



# OSHAWA POWER

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August 17, 2023

Delivered via RESS

Ms. Nancy Marconi  
Registrar  
Ontario Energy Board  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, Ontario M4P 1E4

Dear Ms. Marconi,

**RE: EB-2023-0046 – 2024 IRM Application and Evidence**

Please find attached Oshawa PUC Networks Inc. (Oshawa Power) Application for Rates and Other Charges, with a proposed effective date of January 1, 2024. Oshawa Power is filing under the Price Cap Incentive Rate-Setting option.

Should you have any questions or require additional information, please contact me via electronic mail at [lfilion@oshawapower.ca](mailto:lfilion@oshawapower.ca) or by phone at 905-723-4626 ext. 5232.

Sincerely,

Lori Filion  
Manager, Finance & Regulatory Compliance  
Oshawa PUC Networks Inc.

cc: Susanna Beckstead, Oshawa PUC Networks Inc.



**OSHAWA POWER**

2024 Incentive Rate Mechanism (IRM)  
Rates Application

EB-2023-0046 | August 17, 2023

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### 3.1 Application

**IN THE MATTER OF** *the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;*

**AND IN THE MATTER OF** an Application by Oshawa PUC Networks Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of January 1, 2024.

**Title of Proceeding:** An application by Oshawa PUC Networks Inc. for an Order or Orders approving or fixing just and reasonable distribution rates and other charges effective January 1, 2024.

**Applicant’s Name:** Oshawa PUC Networks Inc.

**Applicant’s Address for Service:** 100 Simcoe Street South  
Oshawa, Ontario L1H 7M7  
Fax: (905) 723-3248

### Introduction

Oshawa PUC Networks Inc. (“Oshawa Power” or the “Applicant”) is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Oshawa, Ontario.

Oshawa Power carries on the business of distributing electricity to approximately 61,000 customers within the City of Oshawa pursuant to Electricity Distribution License No. (EB-2022-0315) issued by the Ontario Energy Board (the “OEB” or “Board”).

Oshawa Power hereby applies to the OEB pursuant to Section 78 of the Ontario Energy Board Act, 1998 (“OEB Act”) for approval of its proposed distribution rates and other charges, effective January 1, 2024, pursuant to the Board’s Price Cap Incentive Rate Index rate-setting methodology (“Price Cap IR”).

The Application is supported by written evidence that may be amended from time to time, prior to the Board’s final decision on this Application.

1 **Proposed Distribution Rates and Other Charges**

2 Oshawa Power's proposed Tariff of Rates and Charges is provided as Appendix B.

3

4 **Proposed Effective Date of Rate Order**

5 Oshawa Power proposes that the Board make its Rate Order effective January 1, 2024.

6 In the event that the Board is unable to provide a Decision and Order in this Application for  
7 implementation by the Applicant as of January 1, 2024, Oshawa Power requests that the Board issue  
8 an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges (i.e. 2023  
9 Tariff of Rates and Charges provided in Appendix A) as interim until the decided implementation date  
10 of the approved 2024 Distribution Rates. Oshawa Power also requests that it be permitted to establish  
11 an account to recover any differences between the interim rates and the actual rates effective January  
12 1, 2024 based on the OEB's Decision and Order.

13

14 **Relief Sought**

15 Oshawa Power hereby applies for an Order or Orders approving the proposed distribution rates for all  
16 rate classes adjusted in accordance with Chapter 3 of the Filing Requirements dated June 15, 2023  
17 including the following:

- 18 • An adjustment to the approved Retail Transmission Service Rates ("RTSRs") as provided in  
19 the Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates (dated  
20 October 22, 2008) and subsequent revisions and updates to the Uniform Transmission Rates  
21 ("UTRs") and as supported by completion of the related sections of the Board issued 2024  
22 IRM Rate Generator model.
- 23 • Approval for the final disposition of Group 1 DVA account balances as at December 31, 2022,  
24 plus carrying charges to the end of December 31, 2023 by means of class-specific rate riders  
25 effective January 1, 2024.

26

27 **Form of Hearing Requested**

28 Oshawa Power respectfully requests that this application be decided by way of a written hearing.

29

## 1 **MANAGER’S SUMMARY**

2 Oshawa Power filed a Cost of Service application (EB-2020-0048) with the Board on July 24, 2020  
3 under Section 78 of the OEB Act seeking approval for rates that Oshawa Power charges for electricity  
4 distribution effective January 1, 2021. The OEB issued its Decision and Rate Order on February 18,  
5 2021, with new distribution rates effective February 1, 2021. Distribution rates were subsequently  
6 adjusted under the Price Cap IR effective January 1, 2022 (EB-2021-0051) and Price Cap IR effective  
7 January 1, 2023 (EB-2022-0057).

8 Oshawa Power is now seeking approval to set distribution rates and other charges under the Price Cap  
9 IR, to be effective January 1, 2024. This Application has been prepared in accordance with: the OEB’s  
10 Filing Requirements for Electricity Distribution Rate Applications, 2023 Edition for 2024 Rate  
11 Applications – Chapter 3 Incentive Rate-Setting Applications, dated June 15, 2023 (the Chapter 3  
12 Filing Requirements) including the key OEB reference documents listed therein; the Letter from the  
13 Board dated June 6, 2023 to Rate-Regulated Electricity Distributors re: Tranche Assignments and  
14 Webinar for 2024 Incentive Rate-setting Mechanism (IRM) Distribution Rate Applications,  
15 Accounting Issues, and Update to Accounting Guidance for the Commodity Accounts; and, other  
16 guidelines and directions from the Board.

17 The following details of Oshawa Power’s rate application are noted below:

18

### 19 **3.1.1 Grouping for Filings**

20 Oshawa Power was assigned the filing date of August 17, 2023 in Tranche 1 as per the OEB direction  
21 to Rate-regulated Electricity Distributors in the letter dated June 6, 2023 re: Tranche Assignments and  
22 Webinar for 2024 Incentive Rate-setting Mechanism (IRM) Distribution Rate Applications,  
23 Accounting Issues, and Update to Accounting Guidance for the Commodity Accounts.

24

### 25 **3.1.2 Components of the Application Filing**

26 On June 15, 2023, the OEB issued a letter to all electricity distributors providing the updated Chapter  
27 3 of the Filing Requirements for Electricity Distribution Rate Applications (the “Filing  
28 Requirements”) for 2024 rates applications.

1 Accordingly, Oshawa Power submits its 2024 Distribution Rate Application consistent with the filing  
2 guidelines issued by the Board under the Price Cap IR Rate Setting option.

3

#### 4 **3.1.2.1 Contact Information**

5 Oshawa Power

6 100 Simcoe Street South

7 Oshawa, Ontario L1H 7M7

8 Fax: (905) 723-3248

9

10 Susanna Beckstead, CPA, CA

11 Chief Financial Officer & Chief Administrative Officer

12 Telephone: (905) 723-4626 ext 5250

13 E-mail: [sbeckstead@oshawapower.ca](mailto:sbeckstead@oshawapower.ca)

14

#### 15 **Primary Application Contact:**

16 Lori Filion, CPA, CGA

17 Manager, Finance & Regulatory Compliance

18 Telephone: (905) 723-4626 ext 5232

19 E-mail: [lfilion@oshawapower.ca](mailto:lfilion@oshawapower.ca)

20

#### 21 **3.1.2.2 Models**

22 A completed Rate Generator Model and supplementary workforms will be submitted in Excel Format.

23 A copy of the 2024 Rate Generator Model and Global Adjustment Analysis Workform can be found  
24 in Appendix D and E, respectively.

25

#### 26 **3.1.2.3 Current Tariff Sheet**

27 The current 2022 rates (as approved in EB-2022-0057) were pre-populated in the Rate Generator  
28 Model by Board Staff and a copy can be found in Appendix A of this application.

29



1 **3.1.2.4 Supporting Documentation**

2 Oshawa Power confirms that it has provided supporting documentation where appropriate as support  
3 to the models found in the List of Appendices.

4

5 **3.1.2.5 Who is affected by the Application**

6 This Application will affect the ratepayers of Oshawa Power's service territory. Oshawa Power  
7 distributes electricity to approximately 61,000 residential and commercial customers (including  
8 general service, unmetered scattered loads, sentinel light, and street light customer classes) within its  
9 regulated service area in the City of Oshawa.

10 In this Application, Oshawa Power is applying to the Board to change the amount it charges for the  
11 delivery of electricity as follows:

- 12 • A Residential RPP customer consuming 750 kWh per month would experience a total bill  
13 increase of \$5.13 or 4.21%.
- 14 • A small general service RPP customer consuming 2,000 kWh would experience a total bill  
15 increase of \$13.35 or 4.37%.
- 16 • Other customers, as illustrated in Appendix F - Bill Impacts.

17

18 **3.1.2.6 Website Address**

19 Oshawa Power's application and related documents will be published on its website  
20 [www.oshawapower.ca](http://www.oshawapower.ca).

21

22 **3.1.2.7 Accuracy of Billing Determinants**

23 Oshawa Power has validated and confirms the accuracy of the pre-populated data in the 2024 Rate  
24 Generator Model.

25

26

27

1 **3.1.2.8 IRM Checklist**

2 The 2024 IRM Checklist has been included with this application as Appendix G.

3

4 **3.1.2.9 Certifications**

5 Oshawa Power provides a Certification of Evidence, Certification Regarding Personal Information  
 6 and Certification of Deferral and Variance Account Balances as Appendix C.

7

8 **3.1.3 Applications and Electronic Models**

9 In the preparation of this application, Oshawa Power has utilized the following Excel models and work  
 10 forms: 2024 IRM Rate Generator Model and 2024 GA Analysis Workform; developed and provided  
 11 by the Board and as listed on the Board’s website.

12 Oshawa Power confirms that the tariff of rates and charges is accurate, as included in Tab 2 ‘Current  
 13 Tariff Schedule’ of the rate generator model. Oshawa Power confirms the accuracy of pre-populated  
 14 billing determinants as included in Tab 4 ‘Billing Det. For Def-Var’ of the rate generator model.

15 Table 1 below provides Oshawa Power’s actual 2022 load data, in kWh and kW, by customer class;  
 16 this data is not loss adjusted.

17 Table 1 – 2022 Consumption and Demand by Rate Class

Rate Class	Unit	2022 Consumption and Demand	
		Total Metered kWh	Total Metered kW
RESIDENTIAL SERVICE CLASSIFICATION	kWh	507,634,502	-
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	126,198,742	-
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	331,848,046	857,966
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	77,653,134	175,106
LARGE USE SERVICE CLASSIFICATION	kW	33,850,160	76,070
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	865,774	-
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	23,756	79
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,432,743	22,781
	<b>Total</b>	<b>1,082,506,857</b>	<b>1,132,002</b>

18

19

20

1 **3.2 Elements of the Price CAP IR and the Annual IR Index Plans**

2  
 3 **3.2.1 Annual Adjustment Mechanism**

4 The annual adjustment mechanism follows an OEB-Approved formula that includes components for  
 5 inflation and the OEB’s expectations of efficiency and productivity gains. The components in the  
 6 formula are approved by the OEB annually. The formula is an inflation minus X-factor rate  
 7 adjustment.

8 In its Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed Regulatory  
 9 Framework for Ontario’s Electricity Distributors, the OEB adopted a two-factor, industry-specific  
 10 price index methodology. The inflation factor is based on two weighted price indicators (labour and  
 11 non-labour) which provide an input price that reflects Ontario’s electricity industry.

12 The OEB has provided the calculation for the inflation factors and establishes the process for their  
 13 implementation in the applicable 2024 rate applications in its letter issued on June 29,2023 re: 2024  
 14 Inflation Parameters. The OEB has calculated the 2024 inflation factor for electricity distributors to  
 15 be 4.8%, and electricity transmitters to be 5.4%. Accordingly, the inflation factor of 4.8% was pre-  
 16 populated in the 2024 Rate Generator Model by Board Staff.

