disposed proportionately by customer class and the residual balance will be transferred to Account 1595.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2021									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2021	Transactions Debit/ (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments ¹ during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments ¹ during 2021	Closing Interest Amounts as of Dec 31, 2021
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁶	1586	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	(5,432)	(16,290)			(21,722)	(4,414)	(152)			(4,567)
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0	(322,849)	(324,710)		1,861	0	2,574	(43,381)		45,955
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595										0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(5,432)	(339,139)	(324,710)	0	(19,861)	(4,414)	2,421	(43,381)	0	41,388
Total Group 1 Balance requested for disposition		(5,432)	(339,139)	(324,710)	0	(19,861)	(4,414)	2,421	(43,381)	0	41,388
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation⁶	1509	0				0	0				0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		(5,432)	(339,139)	(324,710)	0	(19,861)	(4,414)	2,421	(43,381)	0	41,388

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² 1) If the LDC's rate year begins on January 1, 2025, the projected interest is recorded from January 1, 2024 to December 31, 2024 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

2) If the LDC's rate year begins on May 1, 2025, the projected interest is recorded from January 1, 2024 to April 30, 2025 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Account 1595 (2021), (2022), (2023) will not be eligible for disposition in the 2024 rate application.

⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" column). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

⁵ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

⁶ Per the Guidance for Electricity Distributors with Forgone Revenues Due to Postponed Rate Implementation from COVID-19, August 6, 2020, any residual balance in this sub-account after the expiry of the rate riders should be requested for final disposition in a future rate application (cost of service or IRM), once the balance has been audited. If disposition is approved, the residual balance in the Forgone Revenues Sub-account should be disposed proportionately by customer class and the residual balance will be transferred to Account 1595.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2022									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2022	Transactions Debit / (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments ¹ during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments ¹ during 2022	Closing Interest Amounts as of Dec 31, 2022
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0			(323,890)	(323,890)	0			(10,406)	(10,406)
RSVA - Wholesale Market Service Charge ⁵	1580	0			1,098,459	1,098,459	0			(79,166)	(79,166)
Variance WMS – Sub-account CBR Class A ⁵	1580	0			0	0	0			0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0			(365,834)	(365,834)	0			(11,295)	(11,295)
RSVA - Retail Transmission Network Charge	1584	0			3,837,847	3,837,847	0			69,956	69,956
RSVA - Retail Transmission Connection Charge	1586	0			2,870,950	2,870,950	0			43,808	43,808
RSVA - Power ⁶	1588	0			(4,705,535)	(4,705,535)	0			(97,394)	(97,394)
RSVA - Global Adjustment ⁴	1589	0			(966,246)	(966,246)	0			(168,417)	(168,417)
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	(21,722)	0			(21,722)	(4,567)	(538)			(5,104)
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	1,861	(40,317)			(38,457)	45,955	67			46,022
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595										
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	(966,246)	(966,246)	0	0	0	(168,417)	(168,417)
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(19,861)	(40,317)	0	2,411,998	2,351,819	41,388	(470)	0	(84,497)	(43,580)
Total Group 1 Balance requested for disposition		(19,861)	(40,317)	0	1,445,752	1,385,573	41,388	(470)	0	(252,914)	(211,996)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation⁶	1509	0				0	0				0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		(19,861)	(40,317)	0	1,445,752	1,385,573	41,388	(470)	0	(252,914)	(211,996)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² 1) If the LDC's rate year begins on January 1, 2025, the projected interest is recorded from January 1, 2024 to December 31, 2024 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

2) If the LDC's rate year begins on May 1, 2025, the projected interest is recorded from January 1, 2024 to April 30, 2025 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Account 1595 (2021), (2022), (2023) will not be eligible for disposition in the 2024 rate application.

⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" column). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

⁵ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

⁶ Per the Guidance for Electricity Distributors with Forgone Revenues Due to Postponed Rate Implementation from COVID-19, August 6, 2020, any residual balance in this sub-account after the expiry of the rate riders should be requested for final disposition in a future rate application (cost of service or IRM), once the balance has been audited. If disposition is approved, the residual balance in the Forgone Revenues Sub-account should be disposed proportionately by customer class and the residual balance will be transferred to Account 1595.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate
Generator for 2025 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2023									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2023	Transactions Debit/ (Credit) during 2023	OEB-Approved Disposition during 2023	Principal Adjustments ¹ during 2023	Closing Principal Balance as of Dec 31, 2023	Opening Interest Amounts as of Jan 1, 2023	Interest Jan 1 to Dec 31, 2023	OEB-Approved Disposition during 2023	Interest Adjustments ¹ during 2023	Closing Interest Amounts as of Dec 31, 2023
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	(323,890)	(115,830)	(124,569)		(315,151)	(10,406)	(11,279)	(8,052)		(13,633)
RSVA - Wholesale Market Service Charge ⁵	1580	1,098,459	(1,099,480)	(1,339,697)		1,338,676	(79,166)	111,569	(105,839)		138,242
Variance WMS – Sub-account CBR Class A ⁶	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁶	1580	(365,634)	169,386	(247,337)		50,889	(11,295)	(7,460)	(7,977)		(10,778)
RSVA - Retail Transmission Network Charge	1584	3,837,847	475,034	2,288,496		2,024,385	69,956	91,743	43,479		118,220
RSVA - Retail Transmission Connection Charge	1586	2,870,950	508,355	1,866,088		1,493,217	43,808	65,326	23,200		85,934
RSVA - Power ⁶	1588	(4,705,535)	804,104	(3,949,386)	(27,489)	(179,534)	(97,394)	(29,169)	(104,509)		(22,054)
RSVA - Global Adjustment ⁴	1589	(966,246)	655,522	(529,019)	(229,038)	(10,743)	(168,417)	(8,939)	(146,933)	0	(30,423)
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	(21,722)				(21,722)	(5,104)	(1,096)			(6,200)
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	(38,457)	(37)			(38,494)	46,022				46,022
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0	(1,143,363)			(1,143,363)	0	(367,071)			(367,071)
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595										
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	(966,246)	655,522	(529,019)	(229,038)	(10,743)	(168,417)	(8,939)	(146,933)	0	(30,423)
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		2,351,819	(601,831)	(1,486,405)	(27,489)	3,208,904	(43,580)	(147,437)	(159,698)	0	(31,318)
Total Group 1 Balance requested for disposition		1,385,573	53,691	(2,015,424)	(256,527)	3,198,161	(211,996)	(156,376)	(306,631)	0	(61,741)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0		0		0	0				0
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation ⁶	1509	0				0	0				0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		1,385,573	53,691	(2,015,424)	(256,527)	3,198,161	(211,996)	(156,376)	(306,631)	0	(61,741)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² 1) If the LDC's rate year begins on January 1, 2025, the projected interest is recorded from January 1, 2024 to December 31, 2024 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

2) If the LDC's rate year begins on May 1, 2025, the projected interest is recorded from January 1, 2024 to April 30, 2025 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Account 1595 (2021), (2022), (2023) will not be eligible for disposition in the 2024 rate application.

⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" column). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

⁵ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

⁶ Per the Guidance for Electricity Distributors with Forgone Revenues Due to Postponed Rate Implementation from COVID-19, August 6, 2020, any residual balance in this sub-account after the expiry of the rate riders should be requested for final disposition in a future rate application (cost of service or IRM), once the balance has been audited. If disposition is approved, the residual balance in the Forgone Revenues Sub-account should be disposed proportionately by customer class and the residual balance will be transferred to Account 1595.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2024				Projected Interest on Dec-31-2024 Balances				
Account Descriptions	Account Number	Principal Disposition during 2024 - instructed by OEB	Interest Disposition during 2024 - instructed by OEB	Closing Principal Balances as of Dec 31, 2022 Adjusted for Disposition during 2024	Closing Interest Balances as of Dec 31, 2022 Adjusted for Disposition during 2024	Projected Interest from Jan 1, 2024 to Dec 31, 2024 on Dec 31, 2023 balance adjusted for disposition during 2024 ²	Projected Interest from Jan 1, 2025 to Apr 30, 2025 on Dec 31, 2023 balance adjusted for disposition during 2024 ²	Total Interest	Total Claim	Account Disposition: Yes/No?
Group 1 Accounts										
LV Variance Account	1550			0	0			0	0	
Smart Metering Entity Charge Variance Account	1551	(199,321)	(12,410)	(115,830)	(1,223)	(6,191)		(7,414)	(123,244)	
RSVA - Wholesale Market Service Charge ⁵	1580	2,438,156	149,678	(1,099,480)	(11,436)	(58,767)		(70,203)	(1,169,683)	
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0	0		0	0	
Variance WMS – Sub-account CBR Class B ⁵	1580	(118,497)	(9,297)	169,386	(1,481)	9,054		7,572	176,958	
RSVA - Retail Transmission Network Charge	1584	1,549,351	104,642	475,034	13,576	25,391		38,969	514,003	
RSVA - Retail Transmission Connection Charge	1586	984,862	70,294	508,355	15,640	27,172		42,811	551,166	
RSVA - Power ⁶	1588	(756,149)	(31,033)	576,615	8,979	30,820		39,799	616,414	
RSVA - Global Adjustment ⁴	1589	(437,227)	(43,542)	426,484	13,119	22,796		35,915	462,399	
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	(21,722)	(6,200)	(0)	(0)	(0)		(0)	0	No
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595			(38,494)	46,022	(2,057)		43,965	0	No
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595			0	0	0		0	0	No
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595			(1,143,363)	(367,071)	(61,113)		(428,184)	0	No
Disposition and Recovery/Refund of Regulatory Balances (2024) ³										
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595			0	0			0	0	No
RSVA - Global Adjustment requested for disposition	1589	(437,227)	(43,542)	426,484	13,119	22,796	0	35,915	462,399	
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		3,876,680	265,674	(667,776)	(296,992)	(35,693)	0	(332,685)	565,615	
Total Group 1 Balance requested for disposition		3,439,453	222,132	(241,292)	(283,873)	(12,897)	0	(296,770)	1,028,014	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0			0	0	
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation ⁶	1509			0	0			0	0	
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		3,439,453	222,132	(241,292)	(283,873)	(12,897)	0	(296,770)	1,028,014	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² 1) If the LDC's rate year begins on January 1, 2025, the projected interest is recorded from January 1, 2024 to December 31, 2024 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

2) If the LDC's rate year begins on May 1, 2025, the projected interest is recorded from January 1, 2024 to April 30, 2025 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Account 1595 (2021), (2022), (2023) will not be eligible for disposition in the 2024 rate application.

⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" column). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

⁵ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

⁶ Per the Guidance for Electricity Distributors with Forgone Revenues Due to Postponed Rate Implementation from COVID-19, August 6, 2020, any residual balance in this sub-account after the expiry of the rate riders should be requested for final disposition in a future rate application (cost of service or IRM), once the balance has been audited. If disposition is approved, the residual balance in the Forgone Revenues Sub-account should be disposed proportionately by customer class and the residual balance will be transferred to Account 1595.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate
Generator for 2025 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2.1.7 RRR ⁵	
Account Descriptions	Account Number	As of Dec 31, 2023	Variance RRR vs. 2023 Balance (Principal + Interest)
Group 1 Accounts			
LV Variance Account	1550	0	0
Smart Metering Entity Charge Variance Account	1551	(328,784)	(1)
RSVA - Wholesale Market Service Charge ⁵	1580	1,517,030	40,112
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0	(40,111)
RSVA - Retail Transmission Network Charge	1584	2,142,606	0
RSVA - Retail Transmission Connection Charge	1586	1,579,151	0
RSVA - Power ⁶	1588	469,130	670,718
RSVA - Global Adjustment ⁴	1589	(15,575)	25,591
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	(27,922)	0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	7,528	(0)
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	(1,510,434)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2024) ³			
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595		0
RSVA - Global Adjustment requested for disposition	1589	(15,575)	25,591
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		3,848,304	670,719
Total Group 1 Balance requested for disposition		3,832,730	696,310
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation⁶	1509		0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		3,832,730	696,310

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² 1) If the LDC's rate year begins on January 1, 2025, the projected interest is recorded from January 1, 2024 to December 31, 2024 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

2) If the LDC's rate year begins on May 1, 2025, the projected interest is recorded from January 1, 2024 to April 30, 2025 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Account 1595 (2021), (2022), (2023) will not be eligible for disposition in the 2024 rate application.

⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" column). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

⁵ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

⁶ Per the Guidance for Electricity Distributors with Forgone Revenues Due to Postponed Rate Implementation from COVID-19, August 6, 2020, any residual balance in this sub-account after the expiry of the rate riders should be requested for final disposition in a future rate application (cost of service or IRM), once the balance has been audited. If disposition is approved, the residual balance in the Forgone Revenues Sub-account should be disposed proportionately by customer class and the residual balance will be transferred to Account 1595.



Incentive Rate-setting Mechanism Rate Generator
for 2025 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and G5<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	504,186,847	0	6,072,848	0			504,186,847	0			57,315
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	126,694,932	0	17,792,708	0			126,694,932	0			4,303
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	323,540,770	860,032	202,622,754	534,577	6,210,683	11,851	317,330,086	848,181			508
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	76,152,423	178,671	76,152,423	178,671			76,152,423	178,671			18
LARGE USE SERVICE CLASSIFICATION	kW	33,029,808	82,310	33,029,808	82,310			33,029,808	82,310			1
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,820,592	0	0	0			2,820,592	0			259
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	23,167	77	0	0			23,167	77			19
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,495,190	12,683	4,495,190	12,683			4,495,190	12,683			14,444
Total		1,070,943,729	1,133,773	340,165,731	808,241	6,210,683	11,851	1,064,733,045	1,121,922	0	0	76,867

Threshold Test

Total Claim (including Account 1568 and 1509)

\$1,028,014

Total Claim for Threshold Test (All Group 1 Accounts)

\$1,028,014

Threshold Test (Total claim per kWh)²

\$0.0010

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and G5<50 Classes will be used to allocate Account 1551.



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class				allocated based on Total less WMP			allocated based on Total less WMP		allocated based on distribution revenues		
	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580	1584	1586	1588	1509	1568
RESIDENTIAL SERVICE CLASSIFICATION	47.1%	93.0%	47.4%	0	(114,637)	(553,884)	241,986	259,482	291,893		0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	11.8%	7.0%	11.9%	0	(8,607)	(139,183)	60,808	65,204	73,348		0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	30.2%	0.0%	29.8%	0	0	(348,609)	155,284	166,512	183,714		0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	7.1%	0.0%	7.2%	0	0	(83,659)	36,550	39,192	44,087		0
LARGE USE SERVICE CLASSIFICATION	3.1%	0.0%	3.1%	0	0	(36,286)	15,853	16,999	19,122		0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.3%	0.0%	0.3%	0	0	(3,099)	1,354	1,452	1,633		0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	(25)	11	12	13		0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	0	0	(4,938)	2,157	2,313	2,602		0
Total	100.0%	100.0%	100.0%	0	(123,244)	(1,169,683)	514,003	551,166	616,414	0	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

1a

The year Account 1589 GA was last disposed

2022

1b

The year Account 1580 CBR Class B was last disposed

2022

Note that the sub-account was established in 2015.

2a

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

No

(If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)

2b

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

No

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)

3b

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).
In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

3

Rate Classes with Class A Customers - Billing Determinants by Rate Class					
	Rate Class		2023	2022	2021
Rate Class 1	LARGE USE SERVICE CLASSIFICATION	kWh	33,029,808		
		kW	71,935		
Rate Class 2	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	19,894,359		
		kW	43,459		
Rate Class 3	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	33,739,454		
		kW	79,892		



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2023 Consumption excluding WMP	Total Metered 2023 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2023 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2023 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	6,072,848	0	0	6,072,848	2.4%	\$11,077	\$0.0018 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	17,792,708	0	0	17,792,708	7.0%	\$32,455	\$0.0018 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	202,622,754	19,894,359	0	182,728,395	72.1%	\$333,305	\$0.0018 kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	76,152,423	33,739,454	0	42,412,969	16.7%	\$77,363	\$0.0018 kWh
LARGE USE SERVICE CLASSIFICATION	kWh	33,029,808	33,029,808	0	0	0.0%	\$0	\$0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kWh	4,495,190	0	0	4,495,190	1.8%	\$8,199	\$0.0018 kWh
Total		340,165,731	86,663,621	0	253,502,110	100.0%	\$462,399	

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2022

		Total Metered 2023 Consumption Minus WMP		Total Metered 2023 Consumption for Full Year Class A Customers		Total Metered 2023 Consumption for Transition Customers		Metered 2023 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	504,186,847	0	0	0	0	0	504,186,847	0	51.5%	\$91,221	\$0.0002	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	126,694,932	0	0	0	0	0	126,694,932	0	13.0%	\$22,922	\$0.0002	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	317,330,086	848,181	19,894,359	43,459	0	0	297,435,727	804,722	30.4%	\$53,814	\$0.0669	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	76,152,423	178,671	33,739,454	79,892	0	0	42,412,969	98,779	4.3%	\$7,674	\$0.0777	kW
LARGE USE SERVICE CLASSIFICATION	kW	33,029,808	82,310	33,029,808	71,935	0	0	0	10,375	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,820,592	0	0	0	0	0	2,820,592	0	0.3%	\$510	\$0.0002	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	23,167	77	0	0	0	0	23,167	77	0.0%	\$4	\$0.0519	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,495,190	12,683	0	0	0	0	4,495,190	12,683	0.5%	\$813	\$0.0641	kW
Total		1,064,733,045	1,121,922	86,663,621	195,286	0	0	978,069,424	926,636	100.0%	\$176,958		



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
Account 1509 Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Account 1509 Rate Rider ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	504,186,847	0	504,186,847	0	124,840		0.0002	0.0000	0.0000	0.00
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	126,694,932	0	126,694,932	0	51,571		0.0004	0.0000	0.0000	0.00
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	323,540,770	860,032	317,330,086	848,181	321,796	(164,895)	0.3742	(0.1944)	0.0000	0.00
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	76,152,423	178,671	76,152,423	178,671	36,171		0.2024	0.0000	0.0000	0.00
LARGE USE SERVICE CLASSIFICATION	kW	33,029,808	82,310	33,029,808	82,310	15,688		0.1906	0.0000	0.0000	0.00
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,820,592	0	2,820,592	0	1,340		0.0005	0.0000	0.0000	0.00
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	23,167	77	23,167	77	11		0.1429	0.0000	0.0000	0.00
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,495,190	12,683	4,495,190	12,683	2,135		0.1683	0.0000	0.0000	0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

³ The amounts in this sub-account are recovered based on a monthly fixed charge, using the most recent calendar-year actual number of customers for each rate class as the denominator, similar to the recovery of other Account 1509 sub-accounts per the June 17, 2021 Report of the OEB, Regulatory Treatment of Impacts Arising from the COVID-19 Emergency (EB-2020-0133).

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2021	2025
OEB-Approved Rate Base	\$ 146,752,101	\$ 146,752,101
OEB-Approved Regulatory Taxable Income	-\$ 487,671	-\$ 487,671
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		-\$ 73,151
Provincial Taxes Payable		-\$ 56,082
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	-\$ 129,233	-\$ 129,233
OEB-Approved Total Tax Credits (enter as positive number)	\$ 95,862	\$ 95,862
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

- a. is applicable if taxable capital is below \$10 million.
- b. is phased out with taxable capital of more than \$10 million.
- c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0	0	0			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	504,186,847		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	126,694,932		0	0.0000 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	323,540,770	860,032	0	0.0000 kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	76,152,423	178,671	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	33,029,808	82,310	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,820,592		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	23,167	77	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,495,190	12,683	0	0.0000 kW
Total		1,070,943,729	1,133,773	\$0	

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked.
If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh	
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0124	504,186,847	0	1.0432	525,967,719	
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0100	504,186,847	0	1.0432	525,967,719	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0115	126,694,332	0	1.0432	132,166,153	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0092	126,694,332	0	1.0432	132,166,153	
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.2030	150,941,688	432,785			
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2457	150,941,688	432,785			
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.3873	172,599,084	427,248			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.1230	172,599,084	427,248			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.3873	76,152,423	178,671			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.1230	76,152,423	178,671			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.7403	33,029,808	82,310			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.4986	33,029,808	82,310			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0115	2,820,592	0	1.0432	2,942,441	
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0092	2,820,592	0	1.0432	2,942,441	
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8991	23,167	77			
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.8100	23,167	77			
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8499	4,495,190	12,683			
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.7455	4,495,190	12,683			



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Uniform Transmission Rates	Unit	2023 Jan to Jun		2023 Jul to Dec		2024 Jan to Jun		2024 Jul to Dec		2025
Rate Description		Rate				Rate				Rate
Network Service Rate	kW	\$	5.60	\$	5.37	\$	5.78	\$	6.12	\$ 6.12
Line Connection Service Rate	kW	\$	0.92	\$	0.88	\$	0.95	\$	0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$	3.10	\$	2.98	\$	3.21	\$	3.21	\$ 3.21

Hydro One Sub-Transmission Rates	Unit	2023		2024		2025
Rate Description		Rate		Rate		Rate
Network Service Rate	kW	\$	4.6545	\$	4.9103	\$ 4.9103
Line Connection Service Rate	kW	\$	0.6056	\$	0.6537	\$ 0.6537
Transformation Connection Service Rate	kW	\$	2.8924	\$	3.3041	\$ 3.3041
Both Line and Transformation Connection Service Rate	kW	\$	3.4980	\$	3.9578	\$ 3.9578

If needed, add extra host here. (I)	Unit	2023		2024		2025
Rate Description		Rate		Rate		Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -

If needed, add extra host here. (II)	Unit	2023		2024		2025
Rate Description		Rate		Rate		Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2022		Current 2023		Forecast 2024



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	170,465	\$5.60	\$ 954,604	179,127	\$0.92	\$ 164,797	179,127	\$3.10	\$ 555,294				\$ 720,091
February	193,557	\$5.60	\$ 1,083,919	193,557	\$0.92	\$ 178,072	193,557	\$3.10	\$ 600,027				\$ 778,099
March	193,049	\$5.60	\$ 1,081,074	217,995	\$0.92	\$ 200,555	217,995	\$3.10	\$ 675,785				\$ 876,340
April	136,737	\$5.60	\$ 765,727	166,623	\$0.92	\$ 152,547	166,623	\$3.07	\$ 511,122				\$ 663,669
May	191,815	\$5.60	\$ 1,074,164	209,058	\$0.92	\$ 192,333	209,058	\$3.10	\$ 648,080				\$ 840,413
June	204,330	\$5.60	\$ 1,144,248	219,131	\$0.92	\$ 201,601	219,131	\$3.10	\$ 679,306				\$ 880,907
July	233,492	\$5.37	\$ 1,253,851	234,079	\$0.88	\$ 205,990	232,918	\$2.98	\$ 694,096				\$ 900,086
August	200,228	\$5.37	\$ 1,075,225	208,809	\$0.88	\$ 183,752	209,970	\$2.98	\$ 625,710				\$ 809,462
September	237,129	\$5.37	\$ 1,273,383	238,267	\$0.88	\$ 209,675	238,267	\$2.98	\$ 710,036				\$ 919,711
October	203,578	\$5.37	\$ 1,093,214	221,366	\$0.88	\$ 194,802	221,366	\$2.98	\$ 659,671				\$ 854,473
November	181,306	\$5.37	\$ 973,613	198,544	\$0.88	\$ 174,719	198,544	\$2.98	\$ 591,661				\$ 766,380
December	184,468	\$5.37	\$ 990,593	204,947	\$0.88	\$ 180,353	204,947	\$2.98	\$ 610,742				\$ 791,095
Total	2,330,154	\$ 5.48	\$ 12,763,616	2,491,503	\$ 0.90	\$ 2,239,196	2,491,503	\$ 3.03	\$ 7,561,529				\$ 9,800,725