17 The X-factor has two parts; a productivity factor and a stretch factor. The OEB has determined that  
 18 the appropriate value for the productivity factor (industry total factor productivity) for the Price Cap  
 19 IR and Annual IR Index is zero. For the stretch factor, distributors are assigned into one of five groups  
 20 ranging from 0.0% to 0.6%. Oshawa Power was assigned to Group 2, corresponding to a stretch factor  
 21 of 0.15%, per the 2022 Benchmarking Update dated July 2023. Therefore, the X factor to be deducted  
 22 from the inflation factor is 0.15%; and the annual adjustment to be applied to Oshawa Power’s rates is  
 23 4.65% as identified in Table 2 below:

24 Table 2 - Annual Adjustment to Distribution Rates

Factor	%
Inflation Factor	4.80%
Less: Productivity Factor	0.00%
Less: Stretch Factor	-0.15%
<b>Annual Adjustment</b>	<b>4.65%</b>

25

1 **3.2.1.1 Application of the Annual Adjustment Mechanism**

2 The annual adjustment mechanism applies to distribution rates (fixed and variable charges) uniformly  
 3 across customer rate classes and is applied to Oshawa Power’s current Board approved rates. Oshawa  
 4 Power seeks Board approval for the proposed distribution rates identified in Table 3 below, effective  
 5 January 1, 2024.

6 The derivation of Oshawa Power’s proposed 2024 Electricity Distribution Rates is provided in Tab  
 7 “17. Rev2Cost\_GDPIPI” of the Rate Generator Model. This model is filed as live excel file:  
 8 OPUCN\_EB-2023-0046\_2024-IRM-Rate-Generator-Model\_20230718.

9 Table 3 – 2023 Board Approved and 2024 Proposed Distribution Rates

Rate Class	2023 Board Approved Distribution Rates		Annual Adjustment	2024 Proposed Distribution Rates	
	Fixed Charge	Variable Charge		Fixed Charge	Variable Charge
RESIDENTIAL SERVICE CLASSIFICATION	\$ 27.52	\$ -	4.65%	\$ 28.80	\$ -
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	\$ 19.10	\$ 0.0195	4.65%	\$ 19.99	\$ 0.0204
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	\$ 64.16	\$ 5.4919	4.65%	\$ 67.14	\$ 5.7473
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	\$ 1,311.51	\$ 2.8844	4.65%	\$ 1,372.50	\$ 3.0185
LARGE USE SERVICE CLASSIFICATION	\$ 9,979.59	\$ 2.4980	4.65%	\$ 10,443.64	\$ 2.6142
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	\$ 5.60	\$ 0.0230	4.65%	\$ 5.86	\$ 0.0241
SENTINEL LIGHTING SERVICE CLASSIFICATION	\$ 6.30	\$ 8.9857	4.65%	\$ 6.59	\$ 9.4035
STREET LIGHTING SERVICE CLASSIFICATION	\$ 1.54	\$ 23.6305	4.65%	\$ 1.61	\$ 24.7293

10  
11

12 The annual adjustment mechanism will not be applied to the following components of delivery rates:

- 13 • Rate Adders
- 14 • Rate Riders
- 15 • Low Voltage Service Charges
- 16 • Retail Transmission Service Rates
- 17 • Wholesale Market Service Rate
- 18 • Rural and Remote Rate Protection Benefit and Charge
- 19 • Standard Supply Service – Administrative Charge
- 20 • Capacity Based Recovery
- 21 • MicroFIT Service Charge
- 22 • Specific Service Charges

- 1       • Smart Metering Entity Charge
- 2       • Loss Factors
- 3       • Transformation and Primary Metering Allowances

### 5       **3.2.2 Revenue-to-Cost Ratio Adjustments**

6       The Revenue-to-Cost Ratios approved by the Board in Oshawa Power’s last Cost of Service  
7       application (EB-2020-0048) were within the Board’s target ranges; therefore Oshawa Power is not  
8       applying for any adjustments to its Revenue-to-Cost Ratios in this Application.

### 10      **3.2.3 Rate Design for Residential Electricity Customers**

11      On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential  
12      Electricity Customers (EB-2012-0410), which stated that electricity distributors will transition to a  
13      fully fixed monthly distribution service charge for residential customers over a four-year transition  
14      period commencing in 2016 and ending in 2019.

15      The Board directed that “Each distributor will determine its fully fixed charge and will make equal  
16      increases in the fixed charge over four years to get to the fully fixed charge. At the same time, the  
17      usage charge will be reduced in order to keep the distributor revenue-neutral.”

18      The Report (EB-2012-0410) allows for exceptions in certain circumstances and the OEB found that  
19      given the number of rate changes to be implemented on January 1, 2016 in accordance with their  
20      Decision and Order on Oshawa Power’s Custom IR application (EB-2014-0101), the OEB directed  
21      Oshawa Power to begin the transition to fully fixed residential rates in 2017.

22      Oshawa Power completed the transition in 2020, with approved 2020 rates incorporating fully fixed  
23      monthly distribution service charges for residential customers, and no further adjustments are  
24      required.

### 26      **3.2.4 Electricity Distribution Retail Transmission Service Rates (RTSR)**

27      Oshawa Power seeks Board approval for its proposed RTSRs as identified in Table 4 below. The  
28      proposed RTSRs were computed using the Board approved methodology in Tabs 10 to 15 of the Rate

1 Generator Model; and the OEB’s Guideline G-2008-0001: Electricity Distribution Retail Transmission  
 2 Service Rates, Revision 4.0, issued June 28, 2012. The Rate Generator Model incorporates the most  
 3 recent Hydro One Uniform Transmission Rates (UTR) approved by the OEB.

4 Oshawa Power has confirmed that the cells in Tab 10. RTSR Current Rates have been populated with  
 5 the data from the most recent 2022 year-end RRR filing. In addition to the figures reported to the OEB,  
 6 Oshawa Power has adjusted the Non-Loss Adjusted Metered kWh, and Non-Loss Adjusted Metered  
 7 kW to appropriately split the “General Service 50 to 999 kW Service” classification between metered  
 8 and interval metered. Oshawa Power confirms that it has used its customer data to determine the split  
 9 between specific meter data, and the net of the two results in the rate classification total reported in the  
 10 2022 RRR year-end filing.

11 A summary of the proposed adjustment to RTSRs are shown in Table 4 below:

12 Table 4 – 2023 Approved and 2024 Proposed RTSRs

Rate Class	\$ Per	2023 Board Approved		2024 Proposed RTSRs		\$ Change		% Change	
		Network	Connection	Network	Connection	Network	Connection	Network	Connection
Residential Service Classification	\$/kWh	\$ 0.0112	\$ 0.0086	\$ 0.0115	\$ 0.0093	\$ 0.0003	\$ 0.0007	2.96%	8.35%
General Service Less Than 50 kW Service Classification	\$/kWh	\$ 0.0104	\$ 0.0079	\$ 0.0107	\$ 0.0086	\$ 0.0003	\$ 0.0007	2.96%	8.35%
General Service 50 To 999 kW Service Classification	\$/kW	\$ 3.8058	\$ 2.7794	\$ 3.9184	\$ 3.0116	\$ 0.1126	\$ 0.2322	2.96%	8.35%
General Service 50 To 999 kW Service Classification - Interval	\$/kW	\$ 4.8782	\$ 3.5307	\$ 5.0226	\$ 3.8257	\$ 0.1444	\$ 0.2950	2.96%	8.35%
General Service 1,000 To 4,999 kW Service Classification - Interval	\$/kW	\$ 4.8782	\$ 3.5307	\$ 5.0226	\$ 3.8257	\$ 0.1444	\$ 0.2950	2.96%	8.35%
Large Use Service Classification - Interval	\$/kW	\$ 5.1978	\$ 3.8523	\$ 5.3516	\$ 4.1741	\$ 0.1538	\$ 0.3218	2.96%	8.35%
Unmetered Scattered Load Service Classification	\$/kWh	\$ 0.0104	\$ 0.0079	\$ 0.0107	\$ 0.0086	\$ 0.0003	\$ 0.0007	2.96%	8.35%
Sentinel Lighting Service Classification	\$/kW	\$ 2.6250	\$ 3.2627	\$ 2.7028	\$ 3.5353	\$ 0.0778	\$ 0.2726	2.96%	8.35%
Street Lighting Service Classification	\$/kW	\$ 2.5806	\$ 3.2074	\$ 2.6570	\$ 3.4754	\$ 0.0764	\$ 0.2680	2.96%	8.35%

13  
 14  
 15 As indicated in Table 4 above, Oshawa Power’s 2023 proposed RTSRs represent an increase of 2.96%  
 16 in Network rates and an increase of 8.35% in Connection rates.

17 Tab 21 ‘Bill Impacts’ of the rate generator model indicates that any proposed increase in RTSR  
 18 Network charges or RTSR Connection charges greater than 4% should be explained.

19 The increase in Oshawa Power’s proposed RTSR Network charge falls below the threshold. The  
 20 increase in Oshawa Power’s proposed RTSR Connection charge is largely driven by the increases in  
 21 the OEB-approved UTR rates.

22 Oshawa Power’s current RTSR Network and RTSR Connection rates, as approved in Oshawa Power’s  
 23 2023 IRM Rate Application (EB-2022-0057) were calculated using the OEB-approved April 1, 2022

1 UTRs (EB-2022-0084) as placeholders for the 2023 UTRs. The 2024 IRM rate generator model is  
 2 using the OEB-approved July 1, 2023 UTRs (EB-2023-0101) as a placeholders for the 2024 UTRs.

3 The changes in OEB-approved UTRs are identified in Table 5 below.

4 Table 5 – Current Board Approved UTRs

Uniform Transmission Rates	Unit	2023 Rate Generator Model	2024 Rate Generator Model	% Change
Network Service Rate	kW	5.46	5.37	-1.65%
Line Connection Service Rate	kW	0.88	0.88	0.00%
Transformation Connection Service Rate	kW	2.81	2.98	6.05%

6

7 **3.2.5 Review and Disposition of Group 1 Deferral and Variance Account Balances**

8 Oshawa Power is applying to dispose of the balances in its Group 1 Deferral and Variance Accounts  
 9 as of December 31, 2022. Projected interest from January 1, 2023 to December 31, 2023 is calculated  
 10 using the Board’s prescribed interest rates. Oshawa Power is proposing a one-year disposition period  
 11 for the Group 1 Deferral and Variance Accounts, with rate riders effective January 1, 2024 until  
 12 December 31, 2024.

13 The Group 1 balances have been calculated in accordance with the Report of the Board on the  
 14 Electricity Distributors’ Deferral and Variance Account Review Initiative [EB-2008-0046] (EDDVAR  
 15 Report) issued July 31, 2009 and the letter from the Board dated May 23, 2017 re: Guidance on  
 16 Disposition of Accounts 1588 and 1589. Oshawa Power’s Group 1 DVA Account balances as at  
 17 December 31, 2022 amounts to a total debit balance of \$3,495,631, adjusted for various items to arrive  
 18 at a total debit amount of \$3,657,201 for disposition as identified in Table 6 below. The interest rates  
 19 used to calculate projected carrying charges are 4.73% per year for Q1 2023, 4.98% per year for Q2  
 20 2023 and Q3 2023, and an assumed rate of 4.98% for Q4 2023. These rates are consistent with the  
 21 Board’s prescribed interest rates.

22

23

24

25

1 Table 6 – Group 1 Balances for Disposition

Description	Amount
Group 1 Balances as at December 31, 2022	\$ 3,495,631
Subtract 1595 balance not requested for disposition	\$ 7,565
Add 2023 Projected Carrying Charges	\$ 169,135
Group 1 Balances as at December 31, 2023 for Disposition - Recovery from Customers	\$ 3,657,201

2  
 3  
 4 Oshawa Power has calculated the disposition threshold based on the adjusted Group 1 balance to be  
 5 \$0.0034/kWh as identified in Table 7 below. This exceeds the threshold test calculation outlined in the  
 6 EDDVAR Report of +/- \$0.001 per kWh.

7  
 8 Table 7 – Calculation of Disposition Threshold

Account Description	Eligibility	Total Claim
1589 Global Adjustment	Non RPP Class B Customers	-\$ 480,211
1580 WMS – Sub-account CBR Class B Only	Class B Customers	-\$ 127,642
1551 Smart Metering Entity	All Customers	-\$ 211,476
1580 Wholesale Market Service	All Customers	\$ 2,584,725
1584 Retail Transmission Network	All Customers	\$ 1,652,018
1586 Retail Transmission Connection	All Customers	\$ 1,053,900
1588 Power	All Customers	-\$ 786,218
1595 Regulatory Balances (2020)	All Customers	-\$ 27,895
<b>Group 1 Balances as at December 31, 2023 for Disposition</b>		<b>\$ 3,657,201</b>
2022 Total Metered KWh		1,082,506,857
<b>Total claim per kWh</b>		<b>\$ 0.0034</b>

9  
 10  
 11 Oshawa Power confirms that no adjustments have been made to any deferral and variance account  
 12 balances previously approved by the OEB on a final basis. Oshawa Power also confirms that the last  
 13 Board approved balance, a credit of \$2,839,501 was transferred to Account 1595 as of January 1, 2023  
 14 (as identified in Oshawa Power’s rate application EB-2022-0057).



1 Oshawa Power’s DVA Group 1 balances as reported in Tab 3 ‘Continuity Schedule’ of the rate  
 2 generator model contain some variances from the balances filed in RRR 2.1.7 as of December 31, 2022.  
 3 These variances are outlined in Table 8 and explained below.

4 Table 8 – DVA Group 1 RRR Reconciliation December 31, 2022

Account Descriptions	Account	Continuity	2.1.7 RRR	Variance
		as of Dec 31, 2022	as of Dec 31, 2022	Balance ( Principal + Interest)
LV Variance Account	1550	\$0	\$0	\$0
Smart Metering Entity Charge Variance Account	1551	(\$334,295)	(\$334,295)	(\$0)
RSVA - Wholesale Market Service Charge	1580	\$1,019,293	\$642,164	(\$377,129)
Variance WMS – Sub-account CBR Class A	1580	\$0	\$0	\$0
Variance WMS – Sub-account CBR Class B	1580	(\$377,129)	(\$377,129)	(\$0)
RSVA - Retail Transmission Network Charge	1584	\$3,907,804	\$3,907,804	(\$0)
RSVA - Retail Transmission Connection Charge	1586	\$2,914,757	\$2,914,757	\$0
RSVA - Power	1588	(\$4,802,930)	(\$4,159,702)	\$643,228
RSVA - Global Adjustment	1589	(\$1,134,662)	(\$1,338,109)	(\$203,447)
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	(\$26,826)	(\$26,826)	(\$0)
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	\$7,565	\$7,565	\$0
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	\$0	\$0	\$0
<b>Total</b>		<b>\$1,173,577</b>	<b>\$1,236,229</b>	<b>\$62,652</b>

7 Account 1580 RSVA – Wholesale Market Service Charge

8 As shown in Table 8, the variance in the amount of (\$377,129) represents the balance of 1580 WMS –  
 9 Sub-account CBR Class B. For reporting purposes, RRR 2.1.7 for RSVA – Wholesale Market Service  
 10 Charge is the balance of the control account that includes the balance of 1580 WMS – Sub-account  
 11 CBR Class B. The 2024 IRM Rate Generator Model Tab 3 ‘Continuity Schedule’ excludes the balance  
 12 of 1580 WMS – Sub-account CBR Class B from the balance reported in 1580 RSVA – Wholesale  
 13 Market Service Charge.

15 Account 1588 RSVA – Power

Variance Description	Amount
CT 148 true-up of GA Charges based on actual RPP volumes	-\$ 90,893
CT 1142/142 true-up based on actuals	\$ 32,345
2022 Unbilled to actual revenue differences	-\$ 584,679
<b>Total</b>	<b>-\$ 643,227</b>

16  
 17

1 Account 1589 RSVA – Global Adjustment

Variance Description	Amount
CT 148 true-up of GA Charges based on actual Non-RPP volumes	\$ 90,893
2022 Unbilled to actual revenue differences	\$ 112,552
<b>Total</b>	<b>\$ 203,445</b>

2  
3

4 **3.2.5.1 Wholesale Market Participants**

5 Oshawa Power has two wholesale market participants (WMP) that participate directly in the  
 6 Independent Electricity System Operator (IESO) administered market. Oshawa Power does not  
 7 allocate balances to WMP customers from Account 1580 RSVA - Wholesale Market Services Charge,  
 8 Account 1580 Variance WMS, Sub-Account CBR Class B, Account 1588 RSVA - Power, and  
 9 Account 1589 RSVA - Global Adjustment.

10 Oshawa Power also ensures that rate riders are appropriately calculated for the following remaining  
 11 charges that are still settled with the WMP customers. These include Account 1584 RSVA – Retail  
 12 Transmission Network Charge, Account 1586 RSVA – Retail Transmission Connection Charge and  
 13 Account 1595 – Disposition/Refund of Regulatory Balances.

14

15 **3.2.5.2 Class A and Class B Customers**

16 Oshawa Power settles GA costs with Class A customers on the basis of actual GA prices. Class A  
 17 customers are billed their share of the actual GA charged by the IESO based on their percentage  
 18 contribution to the top five peak Ontario demand hours (i.e. peak demand factor) over a one year  
 19 period. Accordingly, Oshawa Power has not allocated any of the GA variance balance to these  
 20 customers for the period that they were designated Class A.

21 For non-RPP Class B customers, the  $RSVA_{GA}$  captures the difference between the amounts billed (or  
 22 estimated to be billed) by the distributor using the IESO’s Global Adjustment 1<sup>st</sup> estimate and the  
 23 actual amount paid by the distributor to the IESO for those customers. The manner in which the  
 24 balance in the  $RSVA_{GA}$  is disposed of is dependent on whether a customer was a non-RPP Class B  
 25 customer for the full year the  $RSVA_{GA}$  balance relates to or whether they transitioned between Class  
 26 A and Class B during that year.

1 **3.2.5.3 Commodity Accounts 1588 and 1589**

2 On February 21, 2019, the OEB issued accounting guidance related to Accounts 1588 RSVA Power  
 3 and 1589 RSVA Global Adjustment (Accounting Guidance). This Accounting Guidance is effective  
 4 January 1, 2019 and was to be implement by August 31, 2019. The OEB expects that all transactions  
 5 recorded in these accounts during 2019, and each year thereafter, will have been accounted for in  
 6 accordance with this guidance.

7 Oshawa Power’s Account 1588 RSVA Power and Account 1589 RSVA GA balances were last  
 8 approved for disposition on a final basis for December 31, 2021 balances in Oshawa Power’s 2023  
 9 IRM Rate Application (EB-2022-0057).

10 In this current application, Oshawa Power is requesting disposition of Account 1588 RSVA – Power  
 11 in the amount of (\$786,218).

Description	1588 RSVA - Power
Principal Balance as at December 31, 2022 (Adjusted for disposition during 2023)	(\$756,149)
Carrying Charges as at December 31, 2022 (Adjusted for disposition during 2023)	\$7,115
Projected Carrying Charges 2023	(\$37,184)
<b>Total proposed 1588 balance for disposition</b>	<b>(\$786,218)</b>

12  
 13 In this current application, Oshawa Power is requesting disposition of Account 1589 RSVA – Global  
 14 Adjustment in the amount of (\$480,211).

Description	1589 RSVA - GA
Principal Balance as at December 31, 2022 (Adjusted for disposition during 2023)	(\$437,227)
Carrying Charges as at December 31, 2022 (Adjusted for disposition during 2023)	(\$21,484)
Projected Carrying Charges 2023	(\$21,501)
<b>Total proposed 1589 balance for disposition</b>	<b>(\$480,211)</b>

15  
 16 Oshawa Power confirms that it had Class A customers during 2022, the period for which the Account  
 17 1589 RSVA – Global Adjustment balance requested for disposition accumulated.

18 Oshawa Power has completed tab 6.1a ‘GA Allocation’ in the Rate Generator Model to allocate the  
 19 applicable portion of Account 1589 RSVA – Global Adjustment balance to customers that transitioned

1 between Class A and Class B during the period of 2022. This amount represented (\$5,723) of the total  
 2 balance of (\$480,211). Oshawa Power proposes returning this balance to transitioning customers in  
 3 equal monthly payments as calculated in the Rate Generator Model. A separate rate rider to dispose  
 4 of the remaining balance of (\$474,488) has been calculated in tab 6.1 ‘GA’ of the Rate Generator  
 5 Model to be applied to Class B customers who did not transition between Class A and Class B in the  
 6 period since the Account 1589 RSVA – Global Adjustment balance accumulated.

7

8 **GA Analysis Workform**

9 The GA Analysis Workform (“GA Workform”) is provided as Appendix D and is filed as a live excel  
 10 file: OPUCN\_EB-2023-0046\_2024\_GA\_Analysis\_Workform\_1.0\_20230623. The GA Workform  
 11 compares the principal activity in the general ledger for the RSVA<sub>GA</sub> to the expected principal balance  
 12 based on monthly GA volumes, revenue and costs. The GA Workform provides a tool to assess if the  
 13 principal activity in the RSVA<sub>GA</sub> in a specific year is reasonable.

14 In 2022, the principal activity recorded in the RSVA<sub>GA</sub> was a credit balance of \$842,645 excluding  
 15 dispositions. The principal activity, adjusted for known adjustments of \$405,418 resulted in a credit  
 16 balance of \$437,227. This is compared to the expected principal balance in the RSVA<sub>GA</sub> of a credit  
 17 balance in the amount of \$385,671, which results in an unreconciled difference of \$51,556 credit. This  
 18 represents 0.35% of Oshawa Power’s 2022 IESO purchases which is within the OEB’s threshold (+/-  
 19 1% of IESO purchases).

20

21 Table 10 – GA Workform Summary

Description	2022 Amount
<b>Principal Activity in RSVA<sub>GA</sub> excluding dispositions</b>	<b>(\$842,645)</b>
Add: Known Adjustments	\$405,418
<b>Adjusted Principal Activity in RSVA<sub>GA</sub></b>	<b>(\$437,227)</b>
Expected Principal Activity in RSVA <sub>GA</sub>	(\$385,671)
<b>Variance \$</b>	<b>(\$51,556)</b>
Total IESO Purchases	\$14,929,520
<b>Absolute Variance as a % of IESO Purchases</b>	<b>0.35%</b>

1 As a result of its review of Group 1 account balances [EB-2022-0057], Oshawa Power has implemented  
2 new processes and controls to ensure future account balances requested for disposition are error free.  
3 A report has been developed providing the data required for calculating RPP Settlement true-ups to  
4 actual volumes. This report provides billed data for RPP, Non-RPP, and Class A customers on a  
5 consumption month basis. Oshawa Power continues to use the OEB's Illustrative Commodity Model  
6 to recalculate wholesale power costs for each month using actual consumption month data. In addition,  
7 Oshawa Power uses the GA Analysis Workform to ensure that the balance of Account 1589 – RSVA  
8 Global Adjustment is reasonable. Oshawa Power continues to closely monitor unaccounted for energy  
9 to ensure the balance of Account 1588 – RSVA Power remains within a reasonable threshold.