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	170,465	\$ 5.6000	\$ 954,604	179,127	\$ 0.9200	\$ 164,797	179,127	\$ 3.1000	\$ 555,294	\$ 720,091
February	193,557	\$ 5.6000	\$ 1,083,919	193,557	\$ 0.9200	\$ 178,072	193,557	\$ 3.1000	\$ 600,027	\$ 778,099
March	193,049	\$ 5.6000	\$ 1,081,074	217,995	\$ 0.9200	\$ 200,555	217,995	\$ 3.1000	\$ 675,785	\$ 876,340
April	136,737	\$ 5.6000	\$ 765,727	166,623	\$ 0.9155	\$ 152,547	166,623	\$ 3.0675	\$ 511,122	\$ 663,669
May	191,815	\$ 5.6000	\$ 1,074,164	209,058	\$ 0.9200	\$ 192,333	209,058	\$ 3.1000	\$ 648,080	\$ 840,413
June	204,330	\$ 5.6000	\$ 1,144,248	219,131	\$ 0.9200	\$ 201,601	219,131	\$ 3.1000	\$ 679,306	\$ 880,907
July	233,492	\$ 5.3700	\$ 1,253,851	234,079	\$ 0.8800	\$ 205,990	232,918	\$ 2.9800	\$ 694,096	\$ 900,086
August	200,228	\$ 5.3700	\$ 1,075,225	208,809	\$ 0.8800	\$ 183,752	209,970	\$ 2.9800	\$ 625,710	\$ 809,462
September	237,129	\$ 5.3700	\$ 1,273,383	238,267	\$ 0.8800	\$ 209,675	238,267	\$ 2.9800	\$ 710,036	\$ 919,711
October	203,578	\$ 5.3700	\$ 1,093,214	221,366	\$ 0.8800	\$ 194,802	221,366	\$ 2.9800	\$ 659,671	\$ 854,473
November	181,306	\$ 5.3700	\$ 973,613	198,544	\$ 0.8800	\$ 174,719	198,544	\$ 2.9800	\$ 591,661	\$ 766,380
December	184,468	\$ 5.3700	\$ 990,593	204,947	\$ 0.8800	\$ 180,353	204,947	\$ 2.9800	\$ 610,742	\$ 791,095
Total	2,330,154	\$ 5.48	\$ 12,763,616	2,491,503	\$ 0.90	\$ 2,239,196	2,491,503	\$ 3.03	\$ 7,561,529	\$ 9,800,725
Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 9,800,725



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when current 2024 Uniform Transmission Rates are applied against historical 2023 transmission units.

IESO		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	170,465	\$ 5.7800	\$ 985,288	179,127	\$ 0.9500	\$ 170,171	179,127	\$ 3.2100	\$ 574,998	\$ 745,168	
February	193,557	\$ 5.7800	\$ 1,118,759	193,557	\$ 0.9500	\$ 183,879	193,557	\$ 3.2100	\$ 621,318	\$ 805,197	
March	193,049	\$ 5.7800	\$ 1,115,823	217,995	\$ 0.9500	\$ 207,095	217,995	\$ 3.2100	\$ 699,764	\$ 906,859	
April	136,737	\$ 5.7800	\$ 790,340	166,623	\$ 0.9500	\$ 158,292	166,623	\$ 3.2100	\$ 534,861	\$ 693,153	
May	191,815	\$ 5.7800	\$ 1,108,691	209,058	\$ 0.9500	\$ 198,605	209,058	\$ 3.2100	\$ 671,076	\$ 869,681	
June	204,330	\$ 5.7800	\$ 1,181,027	219,131	\$ 0.9500	\$ 208,174	219,131	\$ 3.2100	\$ 703,411	\$ 911,585	
July	233,492	\$ 6.1200	\$ 1,428,970	234,079	\$ 0.9500	\$ 222,375	232,918	\$ 3.2100	\$ 747,667	\$ 970,043	
August	200,228	\$ 6.1200	\$ 1,225,396	208,809	\$ 0.9500	\$ 198,368	209,970	\$ 3.2100	\$ 674,003	\$ 872,371	
September	237,129	\$ 6.1200	\$ 1,451,229	238,267	\$ 0.9500	\$ 226,354	238,267	\$ 3.2100	\$ 764,837	\$ 991,191	
October	203,578	\$ 6.1200	\$ 1,245,897	221,366	\$ 0.9500	\$ 210,298	221,366	\$ 3.2100	\$ 710,585	\$ 920,883	
November	181,306	\$ 6.1200	\$ 1,109,593	198,544	\$ 0.9500	\$ 188,617	198,544	\$ 3.2100	\$ 637,326	\$ 825,943	
December	184,468	\$ 6.1200	\$ 1,128,944	204,947	\$ 0.9500	\$ 194,700	204,947	\$ 3.2100	\$ 657,880	\$ 852,580	
Total	2,330,154	\$ 5.96	\$ 13,889,958	2,491,503	\$ 0.95	\$ 2,366,928	2,491,503	\$ 3.21	\$ 7,997,726	\$ 10,364,654	

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Amount
January	-	\$	4.9103	\$ -	-	\$	0.6537	\$ -	-	\$	3.3041	\$ -	\$ -
February	-	\$	4.9103	\$ -	-	\$	0.6537	\$ -	-	\$	3.3041	\$ -	\$ -
March	-	\$	4.9103	\$ -	-	\$	0.6537	\$ -	-	\$	3.3041	\$ -	\$ -
April	-	\$	4.9103	\$ -	-	\$	0.6537	\$ -	-	\$	3.3041	\$ -	\$ -
May	-	\$	4.9103	\$ -	-	\$	0.6537	\$ -	-	\$	3.3041	\$ -	\$ -
June	-	\$	4.9103	\$ -	-	\$	0.6537	\$ -	-	\$	3.3041	\$ -	\$ -
July	-	\$	4.9103	\$ -	-	\$	0.6537	\$ -	-	\$	3.3041	\$ -	\$ -
August	-	\$	4.9103	\$ -	-	\$	0.6537	\$ -	-	\$	3.3041	\$ -	\$ -
September	-	\$	4.9103	\$ -	-	\$	0.6537	\$ -	-	\$	3.3041	\$ -	\$ -
October	-	\$	4.9103	\$ -	-	\$	0.6537	\$ -	-	\$	3.3041	\$ -	\$ -
November	-	\$	4.9103	\$ -	-	\$	0.6537	\$ -	-	\$	3.3041	\$ -	\$ -
December	-	\$	4.9103	\$ -	-	\$	0.6537	\$ -	-	\$	3.3041	\$ -	\$ -
Total	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when current 2024 Uniform Transmission Rates are applied against historical 2023 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed		Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-

Total	Network				Line Connection			Transformation Connection			Total Connection		
Month	Units Billed		Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	170,465	\$	5.7800	\$	985,288	179,127	\$	0.9500	\$	170,171	179,127	\$	745,168
February	193,557	\$	5.7800	\$	1,118,759	193,557	\$	0.9500	\$	183,879	193,557	\$	805,197
March	193,049	\$	5.7800	\$	1,115,823	217,995	\$	0.9500	\$	207,095	217,995	\$	906,859
April	136,737	\$	5.7800	\$	790,340	166,623	\$	0.9500	\$	158,292	166,623	\$	693,153
May	191,815	\$	5.7800	\$	1,108,691	209,058	\$	0.9500	\$	198,605	209,058	\$	869,681
June	204,330	\$	5.7800	\$	1,181,027	219,131	\$	0.9500	\$	208,174	219,131	\$	911,585
July	233,492	\$	6.1200	\$	1,428,970	234,079	\$	0.9500	\$	222,375	232,918	\$	970,043
August	200,228	\$	6.1200	\$	1,225,396	208,809	\$	0.9500	\$	198,368	209,970	\$	872,371
September	237,129	\$	6.1200	\$	1,451,229	238,267	\$	0.9500	\$	226,354	238,267	\$	991,191
October	203,578	\$	6.1200	\$	1,245,897	221,366	\$	0.9500	\$	210,298	221,366	\$	920,883
November	181,306	\$	6.1200	\$	1,109,593	198,544	\$	0.9500	\$	188,617	198,544	\$	825,943
December	184,468	\$	6.1200	\$	1,128,944	204,947	\$	0.9500	\$	194,700	204,947	\$	852,580
Total	2,330,154	\$	5.96	\$	13,889,958	2,491,503	\$	0.95	\$	2,366,928	2,491,503	\$	10,364,654

Low Voltage Switchgear Credit (if applicable)													\$	-
Total including deduction for Low Voltage Switchgear Credit													\$	10,364,654



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates are applied against historical 2023 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	170,465	\$ 6.1200	\$ 1,043,246	179,127	\$ 0.9500	\$ 170,171	179,127	\$ 3.2100	\$ 574,998	179,127	\$ 3.2100	\$ 574,998	\$ 745,168
February	193,557	\$ 6.1200	\$ 1,184,569	193,557	\$ 0.9500	\$ 183,879	193,557	\$ 3.2100	\$ 621,318	193,557	\$ 3.2100	\$ 621,318	\$ 805,197
March	193,049	\$ 6.1200	\$ 1,181,460	217,995	\$ 0.9500	\$ 207,095	217,995	\$ 3.2100	\$ 699,764	217,995	\$ 3.2100	\$ 699,764	\$ 906,859
April	136,737	\$ 6.1200	\$ 836,830	166,623	\$ 0.9500	\$ 158,292	166,623	\$ 3.2100	\$ 534,861	166,623	\$ 3.2100	\$ 534,861	\$ 693,153
May	191,815	\$ 6.1200	\$ 1,173,908	209,058	\$ 0.9500	\$ 198,605	209,058	\$ 3.2100	\$ 671,076	209,058	\$ 3.2100	\$ 671,076	\$ 869,681
June	204,330	\$ 6.1200	\$ 1,250,500	219,131	\$ 0.9500	\$ 208,174	219,131	\$ 3.2100	\$ 703,411	219,131	\$ 3.2100	\$ 703,411	\$ 911,585
July	233,492	\$ 6.1200	\$ 1,428,970	234,079	\$ 0.9500	\$ 222,375	232,918	\$ 3.2100	\$ 747,667	232,918	\$ 3.2100	\$ 747,667	\$ 970,043
August	200,228	\$ 6.1200	\$ 1,225,396	208,809	\$ 0.9500	\$ 198,368	209,970	\$ 3.2100	\$ 674,003	209,970	\$ 3.2100	\$ 674,003	\$ 872,371
September	237,129	\$ 6.1200	\$ 1,451,229	238,267	\$ 0.9500	\$ 226,354	238,267	\$ 3.2100	\$ 764,837	238,267	\$ 3.2100	\$ 764,837	\$ 991,191
October	203,578	\$ 6.1200	\$ 1,245,897	221,366	\$ 0.9500	\$ 210,298	221,366	\$ 3.2100	\$ 710,585	221,366	\$ 3.2100	\$ 710,585	\$ 920,883
November	181,306	\$ 6.1200	\$ 1,109,593	198,544	\$ 0.9500	\$ 188,617	198,544	\$ 3.2100	\$ 637,326	198,544	\$ 3.2100	\$ 637,326	\$ 825,943
December	184,468	\$ 6.1200	\$ 1,128,944	204,947	\$ 0.9500	\$ 194,700	204,947	\$ 3.2100	\$ 657,880	204,947	\$ 3.2100	\$ 657,880	\$ 852,580
Total	2,330,154	\$ 6.12	\$ 14,260,542	2,491,503	\$ 0.95	\$ 2,366,928	2,491,503	\$ 3.21	\$ 7,997,726	2,491,503	\$ 3.21	\$ 7,997,726	\$ 10,364,654

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	-	\$ 3.3041	\$ -	\$ -
February	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	-	\$ 3.3041	\$ -	\$ -
March	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	-	\$ 3.3041	\$ -	\$ -
April	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	-	\$ 3.3041	\$ -	\$ -
May	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	-	\$ 3.3041	\$ -	\$ -
June	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	-	\$ 3.3041	\$ -	\$ -
July	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	-	\$ 3.3041	\$ -	\$ -
August	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	-	\$ 3.3041	\$ -	\$ -
September	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	-	\$ 3.3041	\$ -	\$ -
October	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	-	\$ 3.3041	\$ -	\$ -
November	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	-	\$ 3.3041	\$ -	\$ -
December	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	-	\$ 3.3041	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates are applied against historical 2023 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	