10 Beginning in 2022 and continuing into 2023, Oshawa Power has started a project with its vendor to  
11 upgrade the Meter Data Management (MDM) software. As part of this project, Oshawa Power has  
12 opted to install the Settlement module. This will provide actual consumption, demand, and pricing to  
13 be used for RPP Settlement Purposes on a monthly basis. This will allow Oshawa Power to gain  
14 efficiencies in its processes while also enhancing the accuracy and timeliness of its monthly  
15 submissions and true-ups.

#### 17 **3.2.5.4 Capacity Based Recovery (CBR)**

18 Oshawa Power confirms that it follows the OEB's accounting guidance on the disposition of CBR  
19 variances. Oshawa Power confirms that it had Class A customers during 2022, the period for which  
20 the Account 1580 Variance WMS – Sub-account CBR Class B balance requested for disposition  
21 accumulated.

22 Oshawa Power has completed tab 6.2a 'CBR B\_Allocation' in the Rate Generator Model to allocate  
23 the applicable portion of Account 1580 Variance WMS – Sub-account CBR Class B balance to  
24 customers that transitioned between Class A and Class B during the period of 2022. This amount  
25 represented (\$421) of the total balance of (\$127,642). Oshawa Power proposes returning this balance  
26 to transitioning customers in equal monthly payments as calculated in the Rate Generator Model. A  
27 separate rate rider to dispose of the remaining balance of (\$127,221) has been calculated in tab 6.2  
28 'CBR B' of the Rate Generator Model to be applied to Class B customers who did not transition

1 between Class A and Class B in the period since the Account 1580 Variance WMS – Sub-account  
 2 CBR Class B balance accumulated.

3

4 **3.2.5.5 Disposition of Account 1595**

5 As per Chapter 3 Filing Requirements, Distributors are expected to request disposition of residual  
 6 balances in Account 1595 for each vintage year only once, on a final basis. Distributors only become  
 7 eligible to seek disposition of these residual balances two years after the expiry of the rate rider and the  
 8 balance has been externally audited.

9 Oshawa Power has completed its review of Account 1595 balances and has identified one sub-accounts  
 10 that are eligible for disposition in this rate proceeding; Account 1595 (2020) – rate rider sunset date  
 11 December 31, 2020.

12 Table 11 – Account 1595 Residual Balances

Rate Class	Approved Disposition EB-2019-0062	Recoveries	Residual Balance for Disposition	% of Recoveries	% of Residual Balance
Residential Service Classification	232,908.15	251,267.58	- 18,359.43	107.9%	-7.9%
General Service Less than 50 kW Service Classification	39,167.59	33,747.38	5,420.21	86.2%	13.8%
General Service 50 to 999 kW Service Classification	- 123,752.87	- 101,298.74	- 22,454.13	81.9%	18.1%
General Service 1,000 to 4,999 kW Service Classification	55,532.99	50,629.51	4,903.48	91.2%	8.8%
Large Use Service Classification	- 10,673.08	- 7,756.62	- 2,916.46	72.7%	27.3%
Street Lighting Service Classification	- 240,736.94	- 240,744.69	7.75	100.0%	0.0%
Unmetered Scattered Load Service Classification	- 2,630.83	- 8,174.51	5,543.68	310.7%	-210.7%
Sentinel Lighting Service Classification	- 40.05	- 0.31	- 39.74	0.8%	99.2%
<b>Total</b>	<b>- 50,225.04</b>	<b>- 22,330.39</b>	<b>- 27,894.65</b>	<b>44.5%</b>	<b>55.5%</b>

13

14

15 The residual balance of Account 1595 (2020) sub-account compared to the OEB approved disposition  
 16 is 55.5%. The approved disposition for the Street Lighting rate class has been fully disposed. Removal  
 17 of this rate class results in a remaining residual balance of (14.6%).

18

19 **3.2.6 Lost Revenue Adjustment Mechanism Variance Account**

20 The Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) is a retrospective  
 21 adjustment designed to account for differences between forecast revenue loss attributable to

1 Conservation and Demand Management (CDM) activity embedded in rates and actual revenue loss  
2 due to the impacts of CDM programs.

3 The OEB established Account 1568 as the LRAMVA to capture the difference between the OEB-  
4 approved CDM forecast and actual results at the customer rate class level.

5 Oshawa Power is not requesting disposition of any LRAMVA balance in this Application, with all  
6 lost revenues to end 2019 having been approved for disposition in its 2021 Cost of Service Application  
7 (EB-2020-0048).

8

### 9 **3.2.7 Tax Changes**

10 In its Supplemental report of the Board on 3rd Generation Incentive Regulation issued on July 17,  
11 2008, and in Chapter 3 of the Board's Filing Requirements (EDR) last revised June 24, 2021, the  
12 Board determined that a 50/50 sharing of the impact of currently known legislated tax changes, other  
13 than that related to the implementation of the Harmonized Sales Tax, as applied to the tax level  
14 reflected in the Board-approved base rates for a distributor, was appropriate.

15 Oshawa Power has completed the Board's 2024 IRM Rate Generator Model, Tab 8. 'STS-Tax  
16 Change' and Tab 9. 'Shared Tax-Rate Rider'. As there have been no applicable legislated tax changes  
17 since its last rebasing application (EB-2020-0048), there are no amounts for allocation to customer  
18 rate classes.

19

### 20 **3.2.8 Z-factor Claims**

21 Oshawa Power is not requesting a Z-Factor claim in this application.

22

## 23 **3.3 Elements Specific only to the Price CAP IR Plan**

24

### 25 **3.3.1 / 3.3.2 Advanced Capital Module/ Incremental Capital Module**

26 Oshawa Power is not requesting approval for an Advanced Capital Module (ACM) claim or an  
27 Incremental Capital Module (ICM) claim in this application.

28

1 **3.3.3 Treatment of Costs for ‘eligible investments’**

2 Oshawa power is not requesting advanced funding for renewable generation connection costs or  
 3 smart grid development costs in this application.

4  
 5 **3.4 Specific Exclusions from IRM Applications**

6 Oshawa Power confirms that it is not seeking items specifically excluded from the IRM rate  
 7 application process, in this application.

8  
 9 **BILL IMPACTS**

10 All rate payers in Oshawa Power’s service area will be affected by this Application. A summary of  
 11 the bill impacts by rate class is provided in Tables 12 and 13 below. A detailed summary of the bill  
 12 impacts for each rate class is provided as Appendix F.

13 Table 12 - Bill Impacts – Distribution Rates (excluding Pass-through)

Rate Class	RPP/non-RPP	kWh	kW	Total Incr/(Decr) (\$)	Total Incr/(Decr) (%)
RESIDENTIAL SERVICE	RPP	750		\$1.28	4.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE	RPP	2,000		\$2.69	4.6%
GENERAL SERVICE 50 TO 999 KW SERVICE	Non-RPP	54,052	137	\$37.97	4.7%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE	Non-RPP	601,593	1,329	\$239.21	4.6%
LARGE USE SERVICE	Non-RPP	3,559,916	8,052	\$1,399.69	4.7%
UNMETERED SCATTERED LOAD SERVICE	RPP	738		\$1.07	4.7%
SENTINEL LIGHTING SERVICE	Non-RPP	120	0.35	\$0.44	4.6%
STREET LIGHTING SERVICE (1 CONNECTION)	Non-RPP	31	0.09	\$0.16	4.6%

14  
 15  
 16 Table 13 - Bill Impacts – Total Bill including HST

Rate Class	RPP/non-RPP	kWh	kW	Total Incr/(Decr) (\$)	Total Incr/(Decr) (%)
RESIDENTIAL SERVICE	RPP	750		\$5.13	4.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE	RPP	2,000		\$13.35	4.4%
GENERAL SERVICE 50 TO 999 KW SERVICE	Non-RPP	54,052	137	\$248.26	2.8%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE	Non-RPP	601,593	1,329	\$2,609.87	2.7%
LARGE USE SERVICE	Non-RPP	3,559,916	8,052	\$22,698.05	3.9%
UNMETERED SCATTERED LOAD SERVICE	RPP	738		\$5.08	4.5%
SENTINEL LIGHTING SERVICE	Non-RPP	120	0.35	\$1.14	3.9%
STREET LIGHTING SERVICE (1 CONNECTION)	Non-RPP	31	0.09	\$0.24	2.7%



1 **Conclusion**

- 2 Oshawa Power respectfully requests that the Board approve the relief sought in this Application.

## 1 **LIST OF APPENDICES**

- 2 Appendix A – 2023 Current Tariff of Rates and Charges
- 3 Appendix B - Proposed Tariff of Rates and Charges
- 4 Appendix C - Certification
- 5 Appendix D – 2024 Rate Generator model
- 6 Appendix E – Global Adjustment Analysis Workform
- 7 Appendix F – Bill Impacts
- 8 Appendix G – 2024 IRM Checklist

# Appendix A

## 2023 Current Tariff of Rates and Charges



**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0057

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	27.52
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kWh	(0.0007)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Account 1595 - Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0075)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0112
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0086

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0057

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.10
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0195
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kWh	(0.0006)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Account 1595 - Applicable only for Non-RPP Customers		
- effective until December 31, 2024	\$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0057

## GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. Note that for statistical purposes the following sub-classifications apply:

- General Service 50 to 200 kW
- General Service over 200 kW

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	64.16
Distribution Volumetric Rate	\$/kW	5.4919
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.0319)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	0.8277
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.1020)
Rate Rider for Disposition of Account 1595 - Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0010)

Issued - December 8, 2022

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
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EB-2022-0057

Retail Transmission Rate - Network Service Rate	\$/kW	3.8058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7794
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.8782
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5307

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2022-0057

## GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,311.51
Distribution Volumetric Rate	\$/kW	2.8844
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	(0.2010)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.1087)
Rate Rider for Disposition of Account 1595 - Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.8782
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5307



**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
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EB-2022-0057

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2022-0057

## LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,979.59
Distribution Volumetric Rate	\$/kW	2.4980
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	(0.2850)
Rate Rider for Disposition of Account 1595 - Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.1978
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.8523

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2022-0057

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.60
Distribution Volumetric Rate	\$/kWh	0.0230
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2022-0057

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.30
Distribution Volumetric Rate	\$/kW	8.9857
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0741)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	(0.1013)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6250
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2627

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
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EB-2022-0057

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.54
Distribution Volumetric Rate	\$/kW	23.6305
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	(0.0655)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0507)
Rate Rider for Disposition of Account 1595 - Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5806
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2074

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
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EB-2022-0057

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**Oshawa PUC Networks Inc.**  
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EB-2022-0057

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**SPECIFIC SERVICE CHARGES****APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

**Other**

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05
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**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
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EB-2022-0057

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0432
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0440
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



## **Appendix B**

### **Proposed Tariff of Rates and Charges**



**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0046

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.80
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0017)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0037
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kWh	(0.0007)
Rate Rider for Disposition of Account 1595 - Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0075)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0115
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0093

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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EB-2023-0046

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	19.99
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0204
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0017)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0041
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kWh	(0.0006)
Rate Rider for Disposition of Account 1595 - Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0107
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0086

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
**This schedule supersedes and replaces all previously**  
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EB-2023-0046

**GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. Note that for statistical purposes the following sub-classifications apply:

- General Service 50 to 200 kW
- General Service over 200 kW

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	67.14
Distribution Volumetric Rate	\$/kWh	5.7473
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0017)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.6429
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.9407
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0489)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.0319)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	0.8277
Rate Rider for Disposition of Account 1595 - Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kW	3.9184
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0116
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.0226
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.8257

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1,372.50
Distribution Volumetric Rate	\$/kW	3.0185
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0017)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.8777
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0596)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	(0.2010)
Rate Rider for Disposition of Account 1595 - Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.0226
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.8257

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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## **LARGE USE SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.



**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	10,443.64
Distribution Volumetric Rate	\$/kW	2.6142
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.8177
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	(0.2850)
Rate Rider for Disposition of Account 1595 - Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.3516
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.1741

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	5.86
Distribution Volumetric Rate	\$/kWh	0.0241
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0106
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0107
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0086

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.59
Distribution Volumetric Rate	\$/kW	9.4035
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0380)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.7512
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	(0.1013)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7028
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5353

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Oshawa PUC Networks Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2024

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

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## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.61
Distribution Volumetric Rate	\$/kW	24.7293
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0017)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.8120
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kW	(0.0251)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	(0.0655)
Rate Rider for Disposition of Account 1595 - Applicable only for Non-RPP Customers		
- effective until December 31, 2024	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6570
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4754

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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EB-2023-0046

### **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**Oshawa PUC Networks Inc.**  
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**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

**Other**

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78
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**Oshawa PUC Networks Inc.**  
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**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0432
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.044
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

# Appendix C

## Certification







### **Certification of Evidence**

As Chief Financial Officer & Chief Administrative Officer of Oshawa PUC Networks Inc., I certify that, to the best of my knowledge, the evidence filed in support of this Application is accurate and complete; and complies with Chapter 1 and 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications – 2023 Edition for 2024 Rate Applications issued on June 15, 2023.

A handwritten signature in blue ink, appearing to be 'SB', written over a horizontal line.

Susanna Beckstead  
Chief Financial Officer & Chief Administrative Officer

### **Certification Regarding Personal Information**

As Chief Financial Officer & Chief Administrative Officer of Oshawa PUC Networks Inc., I certify that, to the best of my knowledge, that the evidence filed in this Application does not include any personal information, as defined in the Freedom of Information and Protection of Privacy Act, that is not otherwise redacted in accordance with Rule 9A of the OEB's Rules of Practice and Procedure.

A handwritten signature in blue ink, appearing to be 'SB', written over a horizontal line.

Susanna Beckstead  
Chief Financial Officer & Chief Administrative Officer

### **Certification of Deferral and Variance Account Balances**

As Chief Financial Officer & Chief Administrative Officer of Oshawa PUC Networks Inc., I certify that, to the best of my knowledge, Oshawa PUC Networks Inc. has robust processes and internal controls in place for the preparation, review, verification and oversight of the deferral and variance account balances.

A handwritten signature in blue ink, appearing to be 'SB', written over a horizontal line.

Susanna Beckstead  
Chief Financial Officer & Chief Administrative Officer

# Appendix D

## 2024 Rate Generator model



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

**Quick Link**

Ontario Energy Board's 2024 Electricity  
Distribution Rate Applications Webpage

Version 1.0

Utility Name	Oshawa PUC Networks Inc.
Assigned EB Number	EB-2023-0046
Name of Contact and Title	Lori Filion, Manager, Finance & Regulatory Compliance
Phone Number	1-905-723-4626
Email Address	lfilion@oshawapower.ca
Rate Effective Date	January 1, 2024
Rate-Setting Method	Price Cap IR
	2021

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:  
For all the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2021

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2021

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

2021

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2021

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

2020

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: Oshawa PUC Networks Inc. is:

Transmission Connected

8. Have you transitioned to fully fixed rates?

Yes

9. Do you want to update your low voltage service rate?

No

For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2024 Electricity Distribution Rates webpage.

**Legend**

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

*Please wait as macro imports and formats your current tariff schedule*

### Oshawa PUC Networks Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2023 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0057

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.52
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kWh	(0.0007)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Account 1595 - Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0075)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0112
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0086

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.10
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0195
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kWh	(0.0006)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Account 1595 - Applicable only for Non-RPP Customers		
- effective until December 31, 2024	\$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

### GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. Note that for statistical purposes the following sub-classifications apply:

- General Service 50 to 200 kW
- General Service over 200 kW

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	64.16
Distribution Volumetric Rate	\$/kW	5.4919
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.0319)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	0.8277
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.1020)
Rate Rider for Disposition of Account 1595 - Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7794
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.8782
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5307

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

### GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,311.51
Distribution Volumetric Rate	\$/kW	2.8844
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	(0.2010)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.1087)
Rate Rider for Disposition of Account 1595 - Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.8782
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5307

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

### LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,979.59
Distribution Volumetric Rate	\$/kW	2.4980
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	(0.2850)
Rate Rider for Disposition of Account 1595 - Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.1978
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.8523

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.60
Distribution Volumetric Rate	\$/kWh	0.0230
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.30
Distribution Volumetric Rate	\$/kW	8.9857
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kW	(0.0741)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024		
Retail Transmission Rate - Network Service Rate	\$/kW	(0.1013)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6250
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2627

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.54
Distribution Volumetric Rate	\$/kW	23.6305
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	(0.0655)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0507)
Rate Rider for Disposition of Account 1595 - Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5806
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2074

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

### Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05
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# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0432
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.044
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

## Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2020									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments <sup>1</sup> during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments <sup>1</sup> during 2020	Closing Interest Amounts as of Dec 31, 2020
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge <sup>2</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power <sup>4</sup>	1588	0				0	0				0
RSVA - Global Adjustment <sup>4</sup>	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0	(143,756)	43,873	182,197	(5,432)	0	(6,377)	6,352	8,315	(4,414)
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>	1595	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>	0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		0	(143,756)	43,873	182,197	(5,432)	0	(6,377)	6,352	8,315	(4,414)
<b>Total Group 1 Balance requested for disposition</b>		0	(143,756)	43,873	182,197	(5,432)	0	(6,377)	6,352	8,315	(4,414)
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0				0	0				0
<b>Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation<sup>6</sup></b>	<b>1509</b>	0				0	0				0
<b>Total Group 1 balance including Account 1568 and Account 1509 requested for disposition</b>		0	(143,756)	43,873	182,197	(5,432)	0	(6,377)	6,352	8,315	(4,414)



Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2021									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2021	Transactions Debit/ (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments <sup>1</sup> during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments <sup>1</sup> during 2021	Closing Interest Amounts as of Dec 31, 2021
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0			0	
Smart Metering Entity Charge Variance Account	1551	0			(124,569)	(124,569)	0		(6,186)	(6,186)	
RSVA - Wholesale Market Service Charge <sup>2</sup>	1580	0			(1,339,697)	(1,339,697)	0		(85,777)	(85,777)	
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0			0	0	0		0	0	
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0			(247,337)	(247,337)	0		(4,273)	(4,273)	
RSVA - Retail Transmission Network Charge	1584	0			2,288,496	2,288,496	0		9,209	9,209	
RSVA - Retail Transmission Connection Charge	1586	0			1,886,088	1,886,088	0		(5,044)	(5,044)	
RSVA - Power <sup>4</sup>	1588	0			(3,949,386)	(3,949,386)	0		(45,367)	(45,367)	
RSVA - Global Adjustment <sup>4</sup>	1589	0			(529,019)	(529,019)	0		(139,011)	(139,011)	
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	(5,432)	(16,290)			(21,722)	(4,414)	(152)		(4,567)	
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0	(322,849)	(324,710)		1,861	0	2,574	(43,381)	45,955	
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595	0				0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>	1595	0				0	0			0	
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0			0	
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>	0	0	0	(529,019)	(529,019)	0	0	(139,011)	(139,011)	
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		(5,432)	(339,139)	(324,710)	(1,486,405)	(1,506,267)	(4,414)	2,421	(43,381)	(96,051)	
<b>Total Group 1 Balance requested for disposition</b>		(5,432)	(339,139)	(324,710)	(2,015,424)	(2,035,286)	(4,414)	2,421	(43,381)	(235,062)	
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1668</b>	0				0	0			0	
<b>Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation<sup>6</sup></b>	<b>1509</b>	0				0	0			0	
<b>Total Group 1 balance including Account 1668 and Account 1509 requested for disposition</b>		(5,432)	(339,139)	(324,710)	(2,015,424)	(2,035,286)	(4,414)	2,421	(43,381)	(235,062)	



Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

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		2022									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2022	Transactions Debit/ (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments <sup>1</sup> during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments <sup>1</sup> during 2022	Closing Interest Amounts as of Dec 31, 2022
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	(124,569)	(199,321)			(323,890)	(6,186)	(4,220)			(10,406)
RSVA - Wholesale Market Service Charge <sup>2</sup>	1580	(1,339,697)	2,438,156			1,098,459	(85,777)	6,612			(79,166)
Variance WMS – Sub-account CBR Class A <sup>3</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>3</sup>	1580	(247,337)	(118,497)			(365,834)	(4,273)	(7,023)			(11,295)
RSVA - Retail Transmission Network Charge	1584	2,288,496	1,549,351			3,837,847	9,209	60,747			69,956
RSVA - Retail Transmission Connection Charge	1586	1,886,088	984,862			2,870,950	(5,044)	48,852			43,808
RSVA - Power <sup>4</sup>	1588	(3,949,386)	598,354		(1,354,502)	(4,705,535)	(45,367)	(52,027)			(97,394)
RSVA - Global Adjustment <sup>4</sup>	1589	(529,019)	(842,645)		405,418	(966,246)	(139,011)	(29,406)			(168,417)
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	(21,722)	0			(21,722)	(4,567)	(538)			(5,104)
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	1,861	(40,317)			(38,457)	45,955	67			46,022
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>	1595	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>	<b>(529,019)</b>	<b>(842,645)</b>	<b>0</b>	<b>405,418</b>	<b>(966,246)</b>	<b>(139,011)</b>	<b>(29,406)</b>	<b>0</b>	<b>0</b>	<b>(168,417)</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		<b>(1,506,267)</b>	<b>5,212,588</b>	<b>0</b>	<b>(1,354,502)</b>	<b>2,351,819</b>	<b>(96,051)</b>	<b>52,471</b>	<b>0</b>	<b>0</b>	<b>(43,580)</b>
<b>Total Group 1 Balance requested for disposition</b>		<b>(2,035,286)</b>	<b>4,369,943</b>	<b>0</b>	<b>(949,084)</b>	<b>1,385,573</b>	<b>(235,062)</b>	<b>23,065</b>	<b>0</b>	<b>0</b>	<b>(211,996)</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1668</b>	<b>0</b>		<b>0</b>		<b>0</b>	<b>0</b>				<b>0</b>
<b>Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation<sup>6</sup></b>	<b>1509</b>	<b>0</b>				<b>0</b>	<b>0</b>				<b>0</b>
<b>Total Group 1 balance including Account 1668 and Account 1509 requested for disposition</b>		<b>(2,035,286)</b>	<b>4,369,943</b>	<b>0</b>	<b>(949,084)</b>	<b>1,385,573</b>	<b>(235,062)</b>	<b>23,065</b>	<b>0</b>	<b>0</b>	<b>(211,996)</b>





Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2023				Projected Interest on Dec-31-2023 Balances				Account Disposition: Yes/No?	2.1.7 RRR <sup>5</sup> As of Dec 31, 2022	Variance RRR vs. 2022 Balance (Principal + Interest)	
		Principal Disposition during 2023 - instructed by OEB	Interest Disposition during 2023 - instructed by OEB	Closing Principal Balances as of Dec 31, 2021 Adjusted for Disposition during 2023	Closing Interest Balances as of Dec 31, 2021 Adjusted for Disposition during 2023	Projected Interest from Jan 1, 2023 to Dec 31, 2023 on Dec 31, 2022 balance adjusted for disposition during 2023 <sup>2</sup>	Projected Interest from Jan 1, 2024 to Apr 30, 2024 on Dec 31, 2022 balance adjusted for disposition during 2023 <sup>2</sup>	Total Interest	Total Claim				
<b>Group 1 Accounts</b>													
LV Variance Account	1550			0	0			0	0			0	0
Smart Metering Entity Charge Variance Account	1551	(124,569)	(8,052)	(199,321)	(2,354)	(9,802)		(12,155)	(211,476)			(334,295)	0
RSVA - Wholesale Market Service Charge <sup>e</sup>	1580	(1,339,697)	(105,839)	2,438,156	26,673	119,896		146,569	2,584,725			642,164	(377,129)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580			0	0	0		0	0			0	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	(247,337)	(7,977)	(118,497)	(3,318)	(5,827)		(9,145)	(127,642)			(377,129)	0
RSVA - Retail Transmission Network Charge	1584	2,288,496	43,479	1,549,351	26,477	76,189		102,666	1,652,018			3,907,804	0
RSVA - Retail Transmission Connection Charge	1586	1,886,088	23,200	984,862	20,608	48,431		69,039	1,053,900			2,914,757	(0)
RSVA - Power <sup>d</sup>	1588	(3,949,386)	(104,509)	(756,149)	7,115	(37,184)		(30,069)	(786,218)			(4,159,702)	643,228
RSVA - Global Adjustment <sup>d</sup>	1589	(529,019)	(146,933)	(437,227)	(21,484)	(21,501)		(42,984)	(480,211)			(1,338,109)	(203,447)
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595			(21,722)	(5,104)	(1,068)		(6,172)	(27,894)	Yes		(26,826)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595			(38,457)	46,022	(1,891)		44,131	0	No		7,565	(0)
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595			0	0			0	0	No		0	0
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>	1595			0	0			0	0	No		0	0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595			0	0			0	0	No		0	0
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>	(529,019)	(146,933)	(437,227)	(21,484)	(21,501)	0	(42,984)	(480,211)			(1,338,109)	(203,447)
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		(1,486,405)	(159,698)	3,838,224	116,118	188,745	0	304,863	4,137,413			2,951,467	643,228
<b>Total Group 1 Balance requested for disposition</b>		(2,015,424)	(306,631)	3,400,997	94,635	167,244	0	261,879	3,657,201			1,613,358	439,781
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>			0	0			0	0			0	0
<b>Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation<sup>f</sup></b>	<b>1509</b>			0	0			0	0			0	0
<b>Total Group 1 balance including Account 1568 and Account 1509 requested for disposition</b>		(2,015,424)	(306,631)	3,400,997	94,635	167,244	0	261,879	3,657,201			1,613,358	439,781

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Data on this worksheet has been populated using your most recent RRR filing.  
 If you have identified any issues, please contact the OEB.  
 Have you confirmed the accuracy of the data below?   
 If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.  
 Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1595 Recovery Proportion (2020) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	507,634,502	0	7,145,343	0	0	0	507,634,502	0		66%		56,121
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	126,198,742	0	17,592,275	0	0	0	126,198,742	0		-19%		4,155
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	331,848,046	857,966	218,455,336	555,173	6,436,207	11,967	325,411,839	845,999		80%		544
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	77,653,134	175,106	77,653,134	175,106	0	0	77,653,134	175,106		-18%		18
LARGE USE SERVICE CLASSIFICATION	kW	33,850,160	76,070	33,850,160	76,070	0	0	33,850,160	76,070		10%		1
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	865,774	0	0	0	0	0	865,774	0		-20%		259
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	23,756	79	0	0	0	0	23,756	79		0%		19
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,432,743	22,781	4,432,743	22,781	0	0	4,432,743	22,781		0%		14,338
<b>Total</b>		<b>1,082,506,857</b>	<b>1,132,002</b>	<b>359,128,991</b>	<b>829,130</b>	<b>6,436,207</b>	<b>11,967</b>	<b>1,076,070,650</b>	<b>1,120,035</b>	<b>0</b>	<b>100%</b>	<b>0</b>	<b>75,455</b>

**Threshold Test**

Total Claim (including Account 1568 and 1509)	\$3,657,201
Total Claim for Threshold Test (All Group 1 Accounts)	\$3,657,201
Threshold Test (Total claim per kWh) <sup>2</sup>	\$0.0034

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

**YES**

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.  
<sup>2</sup> The Threshold Test does not include the amount in 1568.  
<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP		allocated based on distribution revenues			
				1550	1551	1580	1584	1586	1588	1509	1595_(2020)	1568
RESIDENTIAL SERVICE CLASSIFICATION	46.9%	93.1%	47.2%	0	(196,898)	1,219,340	774,703	494,220	(370,897)	(18,359)	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	11.7%	6.9%	11.7%	0	(14,578)	303,130	192,592	122,864	(92,206)	5,420	0	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	30.7%	0.0%	30.2%	0	0	781,640	506,435	323,079	(237,758)	(22,454)	0	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	7.2%	0.0%	7.2%	0	0	186,523	118,507	75,601	(56,736)	4,903	0	
LARGE USE SERVICE CLASSIFICATION	3.1%	0.0%	3.1%	0	0	81,308	51,659	32,956	(24,732)	(2,916)	0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0	0	2,080	1,321	843	(633)	5,544	0	
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	57	36	23	(17)	(40)	0	
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	0	0	10,647	6,765	4,316	(3,239)	8	0	
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>0</b>	<b>(211,476)</b>	<b>2,584,725</b>	<b>1,652,018</b>	<b>1,053,900</b>	<b>(786,218)</b>	<b>0</b>	<b>(27,894)</b>	<b>0</b>

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

- 1a The year Account 1589 GA was last disposed
- 1b The year Account 1580 CBR Class B was last disposed  Note that the sub-account was established in 2015.
- 2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?  (If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)
- 2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?  (If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)
- 3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2022	
			July to December	January to June
Customer 1	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,519,553	2,814,729
		kW	6,210	6,184
		Class A/B	A	B
Customer 2	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	82,296	99,558
		kW	329	277
		Class A/B	A	B
Customer 3	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	360,713	1,955,223
		kW	750	4,142
		Class A/B	B	A
Customer 4	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,615,477	See Customer 3 above
		kW	3,600	Class B for July 2022 only
		Class A/B	A	

- 3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. if a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2022	
			kWh	kW
Rate Class 1	LARGE USE SERVICE CLASSIFICATION	kWh	33,850,160	
		kW		76,070
Rate Class 2	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	16,178,033	
		kW		34,140
Rate Class 3	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	28,135,901	
		kW		67,326

# centive Rate-setting Mechanism Rate Generator for 2024 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2021

### Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2022
Non-RPP Consumption Less WMP Consumption	A	359,128,991	359,128,991
Less Class A Consumption for Partial Year Class A Customers	B	6,172,549	6,172,549
Less Consumption for Full Year Class A Customers	C	78,164,094	78,164,094
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>274,792,348</b>	<b>274,792,348</b>
All Class B Consumption for Transition Customers	E	3,275,000	3,275,000
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>1.19%</b>	

### Allocation of Total GA Balance \$

Total GA Balance	G	-\$	480,211
Transition Customers Portion of GA Balance	H=F*G	-\$	5,723
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	474,488

### Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		3					
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2022	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments		
Customer 1	2,814,729	2,814,729	85.95%	-\$	4,919	-\$	410
Customer 2	99,558	99,558	3.04%	-\$	174	-\$	14
Customer 3	360,713	360,713	11.01%	-\$	630	-\$	53
Total	3,275,000	3,275,000	100.00%	-\$	5,723		

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3. Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2022 Consumption excluding WMP	Total Metered 2022 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2022 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2022 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider		
	kWh	kWh	kWh	kWh					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	7,145,343	0	0	7,145,343	2.6%	(\$12,487)	(\$0.0017)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	17,592,275	0	0	17,592,275	6.5%	(\$30,743)	(\$0.0017)	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	218,455,336	16,178,033	4,113,267	198,164,036	73.0%	(\$346,300)	(\$0.0017)	kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	77,653,134	28,135,901	5,334,282	44,182,951	16.3%	(\$77,212)	(\$0.0017)	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	33,850,160	33,850,160	0	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	4,432,743	0	0	4,432,743	1.6%	(\$7,746)	(\$0.0017)	kWh
<b>Total</b>		359,128,991	78,164,094	9,447,549	271,517,348	100.0%	(\$474,488)		



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed 2021

**Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers**

		Total	2022
Total Consumption Less WMP Consumption	A	1,076,070,650	1,076,070,650
Less Class A Consumption for Partial Year Class A Customers	B	6,172,549	6,172,549
Less Consumption for Full Year Class A Customers	C	78,164,094	78,164,094
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>991,734,007</b>	<b>991,734,007</b>
All Class B Consumption for Transition Customers	E	3,275,000	3,275,000
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>0.33%</b>	

**Allocation of Total CBR Class B Balance \$**

Total CBR Class B Balance	G	-\$	127,642
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	422
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	127,221

**Allocation of CBR Class B Balances to Transition Customers**

# of Class A/B Transition Customers		3				
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2022	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 1		2,814,729	2,814,729	85.95%	362	-\$ 30
Customer 2		99,558	99,558	3.04%	13	-\$ 1
Customer 3		360,713	360,713	11.01%	46	-\$ 4
Total		3,275,000	3,275,000	100.00%	422	-\$ 35

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2021

		Total Metered 2022 Consumption Minus WMP		Total Metered 2022 Consumption for Full Year Class A Customers		Total Metered 2022 Consumption for Transition Customers		Metered 2022 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	507,634,502	0	0	0	0	0	507,634,502	0	51.4%	(\$65,336)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	126,198,742	0	0	0	0	0	126,198,742	0	12.8%	(\$16,243)	(\$0.0001)	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	325,411,839	845,999	16,178,033	34,140	4,113,267	9,098	305,120,539	802,761	30.9%	(\$39,271)	(\$0.0489)	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	77,653,134	175,106	28,135,901	67,326	5,334,282	12,394	44,182,951	95,386	4.5%	(\$5,687)	(\$0.0596)	kW
LARGE USE SERVICE CLASSIFICATION	kW	33,850,160	76,070	33,850,160	76,070	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	865,774	0	0	0	0	0	865,774	0	0.1%	(\$111)	(\$0.0001)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	23,756	79	0	0	0	0	23,756	79	0.0%	(\$3)	(\$0.0380)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,432,743	22,781	0	0	0	0	4,432,743	22,781	0.4%	(\$571)	(\$0.0251)	kW
<b>Total</b>		<b>1,076,070,650</b>	<b>1,120,035</b>	<b>78,164,094</b>	<b>177,536</b>	<b>9,447,549</b>	<b>21,492</b>	<b>988,459,007</b>	<b>921,007</b>	<b>100.0%</b>	<b>(\$127,222)</b>		



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
Account 1509 Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance			
								Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Account 1509 Rate Rider <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	507,634,502	0	507,634,502	0	1,902,108		0.0037	0.0000	0.0000	0.00
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	126,198,742	0	126,198,742	0	517,223		0.0041	0.0000	0.0000	0.00
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	331,848,046	857,966	325,411,839	845,999	807,059	543,882	0.9407	0.6429	0.0000	0.00
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	77,653,134	175,106	77,653,134	175,106	328,798		1.8777	0.0000	0.0000	0.00
LARGE USE SERVICE CLASSIFICATION	kW	33,850,160	76,070	33,850,160	76,070	138,274		1.8177	0.0000	0.0000	0.00
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	865,774	0	865,774	0	9,155		0.0106	0.0000	0.0000	0.00
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	23,756	79	23,756	79	59		0.7512	0.0000	0.0000	0.00
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,432,743	22,781	4,432,743	22,781	18,497		0.8120	0.0000	0.0000	0.00

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

<sup>3</sup> The amounts in this sub-account are recovered based on a monthly fixed charge, using the most recent calendar-year actual number of customers for each rate class as the denominator, similar to the recovery of other Account 1509 sub-accounts per the June 17, 2021 Report of the OEB, Regulatory Treatment of Impacts Arising from the COVID-19 Emergency (EB-2020-0133).