Total	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	170,465	\$ 6.12	\$ 1,043,246	179,127	\$ 0.95	\$ 170,171	179,127	\$ 3.21	\$ 574,998	\$ 745,168	
February	193,557	\$ 6.12	\$ 1,184,569	193,557	\$ 0.95	\$ 183,879	193,557	\$ 3.21	\$ 621,318	\$ 805,197	
March	193,049	\$ 6.12	\$ 1,181,460	217,995	\$ 0.95	\$ 207,095	217,995	\$ 3.21	\$ 699,764	\$ 906,859	
April	136,737	\$ 6.12	\$ 836,830	166,623	\$ 0.95	\$ 158,292	166,623	\$ 3.21	\$ 534,861	\$ 693,153	
May	191,815	\$ 6.12	\$ 1,173,908	209,058	\$ 0.95	\$ 198,605	209,058	\$ 3.21	\$ 671,076	\$ 869,681	
June	204,330	\$ 6.12	\$ 1,250,500	219,131	\$ 0.95	\$ 208,174	219,131	\$ 3.21	\$ 703,411	\$ 911,585	
July	233,492	\$ 6.12	\$ 1,428,970	234,079	\$ 0.95	\$ 222,375	232,918	\$ 3.21	\$ 747,667	\$ 970,043	
August	200,228	\$ 6.12	\$ 1,225,396	208,809	\$ 0.95	\$ 198,368	209,970	\$ 3.21	\$ 674,003	\$ 872,371	
September	237,129	\$ 6.12	\$ 1,451,229	238,267	\$ 0.95	\$ 226,354	238,267	\$ 3.21	\$ 764,837	\$ 991,191	
October	203,578	\$ 6.12	\$ 1,245,897	221,366	\$ 0.95	\$ 210,298	221,366	\$ 3.21	\$ 710,585	\$ 920,883	
November	181,306	\$ 6.12	\$ 1,109,593	198,544	\$ 0.95	\$ 188,617	198,544	\$ 3.21	\$ 637,326	\$ 825,943	
December	184,468	\$ 6.12	\$ 1,128,944	204,947	\$ 0.95	\$ 194,700	204,947	\$ 3.21	\$ 657,880	\$ 852,580	
Total	2,330,154	\$ 6.12	\$ 14,260,542	2,491,503	\$ 0.95	\$ 2,366,928	2,491,503	\$ 3.21	\$ 7,997,726	\$ 10,364,654	
Low Voltage Switchgear Credit (if applicable)											\$ -
Total including deduction for Low Voltage Switchgear Credit											\$ 10,364,654

Incentive Rate-setting Mechanism Rate Generator

for 2025 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0124	525,967,719	0	6,522,000	47.7%	6,627,967	0.0126
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0115	132,168,153	0	1,519,934	11.1%	1,544,629	0.0117
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.2030		432,785	1,819,996	13.3%	1,848,551	4.2713
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.3873		427,248	2,301,713	16.8%	2,339,110	5.4748
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.3873		178,671	962,553	7.0%	978,192	5.4748
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.7403		82,310	472,484	3.5%	480,160	5.8336
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0115	2,942,441	0	33,838	0.2%	34,388	0.0117
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8991		77	223	0.0%	227	2.9462
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8499		12,683	36,147	0.3%	36,734	2.8962

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0100	525,967,719	0	5,259,677	48.6%	5,036,624	0.0096
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0092	132,168,153	0	1,215,947	11.2%	1,164,381	0.0088
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2457		432,785	1,404,691	13.0%	1,345,120	3.1081
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.1230		427,248	1,761,543	16.3%	1,686,839	3.9482
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.1230		178,671	736,660	6.8%	705,419	3.9482
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.4986		82,310	370,279	3.4%	354,577	4.3078
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0092	2,942,441	0	27,070	0.3%	25,922	0.0088
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.8100		77	293	0.0%	281	3.6484
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.7455		12,683	47,506	0.4%	45,491	3.5867

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0126	525,967,719	0	6,627,967	47.7%	6,804,801	0.0129
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0117	132,168,153	0	1,544,629	11.1%	1,585,840	0.0120
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.2713		432,785	1,848,551	13.3%	1,897,870	4.3852
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.4748		427,248	2,339,110	16.8%	2,401,518	5.6209
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.4748		178,671	978,192	7.0%	1,004,290	5.6209
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.8336		82,310	480,160	3.5%	492,971	5.9892
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0117	2,942,441	0	34,388	0.2%	35,305	0.0120
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9462		77	227	0.0%	233	3.0248
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8962		12,683	36,734	0.3%	37,714	2.9735

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0096	525,967,719	0	5,036,624	48.6%	5,036,624	0.0096
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0088	132,168,153	0	1,164,381	11.2%	1,164,381	0.0088
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1081		432,785	1,345,120	13.0%	1,345,120	3.1081
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.9482		427,248	1,686,839	16.3%	1,686,839	3.9482
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.9482		178,671	705,419	6.8%	705,419	3.9482
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.3078		82,310	354,577	3.4%	354,577	4.3078
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0088	2,942,441	0	25,922	0.3%	25,922	0.0088
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.6484		77	281	0.0%	281	3.6484
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5867		12,683	45,491	0.4%	45,491	3.5867

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	3.60%	Productivity Factor	0.00%
Choose Stretch Factor Group	II	Price Cap Index	3.45%
Associated Stretch Factor Value	0.15%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	28.8				3.45%	29.79	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	19.99		0.0204		3.45%	20.68	0.0211
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	67.14		5.7473		3.45%	69.46	5.9456
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	1372.5		3.0185		3.45%	1,419.85	3.1226
LARGE USE SERVICE CLASSIFICATION	10443.64		2.6142		3.45%	10,803.95	2.7044
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	5.86		0.0241		3.45%	6.06	0.0249
SENTINEL LIGHTING SERVICE CLASSIFICATION	6.59		9.4035		3.45%	6.82	9.7279
STREET LIGHTING SERVICE CLASSIFICATION	1.61		24.7293		3.45%	1.67	25.5825
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2024	January 1, 2025
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of	November 1, 2023		
Off-Peak	\$/kWh	0.0870	63%
Mid-Peak	\$/kWh	0.1220	18%
On-Peak	\$/kWh	0.1820	19%

Ontario Electricity Rebate (OER)

Ontario Electricity Rebate (OER)	\$	19.30%
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

\$	41.39
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	37.78	3.60%	39.14

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02	3.60%	121.23
Monthly fixed charge, per retailer	\$	46.81	3.60%	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.16	3.60%	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69	3.60%	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)	3.60%	(0.71)
Service Transaction Requests (STR)			3.60%	-
Request fee, per request, applied to the requesting party	\$	0.59	3.60%	0.61
Processing fee, per request, applied to the requesting party	\$	1.16	3.60%	1.20
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.68	3.60%	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34	3.60%	2.42

* OEB approved inflation rate effective in 2025

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "S" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2025) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

microFIT SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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EB-2024-0049

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.79
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0002
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0129
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0096

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0049

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.68
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0211
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0120
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0088

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0049

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. Note that for statistical purposes the following sub-classifications apply:

- General Service 50 to 200 kW
- General Service over 200 kW

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	69.46
Distribution Volumetric Rate	\$/kW	5.9456
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0018

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0049

Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.1944)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.3742
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kW	0.0669
Retail Transmission Rate - Network Service Rate	\$/kW	4.3852
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1081
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.6209
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.9482

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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approved schedules of Rates, Charges and Loss Factors

EB-2024-0049

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,419.85
Distribution Volumetric Rate	\$/kW	3.1226
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.2024
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kW	0.0777
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.6209

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
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EB-2024-0049

Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.9482
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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approved schedules of Rates, Charges and Loss Factors

EB-2024-0049

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10,803.95
Distribution Volumetric Rate	\$/kW	2.7044
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.1906
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.9892
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.3078

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
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Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
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EB-2024-0049

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2024-0049

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.06
Distribution Volumetric Rate	\$/kWh	0.0249
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0120
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0088

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
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EB-2024-0049

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.82
Distribution Volumetric Rate	\$/kW	9.7279
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kW	0.0519
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.1429
Retail Transmission Rate - Network Service Rate	\$/kW	3.0248
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.6484

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
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EB-2024-0049

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.67
Distribution Volumetric Rate	\$/kW	25.5825
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.1683
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kW	0.0641
Retail Transmission Rate - Network Service Rate	\$/kW	2.9735
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5867

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
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EB-2024-0049

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
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EB-2024-0049

Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	39.14

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		

Oshawa PUC Networks Inc.
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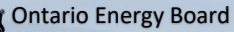
EB-2024-0049

Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0432
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.044
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of **\$0.08917/kWh (IESO's Monthly Market Report for January 2024)** has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Table 1

[illegible]

Table 2

[illegible]

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **750** kWh

Demand **-** kW

Current Loss Factor **1.0432**

Proposed/Approved Loss Factor **1.0432**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.80	1	\$ 28.80	\$ 29.79	1	\$ 29.79	\$ 0.99	3.44%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.80			\$ 29.79	\$ 0.99	3.44%
Line Losses on Cost of Power	\$ 0.1114	32	\$ 3.61	\$ 0.1114	32	\$ 3.61	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0031	750	\$ 2.33	\$ 0.0002	750	\$ 0.15	\$ (2.18)	-93.55%
CBR Class B Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ 0.0002	750	\$ 0.15	\$ 0.23	-300.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.08			\$ 34.12	\$ (0.96)	-2.74%
RTSR - Network	\$ 0.0124	782	\$ 9.70	\$ 0.0129	782	\$ 10.09	\$ 0.39	4.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0100	782	\$ 7.82	\$ 0.0096	782	\$ 7.51	\$ (0.31)	-4.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 52.60			\$ 51.72	\$ (0.88)	-1.68%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	782	\$ 3.52	\$ 0.0045	782	\$ 3.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	782	\$ 1.10	\$ 0.0014	782	\$ 1.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 140.98			\$ 140.10	\$ (0.88)	-0.63%
HST	13%		\$ 18.33	13%		\$ 18.21	\$ (0.11)	-0.63%
Ontario Electricity Rebate	19.3%		\$ (27.21)	19.3%		\$ (27.04)	\$ 0.17	
Total Bill on TOU			\$ 132.10			\$ 131.27	\$ (0.83)	-0.63%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **2,000** kWh