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

## Summary - Sharing of Tax Change Forecast Amounts

	2021	2024
<b>OEB-Approved Rate Base</b>	\$ 146,752,101	\$ 146,752,101
<b>OEB-Approved Regulatory Taxable Income</b>	-\$ 487,671	-\$ 487,671
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		-\$ 73,151
Provincial Taxes Payable		-\$ 56,082
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
<b>Combined Effective Tax Rate</b>	<b>26.5%</b>	<b>26.5%</b>
Total Income Taxes Payable	-\$ 129,233	-\$ 129,233
OEB-Approved Total Tax Credits (enter as positive number)	\$ 95,862	\$ 95,862
<b>Income Tax Provision</b>	\$ -	\$ -
<b>Grossed-up Income Taxes</b>	\$ -	\$ -
<b>Incremental Grossed-up Tax Amount</b>		\$ -
<b>Sharing of Tax Amount (50%)</b>		<b>\$ -</b>

### Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

- a. is applicable if taxable capital is below \$10 million.
- b. is phased out with taxable capital of more than \$10 million.
- c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2022. Prior to 2022, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>		0	0	0				0	0	0	0	0.0%	0.0%	0.0%	0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	507,634,502	0	0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	126,198,742	0	0	0.0000 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	331,848,046	857,966	0	0.0000 kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	77,653,134	175,106	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	33,850,160	76,070	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	865,774	0	0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	23,756	79	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,432,743	22,781	0	0.0000 kW
<b>Total</b>		1,082,506,857	1,132,002	\$0	

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0112	507,634,502	0	1.0432	529,564,312
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0086	507,634,502	0	1.0432	529,564,312
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104	126,198,742	0	1.0432	131,650,528
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079	126,198,742	0	1.0432	131,650,528
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.8058	157,483,399	431,781		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7794	157,483,399	431,781		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.8782	174,364,648	426,187		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5307	174,364,648	426,187		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.8782	77,653,134	175,106		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5307	77,653,134	175,106		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.1978	33,850,160	76,070		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.8523	33,850,160	76,070		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104	865,774	0	1.0432	903,175
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079	865,774	0	1.0432	903,175
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6250	23,756	79		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2627	23,756	79		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5806	4,432,743	22,781		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2074	4,432,743	22,781		



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Uniform Transmission Rates		Unit	2022 Jan to Mar		2022 Apr to Dec		2023 Jan to Jun		2023 Jul to Dec		2024
Rate Description			Rate		Rate		Rate		Rate		Rate
Network Service Rate		kW	\$ 5.13	\$ 5.46	\$ 5.60	\$ 5.37	\$ 5.60	\$ 5.37	\$ 5.60	\$ 5.37	\$ 5.37
Line Connection Service Rate		kW	\$ 0.88	\$ 0.88	\$ 0.92	\$ 0.88	\$ 0.92	\$ 0.88	\$ 0.92	\$ 0.88	\$ 0.88
Transformation Connection Service Rate		kW	\$ 2.81	\$ 2.81	\$ 3.10	\$ 2.98	\$ 3.10	\$ 2.98	\$ 3.10	\$ 2.98	\$ 2.98

Hydro One Sub-Transmission Rates		Unit	2022		2023		2024
Rate Description			Rate		Rate		Rate
Network Service Rate		kW	\$ 4.3473	\$ 4.6545	\$ 4.6545	\$ 4.6545	\$ 4.6545
Line Connection Service Rate		kW	\$ 0.6788	\$ 0.6056	\$ 0.6056	\$ 0.6056	\$ 0.6056
Transformation Connection Service Rate		kW	\$ 2.3267	\$ 2.8924	\$ 2.8924	\$ 2.8924	\$ 2.8924
Both Line and Transformation Connection Service Rate		kW	\$ 3.0055	\$ 3.4980	\$ 3.4980	\$ 3.4980	\$ 3.4980

If needed, add extra host here. (I)		Unit	2022		2023		2024
Rate Description			Rate		Rate		Rate
Network Service Rate		kW					
Line Connection Service Rate		kW					
Transformation Connection Service Rate		kW					
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2021		2022		2023
Rate Description			Rate		Rate		Rate
Network Service Rate		kW					
Line Connection Service Rate		kW					
Transformation Connection Service Rate		kW					
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2021		Current 2022		Forecast 2023

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	204,421	\$5.13	\$ 1,048,680	221,158	\$0.88	\$ 194,619	221,158	\$2.81	\$ 621,454	\$ 816,073
February	215,171	\$5.13	\$ 1,103,827	253,418	\$0.88	\$ 223,008	253,418	\$2.81	\$ 712,105	\$ 935,112
March	187,718	\$5.13	\$ 962,993	214,374	\$0.88	\$ 188,649	214,374	\$2.81	\$ 602,391	\$ 791,040
April	148,511	\$5.46	\$ 810,870	187,793	\$0.87	\$ 163,430	187,793	\$2.79	\$ 523,206	\$ 686,636
May	197,401	\$5.46	\$ 1,077,809	204,196	\$0.88	\$ 179,692	204,196	\$2.81	\$ 573,791	\$ 753,483
June	221,443	\$5.46	\$ 1,209,079	231,331	\$0.88	\$ 203,571	231,331	\$2.81	\$ 650,040	\$ 853,611
July	233,393	\$5.46	\$ 1,274,326	241,047	\$0.88	\$ 212,121	241,047	\$2.81	\$ 677,342	\$ 889,463
August	208,354	\$5.46	\$ 1,137,613	235,644	\$0.88	\$ 207,367	235,644	\$2.81	\$ 662,160	\$ 869,526
September	192,420	\$5.46	\$ 1,050,613	192,420	\$0.88	\$ 169,330	192,420	\$2.81	\$ 540,700	\$ 710,030
October	182,239	\$5.46	\$ 995,025	210,718	\$0.88	\$ 185,432	210,718	\$2.81	\$ 592,118	\$ 777,549
November	195,936	\$5.46	\$ 1,069,811	218,599	\$0.88	\$ 192,367	218,599	\$2.81	\$ 614,263	\$ 806,630
December	179,060	\$5.46	\$ 977,668	197,352	\$0.88	\$ 173,670	197,352	\$2.81	\$ 554,559	\$ 728,229
<b>Total</b>	<b>2,366,067</b>	<b>\$ 5.38</b>	<b>\$ 12,718,314</b>	<b>2,608,050</b>	<b>\$ 0.88</b>	<b>\$ 2,293,257</b>	<b>2,608,050</b>	<b>\$ 2.81</b>	<b>\$ 7,324,128</b>	<b>\$ 9,617,384</b>

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	204,421	\$ 5,1300	\$ 1,048,680	221,158	\$ 0.8800	\$ 194,619	221,158	\$ 2.8100	\$ 621,454	\$ 816,073
February	215,171	\$ 5,1300	\$ 1,103,827	253,418	\$ 0.8800	\$ 223,008	253,418	\$ 2.8100	\$ 712,105	\$ 935,112
March	187,718	\$ 5,1300	\$ 962,993	214,374	\$ 0.8800	\$ 188,649	214,374	\$ 2.8100	\$ 602,391	\$ 791,040
April	148,511	\$ 5,4600	\$ 810,870	187,793	\$ 0.8703	\$ 163,430	187,793	\$ 2.7861	\$ 523,206	\$ 686,636
May	197,401	\$ 5,4600	\$ 1,077,809	204,196	\$ 0.8800	\$ 179,692	204,196	\$ 2.8100	\$ 573,791	\$ 753,483
June	221,443	\$ 5,4600	\$ 1,209,079	231,331	\$ 0.8800	\$ 203,571	231,331	\$ 2.8100	\$ 650,040	\$ 853,611
July	233,393	\$ 5,4600	\$ 1,274,326	241,047	\$ 0.8800	\$ 212,121	241,047	\$ 2.8100	\$ 677,342	\$ 889,463
August	208,354	\$ 5,4600	\$ 1,137,613	235,644	\$ 0.8800	\$ 207,367	235,644	\$ 2.8100	\$ 662,160	\$ 869,526
September	192,420	\$ 5,4600	\$ 1,050,613	192,420	\$ 0.8800	\$ 169,330	192,420	\$ 2.8100	\$ 540,700	\$ 710,030
October	182,239	\$ 5,4600	\$ 995,025	210,718	\$ 0.8800	\$ 185,432	210,718	\$ 2.8100	\$ 592,118	\$ 777,549
November	195,936	\$ 5,4600	\$ 1,069,811	218,599	\$ 0.8800	\$ 192,367	218,599	\$ 2.8100	\$ 614,263	\$ 806,630
December	179,060	\$ 5,4600	\$ 977,668	197,352	\$ 0.8800	\$ 173,670	197,352	\$ 2.8100	\$ 554,559	\$ 728,229
<b>Total</b>	<b>2,366,067</b>	<b>\$ 5.38</b>	<b>\$ 12,718,314</b>	<b>2,608,050</b>	<b>\$ 0.88</b>	<b>\$ 2,293,257</b>	<b>2,608,050</b>	<b>\$ 2.81</b>	<b>\$ 7,324,128</b>	<b>\$ 9,617,384</b>

Low Voltage Switchgear Credit (if applicable) \$ -  
**Total including deduction for Low Voltage Switchgear Credit \$ 9,617,384**

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this sheet is to calculate the expected billing when current 2023 Uniform Transmission Rates are applied against historical 2022 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	204,421	\$ 5,600	\$ 1,144,758	221,158	\$ 0.9200	\$ 203,465	221,158	\$ 3.1000	\$ 685,590	\$ 889,055
February	215,171	\$ 5,600	\$ 1,204,958	253,418	\$ 0.9200	\$ 233,145	253,418	\$ 3.1000	\$ 785,596	\$ 1,018,740
March	187,718	\$ 5,600	\$ 1,051,221	214,374	\$ 0.9200	\$ 197,224	214,374	\$ 3.1000	\$ 664,559	\$ 861,783
April	148,511	\$ 5,600	\$ 831,662	187,793	\$ 0.9200	\$ 172,770	187,793	\$ 3.1000	\$ 582,159	\$ 754,929
May	197,401	\$ 5,600	\$ 1,105,446	204,196	\$ 0.9200	\$ 187,860	204,196	\$ 3.1000	\$ 633,008	\$ 820,868
June	221,443	\$ 5,600	\$ 1,240,081	231,331	\$ 0.9200	\$ 212,825	231,331	\$ 3.1000	\$ 717,126	\$ 929,951
July	233,393	\$ 5,3700	\$ 1,253,320	241,047	\$ 0.8800	\$ 212,121	241,047	\$ 2.9800	\$ 718,320	\$ 930,441
August	208,354	\$ 5,3700	\$ 1,118,861	235,644	\$ 0.8800	\$ 207,367	235,644	\$ 2.9800	\$ 702,219	\$ 909,586
September	192,420	\$ 5,3700	\$ 1,033,295	192,420	\$ 0.8800	\$ 169,330	192,420	\$ 2.9800	\$ 573,412	\$ 742,741
October	182,239	\$ 5,3700	\$ 978,623	210,718	\$ 0.8800	\$ 185,432	210,718	\$ 2.9800	\$ 627,940	\$ 813,371
November	195,936	\$ 5,3700	\$ 1,052,176	218,599	\$ 0.8800	\$ 192,367	218,599	\$ 2.9800	\$ 651,425	\$ 843,792
December	179,060	\$ 5,3700	\$ 961,552	197,352	\$ 0.8800	\$ 173,670	197,352	\$ 2.9800	\$ 588,109	\$ 761,779
<b>Total</b>	<b>2,366,067</b>	<b>\$ 5.48</b>	<b>\$ 12,975,953</b>	<b>2,608,050</b>	<b>\$ 0.90</b>	<b>\$ 2,347,575</b>	<b>2,608,050</b>	<b>\$ 3.04</b>	<b>\$ 7,929,462</b>	<b>\$ 10,277,037</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4,6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
February	-	\$ 4,6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
March	-	\$ 4,6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
April	-	\$ 4,6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
May	-	\$ 4,6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
June	-	\$ 4,6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
July	-	\$ 4,6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
August	-	\$ 4,6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
September	-	\$ 4,6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
October	-	\$ 4,6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
November	-	\$ 4,6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
December	-	\$ 4,6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	204,421	\$ 5,600	\$ 1,144,758	221,158	\$ 0.9200	\$ 203,465	221,158	\$ 3.1000	\$ 685,590	\$ 889,055
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August	208,354	\$ 5,3700	\$ 1,118,861	235,644	\$ 0.8800	\$ 207,367	235,644	\$ 2.9800	\$ 702,219	\$ 909,586
September	192,420	\$ 5,3700	\$ 1,033,295	192,420	\$ 0.8800	\$ 169,330	192,420	\$ 2.9800	\$ 573,412	\$ 742,741
October	182,239	\$ 5,3700	\$ 978,623	210,718	\$ 0.8800	\$ 185,432	210,718	\$ 2.9800	\$ 627,940	\$ 813,371
November	195,936	\$ 5,3700	\$ 1,052,176	218,599	\$ 0.8800	\$ 192,367	218,599	\$ 2.9800	\$ 651,425	\$ 843,792
December	179,060	\$ 5,3700	\$ 961,552	197,352	\$ 0.8800	\$ 173,670	197,352	\$ 2.9800	\$ 588,109	\$ 761,779
<b>Total</b>	<b>2,366,067</b>	<b>\$ 5.48</b>	<b>\$ 12,975,953</b>	<b>2,608,050</b>	<b>\$ 0.90</b>	<b>\$ 2,347,575</b>	<b>2,608,050</b>	<b>\$ 3.04</b>	<b>\$ 7,929,462</b>	<b>\$ 10,277,037</b>