Demand **-** kW

Current Loss Factor **1.0432**

Proposed/Approved Loss Factor **1.0432**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.99	1	\$ 19.99	\$ 20.68	1	\$ 20.68	\$ 0.69	3.45%
Distribution Volumetric Rate	\$ 0.0204	2000	\$ 40.80	\$ 0.0211	2000	\$ 42.20	\$ 1.40	3.43%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 60.79			\$ 62.88	\$ 2.09	3.44%
Line Losses on Cost of Power	\$ 0.1114	86	\$ 9.62	\$ 0.1114	86	\$ 9.62	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0035	2,000	\$ 7.00	\$ 0.0004	2,000	\$ 0.80	\$ (6.20)	-88.57%
CBR Class B Rate Riders	\$ 0.0001	2,000	\$ (0.20)	\$ 0.0002	2,000	\$ 0.40	\$ 0.60	-300.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 77.63			\$ 74.12	\$ (3.51)	-4.52%
RTSR - Network	\$ 0.0115	2,086	\$ 23.99	\$ 0.0120	2,086	\$ 25.04	\$ 1.04	4.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0092	2,086	\$ 19.19	\$ 0.0088	2,086	\$ 18.36	\$ (0.83)	-4.35%
Sub-Total C - Delivery (including Sub-Total B)			\$ 120.82			\$ 117.52	\$ (3.30)	-2.73%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,086	\$ 9.39	\$ 0.0045	2,086	\$ 9.39	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,086	\$ 2.92	\$ 0.0014	2,086	\$ 2.92	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 356.08			\$ 352.78	\$ (3.30)	-0.93%
HST	13%		\$ 46.29	13%		\$ 45.86	\$ (0.43)	-0.93%
Ontario Electricity Rebate	19.3%		\$ (68.72)	19.3%		\$ (68.09)	\$ 0.64	-
Total Bill on TOU			\$ 333.65			\$ 330.55	\$ (3.09)	-0.93%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	53,074	kWh
Demand	141	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 67.14	1	\$ 67.14	\$ 69.46	1	\$ 69.46	\$ 2.32	3.46%
Distribution Volumetric Rate	\$ 5.7473	141	\$ 810.37	\$ 5.9456	141	\$ 838.33	\$ 27.96	3.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	141	\$ -	\$ -	141	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 877.51			\$ 907.79	\$ 30.28	3.45%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.3813	141	\$ 194.76	\$ 0.1798	141	\$ 25.35	\$ (169.41)	-86.98%
CBR Class B Rate Riders	\$ 0.0490	141	\$ (6.91)	\$ 0.0669	141	\$ 9.43	\$ 16.34	-236.53%
GA Rate Riders	\$ 0.0030	53,074	\$ (159.22)	\$ 0.0018	53,074	\$ 95.53	\$ 254.76	-160.00%
Low Voltage Service Charge	\$ -	141	\$ -	\$ -	141	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.0010	53,074	\$ (53.07)	\$ -	141	\$ -	\$ 53.07	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 853.07			\$ 1,038.11	\$ 185.04	21.69%
RTSR - Network	\$ 4.2030	141	\$ 592.62	\$ 4.3852	141	\$ 618.31	\$ 25.69	4.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.2457	141	\$ 457.64	\$ 3.1081	141	\$ 438.24	\$ (19.40)	-4.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,903.33			\$ 2,094.66	\$ 191.33	10.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	55,367	\$ 249.15	\$ 0.0045	55,367	\$ 249.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	55,367	\$ 77.51	\$ 0.0014	55,367	\$ 77.51	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	55,367	\$ 5,957.47	\$ 0.1076	55,367	\$ 5,957.47	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 8,187.72			\$ 8,379.04	\$ 191.33	2.34%
HST	13%		\$ 1,064.40	13%		\$ 1,089.28	\$ 24.87	2.34%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 9,252.12			\$ 9,468.32	\$ 216.20	2.34%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	352,558	kWh
Demand	827	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,372.50	1	\$ 1,372.50	\$ 1,419.85	1	\$ 1,419.85	\$ 47.35	3.45%
Distribution Volumetric Rate	\$ 3.0185	827	\$ 2,496.30	\$ 3.1226	827	\$ 2,582.39	\$ 86.09	3.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	827	\$ -	\$ -	827	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3,868.80			\$ 4,002.24	\$ 133.44	3.45%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.6789	827	\$ 1,388.45	\$ 0.2024	827	\$ 167.38	\$ (1,221.07)	-87.94%
CBR Class B Rate Riders	\$ 0.0597	827	\$ (49.37)	\$ 0.0777	827	\$ 64.26	\$ 113.63	-230.15%
GA Rate Riders	\$ 0.0030	352,558	\$ (1,057.67)	\$ 0.0018	352,558	\$ 634.60	\$ 1,692.28	-160.00%
Low Voltage Service Charge	\$ -	827	\$ -	\$ -	827	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.0008	352,558	\$ (282.05)	\$ -	827	\$ -	\$ 282.05	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,868.16			\$ 4,868.49	\$ 1,000.33	25.86%
RTSR - Network	\$ 5.3873	827	\$ 4,455.30	\$ 5.6209	827	\$ 4,648.48	\$ 193.19	4.34%
RTSR - Connection and/or Line and Transformation Connection	\$ 4.1230	827	\$ 3,409.72	\$ 3.9482	827	\$ 3,265.16	\$ (144.56)	-4.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 11,733.18			\$ 12,782.13	\$ 1,048.96	8.94%
Wholesale Market Service Charge (WMSVC)	\$ 0.0045	367,789	\$ 1,655.05	\$ 0.0045	367,789	\$ 1,655.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	367,789	\$ 514.90	\$ 0.0014	367,789	\$ 514.90	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	367,789	\$ 39,574.04	\$ 0.1076	367,789	\$ 39,574.04	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 53,477.42			\$ 54,526.38	\$ 1,048.96	1.96%
HST	13%		\$ 6,952.06	13%		\$ 7,088.43	\$ 136.36	1.96%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 60,429.49			\$ 61,614.81	\$ 1,185.32	1.96%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,752,484	kWh
Demand	6,859	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10,443.64	1	\$ 10,443.64	\$ 10,803.95	1	\$ 10,803.95	\$ 360.31	3.45%
Distribution Volumetric Rate	\$ 2.6142	6859	\$ 17,930.80	\$ 2.7044	6859	\$ 18,549.48	\$ 618.68	3.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	6859	\$ -	\$ -	6859	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28,374.44			\$ 29,353.43	\$ 978.99	3.45%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.5349	6,859	\$ 10,527.88	\$ 0.1906	6,859	\$ 1,307.33	\$ (9,220.55)	-87.58%
CBR Class B Rate Riders	\$ -	6,859	\$ -	\$ -	6,859	\$ -	\$ -	
GA Rate Riders	\$ -	2,752,484	\$ -	\$ -	2,752,484	\$ -	\$ -	
Low Voltage Service Charge	\$ -	6,859	\$ -	\$ -	6,859	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.0003	2,752,484	\$ 825.75	\$ -	6,859	\$ -	\$ (825.75)	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39,728.06			\$ 30,660.76	\$ (9,067.31)	-22.82%
RTSR - Network	\$ 5.7403	6,859	\$ 39,372.72	\$ 5.9892	6,859	\$ 41,079.92	\$ 1,707.21	4.34%
RTSR - Connection and/or Line and Transformation Connection	\$ 4.4986	6,859	\$ 30,855.90	\$ 4.3078	6,859	\$ 29,547.20	\$ (1,308.70)	-4.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 109,956.68			\$ 101,287.88	\$ (8,668.80)	-7.88%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,871,391	\$ 12,921.26	\$ 0.0045	2,871,391	\$ 12,921.26	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,871,391	\$ 4,019.95	\$ 0.0014	2,871,391	\$ 4,019.95	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	2,871,391	\$ 308,961.70	\$ 0.1076	2,871,391	\$ 308,961.70	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 435,859.84			\$ 427,191.04	\$ (8,668.80)	-1.99%
HST	13%		\$ 56,661.78	13%		\$ 55,534.84	\$ (1,126.94)	-1.99%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 492,521.62			\$ 482,725.88	\$ (9,795.74)	-1.99%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption 908 kWh

Demand - kW

Current Loss Factor 1.0432

Proposed/Approved Loss Factor 1.0432

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.86	1	\$ 5.86	\$ 6.06	1	\$ 6.06	\$ 0.20	3.41%
Distribution Volumetric Rate	\$ 0.0241	908	\$ 21.88	\$ 0.0249	908	\$ 22.61	\$ 0.73	3.32%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	908	\$ -	\$ -	908	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.74			\$ 28.67	\$ 0.93	3.34%
Line Losses on Cost of Power	\$ 0.1114	39	\$ 4.37	\$ 0.1114	39	\$ 4.37	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0101	908	\$ 9.17	\$ 0.0005	908	\$ 0.45	\$ (8.72)	-95.05%
CBR Class B Rate Riders	\$ 0.0001	908	\$ (0.09)	\$ 0.0002	908	\$ 0.18	\$ 0.27	-300.00%
GA Rate Riders	\$ -	908	\$ -	\$ -	908	\$ -	\$ -	
Low Voltage Service Charge	\$ -	908	\$ -	\$ -	908	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	908	\$ -	\$ -	908	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.19			\$ 33.67	\$ (7.52)	-18.25%
RTSR - Network	\$ 0.0115	947	\$ 10.89	\$ 0.0120	947	\$ 11.37	\$ 0.47	4.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0092	947	\$ 8.71	\$ 0.0088	947	\$ 8.34	\$ (0.38)	-4.35%
Sub-Total C - Delivery (including Sub-Total B)			\$ 60.80			\$ 53.37	\$ (7.42)	-12.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	947	\$ 4.26	\$ 0.0045	947	\$ 4.26	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	947	\$ 1.33	\$ 0.0014	947	\$ 1.33	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	572	\$ 49.77	\$ 0.0870	572	\$ 49.77	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	163	\$ 19.94	\$ 0.1220	163	\$ 19.94	\$ -	0.00%
TOU - On Peak	\$ 0.1820	173	\$ 31.40	\$ 0.1820	173	\$ 31.40	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 167.74			\$ 160.32	\$ (7.42)	-4.43%
HST	13%		\$ 21.81	13%		\$ 20.84	\$ (0.97)	-4.43%
Ontario Electricity Rebate	19.3%		\$ (32.37)	19.3%		\$ (30.94)	\$ 1.43	
Total Bill on TOU			\$ 157.17			\$ 150.22	\$ (6.96)	-4.43%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	102	kWh
Demand	0	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.59	1	\$ 6.59	\$ 6.82	1	\$ 6.82	\$ 0.23	3.49%
Distribution Volumetric Rate	\$ 9.4035	0.338	\$ 3.18	\$ 9.7279	0.338	\$ 3.29	\$ 0.11	3.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.338	\$ -	\$ -	0.338	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 9.77			\$ 10.11	\$ 0.34	3.48%
Line Losses on Cost of Power	\$ 0.1076	4	\$ 0.47	\$ 0.1076	4	\$ 0.47	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.6509	0	\$ 0.22	\$ 0.1429	0	\$ 0.05	\$ (0.17)	-78.05%
CBR Class B Rate Riders	\$ 0.0380	0	\$ (0.01)	\$ 0.0519	0	\$ 0.02	\$ 0.03	-236.58%
GA Rate Riders	\$ -	102	\$ -	\$ -	102	\$ -	\$ -	
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 10.45			\$ 10.65	\$ 0.20	1.90%
RTSR - Network	\$ 2.8991	0	\$ 0.98	\$ 3.0248	0	\$ 1.02	\$ 0.04	4.34%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.8100	0	\$ 1.29	\$ 3.6484	0	\$ 1.23	\$ (0.05)	-4.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12.72			\$ 12.90	\$ 0.19	1.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	106	\$ 0.48	\$ 0.0045	106	\$ 0.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	106	\$ 0.15	\$ 0.0014	106	\$ 0.15	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	102	\$ 10.98	\$ 0.1076	102	\$ 10.98	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 24.57			\$ 24.76	\$ 0.19	0.76%
HST	13%		\$ 3.19	13%		\$ 3.22	\$ 0.02	0.76%
Ontario Electricity Rebate	19.3%		\$ (4.74)	19.3%		\$ (4.78)		
Total Bill on Average IESO Wholesale Market Price			\$ 27.76			\$ 27.97	\$ 0.21	0.76%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class: **STREET LIGHTING SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Other)**

Consumption: **26** kWh

Demand: **0** kW

Current Loss Factor: **1.0432**

Proposed/Approved Loss Factor: **1.0432**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.61	1	\$ 1.61	\$ 1.67	1	\$ 1.67	\$ 0.06	3.73%
Distribution Volumetric Rate	\$ 24.7293	0.073	\$ 1.81	\$ 25.5825	0.073	\$ 1.87	\$ 0.06	3.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.073	\$ -	\$ -	0.073	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3.42			\$ 3.54	\$ 0.12	3.58%
Line Losses on Cost of Power	\$ 0.1076	1	\$ 0.12	\$ 0.1076	1	\$ 0.12	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.7474	0	\$ 0.05	\$ 0.1683	0	\$ 0.01	\$ (0.04)	-77.48%
CBR Class B Rate Riders	\$ 0.0251	0	\$ (0.00)	\$ 0.0641	0	\$ 0.00	\$ 0.01	-355.38%
GA Rate Riders	\$ 0.0030	26	\$ (0.08)	\$ 0.0018	26	\$ 0.05	\$ 0.12	-160.00%
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.0012	26	\$ (0.03)	\$ -	0	\$ -	\$ 0.03	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3.48			\$ 3.72	\$ 0.24	6.97%
RTSR - Network	\$ 2.8499	0	\$ 0.21	\$ 2.9735	0	\$ 0.22	\$ 0.01	4.34%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.7455	0	\$ 0.27	\$ 3.5867	0	\$ 0.26	\$ (0.01)	-4.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3.96			\$ 4.20	\$ 0.24	6.06%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	27	\$ 0.12	\$ 0.0045	27	\$ 0.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	27	\$ 0.04	\$ 0.0014	27	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	26	\$ 2.80	\$ 0.1076	26	\$ 2.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7.17			\$ 7.41	\$ 0.24	3.35%
HST	13%		\$ 0.93	13%		\$ 0.96	\$ 0.03	3.35%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 8.10			\$ 8.37	\$ 0.27	3.35%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Retailer)

Consumption 750 kWh

Demand - kW

Current Loss Factor 1.0432

Proposed/Approved Loss Factor 1.0432

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.80	1	\$ 28.80	\$ 29.79	1	\$ 29.79	\$ 0.99	3.44%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 28.80			\$ 29.79	\$ 0.99	3.44%
Line Losses on Cost of Power	\$ 0.1076	32	\$ 3.49	\$ 0.1076	32	\$ 3.49	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0031	750	\$ 2.33	\$ 0.0002	750	\$ 0.15	\$ (2.18)	-93.55%
CBR Class B Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ 0.0002	750	\$ 0.15	\$ 0.23	-300.00%
GA Rate Riders	\$ 0.0030	750	\$ (2.25)	\$ 0.0018	750	\$ 1.35	\$ 3.60	-160.00%
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ 0.0075	750	\$ (5.63)	\$ -	750	\$ -	\$ 5.63	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.08			\$ 35.35	\$ 8.26	30.52%
RTSR - Network	\$ 0.0124	782	\$ 9.70	\$ 0.0129	782	\$ 10.09	\$ 0.39	4.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0100	782	\$ 7.82	\$ 0.0096	782	\$ 7.51	\$ (0.31)	-4.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 44.61			\$ 52.95	\$ 8.34	18.70%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	782	\$ 3.52	\$ 0.0045	782	\$ 3.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	782	\$ 1.10	\$ 0.0014	782	\$ 1.10	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	750	\$ 80.70	\$ 0.1076	750	\$ 80.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 129.92			\$ 138.27	\$ 8.34	6.42%
HST	13%		\$ 16.89	13%		\$ 17.97	\$ 1.08	6.42%
Ontario Electricity Rebate	19.3%		\$ (25.08)	19.3%		\$ (26.69)		
Total Bill on Non-RPP Avg. Price			\$ 146.81			\$ 156.24	\$ 9.43	6.42%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.99	1	\$ 19.99	\$ 20.68	1	\$ 20.68	\$ 0.69	3.45%
Distribution Volumetric Rate	\$ 0.0204	2000	\$ 40.80	\$ 0.0211	2000	\$ 42.20	\$ 1.40	3.43%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 60.79			\$ 62.88	\$ 2.09	3.44%
Line Losses on Cost of Power	\$ 0.1076	86	\$ 9.30	\$ 0.1076	86	\$ 9.30	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0035	2,000	\$ 7.00	\$ 0.0004	2,000	\$ 0.80	\$ (6.20)	-88.57%
CBR Class B Rate Riders	\$ 0.0001	2,000	\$ (0.20)	\$ 0.0002	2,000	\$ 0.40	\$ 0.60	-300.00%
GA Rate Riders	\$ 0.0030	2,000	\$ (6.00)	\$ 0.0018	2,000	\$ 3.60	\$ 9.60	-160.00%
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.0007	2,000	\$ (1.40)	\$ -	2,000	\$ -	\$ 1.40	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 69.91			\$ 77.40	\$ 7.49	10.71%
RTSR - Network	\$ 0.0115	2,086	\$ 23.99	\$ 0.0120	2,086	\$ 25.04	\$ 1.04	4.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0092	2,086	\$ 19.19	\$ 0.0088	2,086	\$ 18.36	\$ (0.83)	-4.35%
Sub-Total C - Delivery (including Sub-Total B)			\$ 113.10			\$ 120.79	\$ 7.70	6.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,086	\$ 9.39	\$ 0.0045	2,086	\$ 9.39	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,086	\$ 2.92	\$ 0.0014	2,086	\$ 2.92	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	2,000	\$ 215.20	\$ 0.1076	2,000	\$ 215.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 340.60			\$ 348.30	\$ 7.70	2.26%
HST	13%		\$ 44.28	13%		\$ 45.28	\$ 1.00	2.26%
Ontario Electricity Rebate	19.3%		\$ (65.74)	19.3%		\$ (67.22)		
Total Bill on Non-RPP Avg. Price			\$ 384.88			\$ 393.58	\$ 8.70	2.26%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Appendix E

Global Adjustment Analysis Workform



GA Analysis Workform for 2025 Rate Applications

Version 1.0

Input cells
Drop down cells

Utility Name **Oshawa PUC Networks Inc.**

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022)

Year Selected

2022

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

For example:

- Scenario a - If 2022 balances were last approved on a final basis - Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi - If 2022 balances were last approved on an interim basis and there are no changes to 2022 balances - Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii - If 2022 balances were last approved on an interim basis, there are changes to 2022 balances, and 2021 balances were last approved for disposition - Select 2021 and GA Analysis Workforms for 2022 and 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2023	\$ 552,604	\$ 655,522	\$ (229,038)	\$ 426,484	\$ (126,120)	\$ 19,583,135	-0.6%
Cumulative Balance	\$ 552,604	\$ 655,522	\$ (229,038)	\$ 426,484	\$ (126,120)	\$ 19,583,135	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2023	0.7%
Cumulative Balance	0.7%



GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2023		
Total Metered excluding WMP	C = A+B	1,064,733,045	kWh	100%
RPP	A	724,567,314	kWh	68.1%
Non RPP	B = D+E	340,165,731	kWh	31.9%
Non-RPP Class A	D	86,663,620	kWh	8.1%
Non-RPP Class B*	E	253,502,111	kWh	23.8%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 **Analysis of Expected GA Amount**

Year	2023								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	23,898,867			23,898,867	0.03138	\$ 749,946	0.05377	\$ 1,285,042	\$ 535,096
February	21,471,243			21,471,243	0.06285	\$ 1,349,468	0.08249	\$ 1,771,163	\$ 421,695
March	21,700,092			21,700,092	0.06989	\$ 1,516,619	0.08031	\$ 1,742,734	\$ 226,115
April	20,496,106			20,496,106	0.08249	\$ 1,690,724	0.09853	\$ 2,019,481	\$ 328,758
May	20,793,696			20,793,696	0.08249	\$ 1,715,272	0.09962	\$ 2,071,468	\$ 356,196
June	22,284,748			22,284,748	0.09853	\$ 2,195,716	0.08293	\$ 1,848,074	\$ (347,642)
July	24,187,145			24,187,145	0.09962	\$ 2,409,523	0.04949	\$ 1,197,022	\$ (1,212,502)
August	23,087,274			23,087,274	0.05377	\$ 1,241,403	0.07606	\$ 1,756,018	\$ 514,615
September	22,564,876			22,564,876	0.05837	\$ 1,317,112	0.05093	\$ 1,149,229	\$ (167,883)
October	21,212,411			21,212,411	0.07332	\$ 1,555,294	0.08498	\$ 1,802,631	\$ 247,337
November	21,283,864			21,283,864	0.07040	\$ 1,498,384	0.07090	\$ 1,509,026	\$ 10,642
December	21,613,514			21,613,514	0.08340	\$ 1,802,567	0.06622	\$ 1,431,247	\$ (371,320)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	264,593,837	-	-	264,593,837		\$ 19,042,029		\$ 19,583,135	\$ 541,107

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P= Q*R
264,749,286	264,593,837	155,449	0.07396	\$ 11,497

*Equal to (AQEW - Class A + embedded generation kWh) (Non-RPP Class B retail kWh/ total retail Class B kWh)

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance	\$ 552,604
----------------------------	------------

Calculated Loss Factor	1.0438
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0432
Difference	0.0006

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

Report developed providing actual consumption by month (unbilled incorporated into Column F)

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

N/A

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustments	
				Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 655,522			
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ (90,893)		Yes	
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
2a	Remove prior year end unbilled to actual revenue differences	\$ (112,552)		Yes	
2b	Add current year end unbilled to actual revenue differences	\$ (25,593)		Yes	
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers				
3b	Add difference between current year accrual/forecast to actual from long term load transfers				
4	Remove GA balances pertaining to Class A customers				
5a	Significant prior period billing adjustments recorded in current year				
5b	Significant current period billing adjustments recorded in other year(s)				
6	Differences in GA IESO posted rate and rate charged on IESO invoice				
7					
8					
9					
10					

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 426,484
	Net Change in Expected GA Balance in the Year Per Analysis	\$ 552,604
	Unresolved Difference	\$ (126,120)
	Unresolved Difference as % of Expected GA Payments to IESO	-0.6%



Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions ¹	Principal Adjustments ¹	Total Activity in Calendar Year		
2023	604,104	-	576,615	79,775,246	0.7%
Cumulative	604,104	-	576,615	79,775,246	0.7%

Notes

1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)

2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

GA Analysis Workform -
Account 1588 and 1589
Principal Adjustment Reconciliation

Note 8 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment			
Adjustment Description		Amount	To be reversed in current application? Explanation if not to be reversed in current application
1	Unbilled to actual revenue differences	112,552	Yes
2	CT 148 true-up of GA Charges based on actual Non-RPP volumes	90,893	Yes
3			
4			
5			
6			
7			
8			
Total		203,445	
Total principal adjustments included in last approved balance			
Difference		203,445	

Account 1588 - RSVA Power			
Adjustment Description		Amount	To be Reversed in Current Application? Explanation if not to be reversed in current application
1	CT 148 true-up of GA Charges based on actual RPP volumes	(90,893)	Yes
2	CT 1142/142 true-up based on actuals	32,345	Yes
3	Unbilled to actual revenue differences	(584,679)	Yes
4			
5			
6			
7			
8			
Total		(643,227)	
Total principal adjustments included in last approved balance			
Difference		(643,227)	

Note 9 Principal adjustment reconciliation in current application:

- Notes
- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2023 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Year	Account 1589 - RSVA Global Adjustment		
	Adjustment Description	Amount	Year Recorded in GL
2022	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1 Unbilled to actual revenue differences	(112,552)	2023
	2 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(90,893)	2023
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	(203,445)	
2023	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Unbilled to actual revenue differences	(25,593)	2024
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(25,593)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	(229,038)	

Year	Account 1588 - RSVA Power		
	Adjustment Description	Amount	Year Recorded in GL
2022	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	90,893	2,023
	2 CT 1142/142 true-up based on actuals	(32,345)	2,023
	3 Unbilled to actual revenue differences	584,679	2,023
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	643,227	
2023	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes		
	2 CT 1142/142 true-up based on actuals		
	3 Unbilled to actual revenue differences	- 124,788.41	2,024
	4 CT 1142/142 true-up based on actuals - over accrual	- 545,927.51	2,024
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(670,716)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	(27,489)	

Appendix F

Bill Impacts



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0432		
Proposed/Approved Loss Factor	1.0432		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.80	1	\$ 28.80	\$ 29.79	1	\$ 29.79	\$ 0.99	3.44%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.80			\$ 29.79	\$ 0.99	3.44%
Line Losses on Cost of Power	\$ 0.1114	32	\$ 3.61	\$ 0.1114	32	\$ 3.61	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0031	750	\$ 2.33	\$ 0.0002	750	\$ 0.15	\$ (2.18)	-93.55%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	\$ 0.0002	750	\$ 0.15	\$ 0.23	-300.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.08			\$ 34.12	\$ (0.96)	-2.74%
RTSR - Network	\$ 0.0124	782	\$ 9.70	\$ 0.0129	782	\$ 10.09	\$ 0.39	4.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0100	782	\$ 7.82	\$ 0.0096	782	\$ 7.51	\$ (0.31)	-4.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 52.60			\$ 51.72	\$ (0.88)	-1.68%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	782	\$ 3.52	\$ 0.0045	782	\$ 3.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	782	\$ 1.10	\$ 0.0014	782	\$ 1.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 140.98			\$ 140.10	\$ (0.88)	-0.63%
HST	13%		\$ 18.33	13%		\$ 18.21	\$ (0.11)	-0.63%
Ontario Electricity Rebate	19.3%		\$ (27.21)	19.3%		\$ (27.04)	\$ 0.17	
Total Bill on TOU			\$ 132.10			\$ 131.27	\$ (0.83)	-0.63%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0432		
Proposed/Approved Loss Factor	1.0432		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.99	1	\$ 19.99	\$ 20.68	1	\$ 20.68	\$ 0.69	3.45%
Distribution Volumetric Rate	\$ 0.0204	2000	\$ 40.80	\$ 0.0211	2000	\$ 42.20	\$ 1.40	3.43%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 60.79			\$ 62.88	\$ 2.09	3.44%
Line Losses on Cost of Power	\$ 0.1114	86	\$ 9.62	\$ 0.1114	86	\$ 9.62	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0035	2,000	\$ 7.00	\$ 0.0004	2,000	\$ 0.80	\$ (6.20)	-88.57%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	\$ 0.0002	2,000	\$ 0.40	\$ 0.60	-300.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 77.63			\$ 74.12	\$ (3.51)	-4.52%
RTSR - Network	\$ 0.0115	2,086	\$ 23.99	\$ 0.0120	2,086	\$ 25.04	\$ 1.04	4.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0092	2,086	\$ 19.19	\$ 0.0088	2,086	\$ 18.36	\$ (0.83)	-4.35%
Sub-Total C - Delivery (including Sub-Total B)			\$ 120.82			\$ 117.52	\$ (3.30)	-2.73%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,086	\$ 9.39	\$ 0.0045	2,086	\$ 9.39	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,086	\$ 2.92	\$ 0.0014	2,086	\$ 2.92	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 356.08			\$ 352.78	\$ (3.30)	-0.93%
HST	13%		\$ 46.29	13%		\$ 45.86	\$ (0.43)	-0.93%
Ontario Electricity Rebate	19.3%		\$ (68.72)	19.3%		\$ (68.09)	\$ 0.64	
Total Bill on TOU			\$ 333.65			\$ 330.55	\$ (3.09)	-0.93%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	53,074	kWh
Demand	141	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 67.14	1	\$ 67.14	\$ 69.46	1	\$ 69.46	\$ 2.32	3.46%
Distribution Volumetric Rate	\$ 5.7473	141	\$ 810.37	\$ 5.9456	141	\$ 838.33	\$ 27.96	3.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	141	\$ -	\$ -	141	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 877.51			\$ 907.79	\$ 30.28	3.45%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.3813	141	\$ 194.76	\$ 0.1798	141	\$ 25.35	\$ (169.41)	-86.98%
CBR Class B Rate Riders	-\$ 0.0490	141	\$ (6.91)	\$ 0.0669	141	\$ 9.43	\$ 16.34	-236.53%
GA Rate Riders	-\$ 0.0030	53,074	\$ (159.22)	\$ 0.0018	53,074	\$ 95.53	\$ 254.76	-160.00%
Low Voltage Service Charge	\$ -	141	\$ -	\$ -	141	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-\$ 0.0010	53,074	\$ (53.07)	\$ -	141	\$ -	\$ 53.07	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 853.07			\$ 1,038.11	\$ 185.04	21.69%
RTSR - Network	\$ 4.2030	141	\$ 592.62	\$ 4.3852	141	\$ 618.31	\$ 25.69	4.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.2457	141	\$ 457.64	\$ 3.1081	141	\$ 438.24	\$ (19.40)	-4.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,903.33			\$ 2,094.66	\$ 191.33	10.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	55,367	\$ 249.15	\$ 0.0045	55,367	\$ 249.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	55,367	\$ 77.51	\$ 0.0014	55,367	\$ 77.51	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	55,367	\$ 5,957.47	\$ 0.1076	55,367	\$ 5,957.47	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 8,187.72			\$ 8,379.04	\$ 191.33	2.34%
HST	13%		\$ 1,064.40	13%		\$ 1,089.28	\$ 24.87	2.34%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 9,252.12			\$ 9,468.32	\$ 216.20	2.34%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	352,558	kWh
Demand	827	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,372.50	1	\$ 1,372.50	\$ 1,419.85	1	\$ 1,419.85	\$ 47.35	3.45%
Distribution Volumetric Rate	\$ 3.0185	827	\$ 2,496.30	\$ 3.1226	827	\$ 2,582.39	\$ 86.09	3.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	827	\$ -	\$ -	827	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3,868.80			\$ 4,002.24	\$ 133.44	3.45%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.6789	827	\$ 1,388.45	\$ 0.2024	827	\$ 167.38	\$ (1,221.07)	-87.94%
CBR Class B Rate Riders	-\$ 0.0597	827	\$ (49.37)	\$ 0.0777	827	\$ 64.26	\$ 113.63	-230.15%
GA Rate Riders	0.0030	352,558	\$ (1,057.67)	\$ 0.0018	352,558	\$ 634.60	\$ 1,692.28	-160.00%
Low Voltage Service Charge	\$ -	827	\$ -	\$ -	827	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-\$ 0.0008	352,558	\$ (282.05)	\$ -	827	\$ -	\$ 282.05	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,868.16			\$ 4,868.49	\$ 1,000.33	25.86%
RTSR - Network	\$ 5.3873	827	\$ 4,455.30	\$ 5.6209	827	\$ 4,648.48	\$ 193.19	4.34%
RTSR - Connection and/or Line and Transformation Connection	\$ 4.1230	827	\$ 3,409.72	\$ 3.9482	827	\$ 3,265.16	\$ (144.56)	-4.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 11,733.18			\$ 12,782.13	\$ 1,048.96	8.94%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	367,789	\$ 1,655.05	\$ 0.0045	367,789	\$ 1,655.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	367,789	\$ 514.90	\$ 0.0014	367,789	\$ 514.90	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	367,789	\$ 39,574.04	\$ 0.1076	367,789	\$ 39,574.04	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 53,477.42			\$ 54,526.38	\$ 1,048.96	1.96%
HST	13%		\$ 6,952.06	13%		\$ 7,088.43	\$ 136.36	1.96%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 60,429.49			\$ 61,614.81	\$ 1,185.32	1.96%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,752,484	kWh
Demand	6,859	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10,443.64	1	\$ 10,443.64	\$ 10,803.95	1	\$ 10,803.95	\$ 360.31	3.45%
Distribution Volumetric Rate	\$ 2.6142	6859	\$ 17,930.80	\$ 2.7044	6859	\$ 18,549.48	\$ 618.68	3.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	6859	\$ -	\$ -	6859	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28,374.44			\$ 29,353.43	\$ 978.99	3.45%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.5349	6,859	\$ 10,527.88	\$ 0.1906	6,859	\$ 1,307.33	\$ (9,220.55)	-87.58%
CBR Class B Rate Riders	\$ -	6,859	\$ -	\$ -	6,859	\$ -	\$ -	
GA Rate Riders	\$ -	2,752,484	\$ -	\$ -	2,752,484	\$ -	\$ -	
Low Voltage Service Charge	\$ -	6,859	\$ -	\$ -	6,859	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.0003	2,752,484	\$ 825.75	\$ -	6,859	\$ -	\$ (825.75)	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39,728.06			\$ 30,660.76	\$ (9,067.31)	-22.82%
RTSR - Network	\$ 5.7403	6,859	\$ 39,372.72	\$ 5.9892	6,859	\$ 41,079.92	\$ 1,707.21	4.34%
RTSR - Connection and/or Line and Transformation Connection	\$ 4.4986	6,859	\$ 30,855.90	\$ 4.3078	6,859	\$ 29,547.20	\$ (1,308.70)	-4.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 109,956.68			\$ 101,287.88	\$ (8,668.80)	-7.88%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,871,391	\$ 12,921.26	\$ 0.0045	2,871,391	\$ 12,921.26	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,871,391	\$ 4,019.95	\$ 0.0014	2,871,391	\$ 4,019.95	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	2,871,391	\$ 308,961.70	\$ 0.1076	2,871,391	\$ 308,961.70	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 435,859.84			\$ 427,191.04	\$ (8,668.80)	-1.99%
HST	13%		\$ 56,661.78	13%		\$ 55,534.84	\$ (1,126.94)	-1.99%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 492,521.62			\$ 482,725.88	\$ (9,795.74)	-1.99%

In the manager's summary, discuss the reas

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Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	908	kWh	
Demand	-	kW	
Current Loss Factor	1.0432		
Proposed/Approved Loss Factor	1.0432		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.86	1	\$ 5.86	\$ 6.06	1	\$ 6.06	\$ 0.20	3.41%
Distribution Volumetric Rate	\$ 0.0241	908	\$ 21.88	\$ 0.0249	908	\$ 22.61	\$ 0.73	3.32%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	908	\$ -	\$ -	908	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.74			\$ 28.67	\$ 0.93	3.34%
Line Losses on Cost of Power	\$ 0.1114	39	\$ 4.37	\$ 0.1114	39	\$ 4.37	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0101	908	\$ 9.17	\$ 0.0005	908	\$ 0.45	\$ (8.72)	-95.05%
CBR Class B Rate Riders	-\$ 0.0001	908	\$ (0.09)	\$ 0.0002	908	\$ 0.18	\$ 0.27	-300.00%
GA Rate Riders	\$ -	908	\$ -	\$ -	908	\$ -	\$ -	
Low Voltage Service Charge	\$ -	908	\$ -	\$ -	908	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	908	\$ -	\$ -	908	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.19			\$ 33.67	\$ (7.52)	-18.25%
RTSR - Network	\$ 0.0115	947	\$ 10.89	\$ 0.0120	947	\$ 11.37	\$ 0.47	4.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0092	947	\$ 8.71	\$ 0.0088	947	\$ 8.34	\$ (0.38)	-4.35%
Sub-Total C - Delivery (including Sub-Total B)			\$ 60.80			\$ 53.37	\$ (7.42)	-12.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	947	\$ 4.26	\$ 0.0045	947	\$ 4.26	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	947	\$ 1.33	\$ 0.0014	947	\$ 1.33	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	572	\$ 49.77	\$ 0.0870	572	\$ 49.77	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	163	\$ 19.94	\$ 0.1220	163	\$ 19.94	\$ -	0.00%
TOU - On Peak	\$ 0.1820	173	\$ 31.40	\$ 0.1820	173	\$ 31.40	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 167.74			\$ 160.32	\$ (7.42)	-4.43%
HST	13%		\$ 21.81	13%		\$ 20.84	\$ (0.97)	-4.43%
Ontario Electricity Rebate	19.3%		\$ (32.37)	19.3%		\$ (30.94)	\$ 1.43	
Total Bill on TOU			\$ 157.17			\$ 150.22	\$ (6.96)	-4.43%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	102	kWh
Demand	0	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.59	1	\$ 6.59	\$ 6.82	1	\$ 6.82	\$ 0.23	3.49%
Distribution Volumetric Rate	\$ 9.4035	0.338	\$ 3.18	\$ 9.7279	0.338	\$ 3.29	\$ 0.11	3.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.338	\$ -	\$ -	0.338	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 9.77			\$ 10.11	\$ 0.34	3.48%
Line Losses on Cost of Power	\$ 0.1076	4	\$ 0.47	\$ 0.1076	4	\$ 0.47	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.6509	0	\$ 0.22	\$ 0.1429	0	\$ 0.05	\$ (0.17)	-78.05%
CBR Class B Rate Riders	\$ 0.0380	0	\$ (0.01)	\$ 0.0519	0	\$ 0.02	\$ 0.03	-236.58%
GA Rate Riders	\$ -	102	\$ -	\$ -	102	\$ -	\$ -	
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 10.45			\$ 10.65	\$ 0.20	1.90%
RTSR - Network	\$ 2.8991	0	\$ 0.98	\$ 3.0248	0	\$ 1.02	\$ 0.04	4.34%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.8100	0	\$ 1.29	\$ 3.6484	0	\$ 1.23	\$ (0.05)	-4.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12.72			\$ 12.90	\$ 0.19	1.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	106	\$ 0.48	\$ 0.0045	106	\$ 0.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	106	\$ 0.15	\$ 0.0014	106	\$ 0.15	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	102	\$ 10.98	\$ 0.1076	102	\$ 10.98	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 24.57			\$ 24.76	\$ 0.19	0.76%
HST	13%		\$ 3.19	13%		\$ 3.22	\$ 0.02	0.76%
Ontario Electricity Rebate	19.3%		\$ (4.74)	19.3%		\$ (4.78)		
Total Bill on Average IESO Wholesale Market Price			\$ 27.76			\$ 27.97	\$ 0.21	0.76%

In the manager's summary, discuss the reasons for the change in the total bill on average IESO Wholesale Market Price.

In the manager's summary, discuss the reasons for the change in the total bill on average IESO Wholesale Market Price.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	26	kWh
Demand	0	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.61	1	\$ 1.61	\$ 1.67	1	\$ 1.67	\$ 0.06	3.73%
Distribution Volumetric Rate	\$ 24.7293	0.073	\$ 1.81	\$ 25.5825	0.073	\$ 1.87	\$ 0.06	3.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.073	\$ -	\$ -	0.073	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3.42			\$ 3.54	\$ 0.12	3.58%
Line Losses on Cost of Power	\$ 0.1076	1	\$ 0.12	\$ 0.1076	1	\$ 0.12	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.7474	0	\$ 0.05	\$ 0.1683	0	\$ 0.01	\$ (0.04)	-77.48%
CBR Class B Rate Riders	-\$ 0.0251	0	\$ (0.00)	\$ 0.0641	0	\$ 0.00	\$ 0.01	-355.38%
GA Rate Riders	-\$ 0.0030	26	\$ (0.08)	\$ 0.0018	26	\$ 0.05	\$ 0.12	-160.00%
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-\$ 0.0012	26	\$ (0.03)	\$ -	0	\$ -	\$ 0.03	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3.48			\$ 3.72	\$ 0.24	6.97%
RTSR - Network	\$ 2.8499	0	\$ 0.21	\$ 2.9735	0	\$ 0.22	\$ 0.01	4.34%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.7455	0	\$ 0.27	\$ 3.5867	0	\$ 0.26	\$ (0.01)	-4.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3.96			\$ 4.20	\$ 0.24	6.06%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	27	\$ 0.12	\$ 0.0045	27	\$ 0.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	27	\$ 0.04	\$ 0.0014	27	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	26	\$ 2.80	\$ 0.1076	26	\$ 2.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7.17			\$ 7.41	\$ 0.24	3.35%
HST	13%		\$ 0.93	13%		\$ 0.96	\$ 0.03	3.35%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 8.10			\$ 8.37	\$ 0.27	3.35%

In the manager's summary, discuss the reas

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.80	1	\$ 28.80	\$ 29.79	1	\$ 29.79	\$ 0.99	3.44%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.80			\$ 29.79	\$ 0.99	3.44%
Line Losses on Cost of Power	\$ 0.1076	32	\$ 3.49	\$ 0.1076	32	\$ 3.49	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0031	750	\$ 2.33	\$ 0.0002	750	\$ 0.15	\$ (2.18)	-93.55%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	\$ 0.0002	750	\$ 0.15	\$ 0.23	-300.00%
GA Rate Riders	\$ 0.0030	750	\$ (2.25)	\$ 0.0018	750	\$ 1.35	\$ 3.60	-160.00%
Low Voltage Service Charge	\$ -	750	\$ -	\$ 750	\$ -	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-\$ 0.0075	750	\$ (5.63)	\$ -	750	\$ -	\$ 5.63	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.08			\$ 35.35	\$ 8.26	30.52%
RTSR - Network	\$ 0.0124	782	\$ 9.70	\$ 0.0129	782	\$ 10.09	\$ 0.39	4.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0100	782	\$ 7.82	\$ 0.0096	782	\$ 7.51	\$ (0.31)	-4.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 44.61			\$ 52.95	\$ 8.34	18.70%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	782	\$ 3.52	\$ 0.0045	782	\$ 3.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	782	\$ 1.10	\$ 0.0014	782	\$ 1.10	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	750	\$ 80.70	\$ 0.1076	750	\$ 80.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 129.92			\$ 138.27	\$ 8.34	6.42%
HST	13%		\$ 16.89	13%		\$ 17.97	\$ 1.08	6.42%
Ontario Electricity Rebate	19.3%		\$ (25.08)	19.3%		\$ (26.69)		
Total Bill on Non-RPP Avg. Price			\$ 146.81			\$ 156.24	\$ 9.43	6.42%

In the manager's summary, discuss the reas

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Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.99	1	\$ 19.99	\$ 20.68	1	\$ 20.68	\$ 0.69	3.45%
Distribution Volumetric Rate	\$ 0.0204	2000	\$ 40.80	\$ 0.0211	2000	\$ 42.20	\$ 1.40	3.43%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 60.79			\$ 62.88	\$ 2.09	3.44%
Line Losses on Cost of Power	\$ 0.1076	86	\$ 9.30	\$ 0.1076	86	\$ 9.30	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0035	2,000	\$ 7.00	\$ 0.0004	2,000	\$ 0.80	\$ (6.20)	-88.57%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	\$ 0.0002	2,000	\$ 0.40	\$ 0.60	-300.00%
GA Rate Riders	-\$ 0.0030	2,000	\$ (6.00)	\$ 0.0018	2,000	\$ 3.60	\$ 9.60	-160.00%
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-\$ 0.0007	2,000	\$ (1.40)	\$ -	2,000	\$ -	\$ 1.40	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 69.91			\$ 77.40	\$ 7.49	10.71%
RTSR - Network	\$ 0.0115	2,086	\$ 23.99	\$ 0.0120	2,086	\$ 25.04	\$ 1.04	4.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0092	2,086	\$ 19.19	\$ 0.0088	2,086	\$ 18.36	\$ (0.83)	-4.35%
Sub-Total C - Delivery (including Sub-Total B)			\$ 113.10			\$ 120.79	\$ 7.70	6.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,086	\$ 9.39	\$ 0.0045	2,086	\$ 9.39	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,086	\$ 2.92	\$ 0.0014	2,086	\$ 2.92	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	2,000	\$ 215.20	\$ 0.1076	2,000	\$ 215.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 340.60			\$ 348.30	\$ 7.70	2.26%
HST	13%		\$ 44.28	13%		\$ 45.28	\$ 1.00	2.26%
Ontario Electricity Rebate	19.3%		\$ (65.74)	19.3%		\$ (67.22)		
Total Bill on Non-RPP Avg. Price			\$ 384.88			\$ 393.58	\$ 8.70	2.26%

In the manager's summary, discuss the reas

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Appendix G
2025 IRM Checklist

2025 IRM Checklist

Oshawa PUC Networks Inc.
EB-2024-0049

Date: 15 Aug 2024

Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.1.2 Components of the Application Filing		
3	Manager's summary documenting and explaining all rate adjustments requested	Application, Tables 3 and 4
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Application, Page 6
3	Completed Rate Generator Model and supplementary work forms in Excel format	Completed and filed
3	Current tariff sheet, PDF	Application, Appendix A
3	Supporting documentation (e.g. relevant past decisions, RRRWF etc.)	Not applicable
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Application, Page 7
3	Distributor's internet address	Application, Page 7
3	Statement confirming accuracy of billing determinants pre-populated in model	Application, Page 7
3	Text searchable PDF format for all documents	Yes
4	2025 IRM Checklist	Yes, Application, Appendix G
4	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	Application, Appendix C
3.1.3 Applications and Electronic Models		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	Application, Page 7
4	File the GA Analysis Workform.	Completed and filed
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	Not applicable
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	Not applicable
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	Not applicable
5	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders.	Not applicable
5	The models and workforms to be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must disclose and justify such changes in the manager's summary.	Not applicable
3.2.2 Revenue to Cost Ratio Adjustments		
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision.	Not applicable
3.2.3 Rate Design for Residential Electricity Customers		
Applicable only to distributors that have not completed the residential rate design transition		
8	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile.	Not applicable
8	Mitigation plan if total bill increases for any customer class exceed 10%.	Not applicable
3.2.4 Electricity Distribution Retail Transmission Service Rates		
No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB		
3.2.5 Low Voltage Service Rates (optional)		
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant.	Not applicable
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time.	Not applicable
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor.	Not applicable
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues).	Not applicable
9	Provide proposed Low Voltage rates by customer class to reflect these costs.	Not applicable
3.2.6 Review and Disposition of Group 1 DVA Balances		
10	Justification if any account balance in excess of the threshold should not be disposed	Not applicable
10	Completed Tab 3 - continuity schedule in Rate Generator Model	Completed and filed
10 - 11	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model)	Application, Page 15
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Application, Page 15
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	Application, Page 14
11 - 12	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	Application, Page 13
3.2.6.1 Commodity Accounts 1588 and 1589		
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis.	Application, Page 17
12	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019.	Application, Page 17
12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	Application, Page 15, 16 & 19
13	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	Completed and filed
3.2.6.2 Capacity Based Recovery (CBR)		
13 - 14	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance. - The balance in sub-account CBR Class B must be disposed over the default period of one year. - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.	Completed and filed
3.2.6.3 Disposition of Account 1595		
14 - 15	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.	Application, Page 20
14 - 15	Confirmation that disposition of residual balances is requested two years after the expiry of the rate rider.	Application, Page 20
14 - 15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes.	Application, Page 20
3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts		
For Distributors with a zero balance in the LRAMVA		
16 - 17	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for current rate year rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for the current rate year (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation.	Not applicable
For Distributors with non-zero balance in the LRAMVA		
17	A distributor that does not have a confirmed zero balance in the LRAMVA should seek disposition as part of their IRM application, with supporting information, or provide a rationale for not doing so.	Not applicable
17	Provide supporting evidence related to disposition of any balance in the LRAMVA (refer to Section 3.2.7.1 of the 2023 edition of the Chapter 3 Filing Requirements)	Not applicable
17	For persisting impacts until the next rebasing, calculate and request approval of LRAM-eligible amounts to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application, and request any rate rider(s) for the LRAM-eligible amount.	Not applicable
3.2.7.2 Continuing Use of the LRAMVA for New NWS Activities		
18	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	Not applicable
3.2.8 Tax Changes		
18	Tabs 8 and 9 of Rate Generator model are completed, if applicable	Not applicable
18 - 19	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	Not applicable
3.2.9 Z-Factor Claims		
19	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	Not applicable
19	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	Not applicable
3.2.9.1 Z-Factor Filing Guidelines		

2025 IRM Checklist

Oshawa PUC Networks Inc.

EB-2024-0049

Date: 15 Aug 2024

Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
20	Evidence that costs incurred meet criteria of causation, materiality and prudence	Not applicable
20	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	Not applicable
3.2.9.2 Recovery of Z-Factor Costs		
20	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	Not applicable
20	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rationale for proposal	Not applicable
20	Residential rate rider to be proposed on fixed basis	Not applicable
20	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	Not applicable
3.2.10 Off-Ramps		
21	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	Not applicable
21	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	Not applicable
3.3.1 Advanced Capital Module		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	Not applicable
22	Evidence of passing "Means Test"	Not applicable
22	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	Not applicable
22	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	Not applicable
3.3.2 Incremental Capital Module		
23	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	Not applicable
23	Evidence of passing "Means Test"	Not applicable
3.3.2.1 ICM Filing Requirements		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	Not applicable
25	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	Not applicable
25	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	Not applicable
25	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	Not applicable
25	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	Not applicable
25	Details by project for the proposed capital spending plan for the expected in-service year	Not applicable
25	Description of the proposed capital projects and expected in-service dates	Not applicable
25	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	Not applicable
25	Description of the actions the distributor would take in the event that the OEB does not approve the application	Not applicable
25	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	Not applicable
25	For each project with an expected capital cost of \$2 million or more, excluding general plant investments: documentation of the consideration of non-wires solutions (NWSs) to meet the identified system need that will be addressed by the project(s) as articulated in the OEB's BCA Framework to assess the economic feasibility of NWSs.	Not applicable
3.3.2.3 ICM Filing Requirements		
26 - 27	Calculate the maximum allowable capital amount.	Not applicable
3.3.2.5 Changes in Tax Rules for Capital Cost Allowance (CCA)		
28	Provide the ICM revenue requirement reflecting the exclusion of accelerated CCA.	Not applicable
28	Also, provide the ICM revenue requirement reflecting the inclusion of accelerated CCA.	Not applicable
3.3.2.6 ACM/ICM Accounting Treatment		
28	Record eligible ICM amounts in Account 1508 - Other Regulatory Asset, Sub-Account Incremental Capital Expenditures, subject to assets being used and useful.	Not applicable
29	Record actual amounts in the appropriate sub-accounts of Account 1508 – Other Regulatory Assets in accordance with the OEB's APH Guidance.	Not applicable
29	The applicable rate of interest for deferral and variance accounts for the respective quarterly period is prescribed by the OEB and published on the OEB's website	Not applicable
29	At the time of the subsequent rebasing application, a distributor is required to provide the funding true-up calculation, if material, comparing the recalculated revenue requirement based on actual capital spending relating to the OEB-approved ACM/ICM project(s) to the rate rider revenues collected in the same period. Distributors should note assumptions used in the calculation (e.g. half-year rule). If the OEB determines that a true-up of variances is required, the variance will be refunded to (or collected from) customers through a rate rider.	Not applicable