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 10,277,037

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2024 Uniform Transmission Rates are applied against historical 2022 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	204,421	\$ 5.3700	\$ 1,097,741	221,158	\$ 0.8800	\$ 194,619	221,158	\$ 2.9800	\$ 659,051	\$ 853,670
February	215,171	\$ 5.3700	\$ 1,155,468	253,418	\$ 0.8800	\$ 223,008	253,418	\$ 2.9800	\$ 755,186	\$ 978,193
March	187,718	\$ 5.3700	\$ 1,008,046	214,374	\$ 0.8800	\$ 188,649	214,374	\$ 2.9800	\$ 638,835	\$ 827,484
April	148,511	\$ 5.3700	\$ 797,504	187,793	\$ 0.8800	\$ 165,258	187,793	\$ 2.9800	\$ 559,624	\$ 724,882
May	197,401	\$ 5.3700	\$ 1,060,043	204,196	\$ 0.8800	\$ 179,692	204,196	\$ 2.9800	\$ 608,504	\$ 788,197
June	221,443	\$ 5.3700	\$ 1,189,149	231,331	\$ 0.8800	\$ 203,571	231,331	\$ 2.9800	\$ 689,366	\$ 892,938
July	233,393	\$ 5.3700	\$ 1,253,320	241,047	\$ 0.8800	\$ 212,121	241,047	\$ 2.9800	\$ 718,320	\$ 930,441
August	208,354	\$ 5.3700	\$ 1,118,861	235,644	\$ 0.8800	\$ 207,367	235,644	\$ 2.9800	\$ 702,219	\$ 909,586
September	192,420	\$ 5.3700	\$ 1,033,295	192,420	\$ 0.8800	\$ 169,330	192,420	\$ 2.9800	\$ 573,412	\$ 742,741
October	182,239	\$ 5.3700	\$ 978,623	210,718	\$ 0.8800	\$ 185,432	210,718	\$ 2.9800	\$ 627,940	\$ 813,371
November	195,936	\$ 5.3700	\$ 1,052,176	218,599	\$ 0.8800	\$ 192,367	218,599	\$ 2.9800	\$ 651,425	\$ 843,792
December	179,060	\$ 5.3700	\$ 961,552	197,352	\$ 0.8800	\$ 173,670	197,352	\$ 2.9800	\$ 588,109	\$ 761,779
<b>Total</b>	<b>2,366,067</b>	<b>\$ 5.37</b>	<b>\$ 12,705,780</b>	<b>2,608,050</b>	<b>\$ 0.88</b>	<b>\$ 2,295,084</b>	<b>2,608,050</b>	<b>\$ 2.98</b>	<b>\$ 7,771,990</b>	<b>\$ 10,067,074</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
February	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
March	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
April	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
May	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
June	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
July	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
August	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
September	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
October	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
November	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
December	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
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March	187,718	\$ 5.37	\$ 1,008,046	214,374	\$ 0.88	\$ 188,649	214,374	\$ 2.98	\$ 638,835	\$ 827,484
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July	233,393	\$ 5.37	\$ 1,253,320	241,047	\$ 0.88	\$ 212,121	241,047	\$ 2.98	\$ 718,320	\$ 930,441
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October	182,239	\$ 5.37	\$ 978,623	210,718	\$ 0.88	\$ 185,432	210,718	\$ 2.98	\$ 627,940	\$ 813,371
November	195,936	\$ 5.37	\$ 1,052,176	218,599	\$ 0.88	\$ 192,367	218,599	\$ 2.98	\$ 651,425	\$ 843,792
December	179,060	\$ 5.37	\$ 961,552	197,352	\$ 0.88	\$ 173,670	197,352	\$ 2.98	\$ 588,109	\$ 761,779
<b>Total</b>	<b>2,366,067</b>	<b>\$ 5.37</b>	<b>\$ 12,705,780</b>	<b>2,608,050</b>	<b>\$ 0.88</b>	<b>\$ 2,295,084</b>	<b>2,608,050</b>	<b>\$ 2.98</b>	<b>\$ 7,771,990</b>	<b>\$ 10,067,074</b>

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 10,067,074



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0112	529,564,312	0	5,931,120	48.1%	6,236,496	0.0118
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104	131,650,528	0	1,369,165	11.1%	1,439,660	0.0109
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	3.8058		431,781	1,643,273	13.3%	1,727,880	4.0017
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh	4.8782		426,187	2,079,028	16.8%	2,186,071	5.1294
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh	4.8782		175,106	854,202	6.9%	898,182	5.1294
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh	5.1978		76,070	395,397	3.2%	415,754	5.4654
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104	903,175	0	9,393	0.1%	9,877	0.0109
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	2.6250		79	207	0.0%	218	2.7602
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	2.5806		22,781	58,789	0.5%	61,815	2.7135

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0086	529,564,312	0	4,554,253	49.0%	5,037,655	0.0095
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079	131,650,528	0	1,040,039	11.2%	1,150,432	0.0087
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.7794		431,781	1,200,093	12.9%	1,327,474	3.0744
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kWh	3.5307		426,187	1,504,740	16.2%	1,664,458	3.9055
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kWh	3.5307		175,106	618,247	6.7%	683,869	3.9055
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kWh	3.8523		76,070	293,044	3.2%	324,149	4.2612
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079	903,175	0	7,135	0.1%	7,892	0.0087
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	3.2627		79	238	0.0%	285	3.6090
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	3.2074		22,781	73,068	0.8%	80,823	3.5478

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0118	529,564,312	0	6,236,496	48.1%	6,106,645	0.0115
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0109	131,650,528	0	1,439,660	11.1%	1,409,694	0.0107
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	4.0017		431,781	1,727,880	13.3%	1,691,904	3.9184
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh	5.1294		426,187	2,186,071	16.8%	2,140,554	5.0226
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh	5.1294		175,106	898,182	6.9%	879,481	5.0226
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh	5.4654		76,070	415,754	3.2%	407,098	5.3516
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0109	903,175	0	9,877	0.1%	9,671	0.0107
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	2.7602		79	218	0.0%	214	2.7028
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	2.7135		22,781	61,816	0.5%	60,528	2.6570

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0095	529,564,312	0	5,037,655	49.0%	4,934,734	0.0093
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0087	131,650,528	0	1,150,432	11.2%	1,126,928	0.0086
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	3.0744		431,781	1,327,474	12.9%	1,300,353	3.0116
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kWh	3.9055		426,187	1,664,458	16.2%	1,630,452	3.8257
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kWh	3.9055		175,106	683,869	6.7%	669,898	3.8257
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kWh	4.2612		76,070	324,149	3.2%	317,527	4.1741
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0087	903,175	0	7,892	0.1%	7,731	0.0086
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	3.6090		79	285	0.0%	279	3.5383
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	3.5478		22,781	80,823	0.8%	79,172	3.4754

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	4.80%	Productivity Factor	0.00%
Choose Stretch Factor Group	II	Price Cap Index	4.65%
Associated Stretch Factor Value	0.15%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	27.52				4.65%	28.80	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	19.1		0.0195		4.65%	19.99	0.0204
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	64.16		5.4919		4.65%	67.14	5.7473
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	1311.51		2.8844		4.65%	1,372.50	3.0185
LARGE USE SERVICE CLASSIFICATION	9979.59		2.498		4.65%	10,443.64	2.6142
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	5.6		0.023		4.65%	5.86	0.0241
SENTINEL LIGHTING SERVICE CLASSIFICATION	6.3		8.9857		4.65%	6.59	9.4035
STREET LIGHTING SERVICE CLASSIFICATION	1.54		23.6305		4.65%	1.61	24.7293
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

Regulatory Charges			
Effective Date of Regulatory Charges		January 1, 2023	January 1, 2024
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

**Time-of-Use RPP Prices and Percentages**

As of	November 1, 2022		
Off-Peak	\$/kWh	0.0740	63%
Mid-Peak	\$/kWh	0.1020	18%
On-Peak	\$/kWh	0.1510	19%

**Smart Meter Entity Charge (SME)**

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	39.49
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**Miscellaneous Service Charges**

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	36.05	4.80%	37.78

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66	4.80%	117.02
Monthly fixed charge, per retailer	\$	44.67	4.80%	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.11	4.80%	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66	4.80%	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)	4.80%	(0.69)
Service Transaction Requests (STR)			4.80%	-
Request fee, per request, applied to the requesting party	\$	0.56	4.80%	0.59
Processing fee, per request, applied to the requesting party	\$	1.11	4.80%	1.16
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.47	4.80%	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23	4.80%	2.34

\* OEB approved inflation rate effective in 2024

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

In the Green Cells below, enter all proposed rate riders/rates.  
 In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".  
 In column B, choose the associated unit from the drop-down menu.  
 In column C, enter the rate. All rate riders with a "S" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.  
 In column E, enter the expiry date (e.g. April 30, 2025) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).  
 In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

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 In column B, choose the associated unit from the drop-down menu.  
 In column C, enter the rate. All rate riders with a "S" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.  
 In column E, enter the expiry date (e.g. April 30, 2025) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).  
 In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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EB-2023-0046

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.80
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0017)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0037
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kWh	(0.0007)
Rate Rider for Disposition of Account 1595 - Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0075)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0115
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0093

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	19.99
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0204
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0017)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0041
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kWh	(0.0006)
Rate Rider for Disposition of Account 1595 - Applicable only for Non-RPP Customers		
- effective until December 31, 2024	\$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0107
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0086

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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**GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. Note that for statistical purposes the following sub-classifications apply:

- General Service 50 to 200 kW
- General Service over 200 kW

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.



**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	67.14
Distribution Volumetric Rate	\$/kWh	5.7473
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0017)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.6429
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.9407
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0489)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.0319)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	0.8277
Rate Rider for Disposition of Account 1595 - Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kW	3.9184
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0116
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.0226
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.8257

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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**GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1,372.50
Distribution Volumetric Rate	\$/kW	3.0185
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0017)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.8777
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0596)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	(0.2010)
Rate Rider for Disposition of Account 1595 - Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.0226
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.8257

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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## **LARGE USE SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	10,443.64
Distribution Volumetric Rate	\$/kW	2.6142
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.8177
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	(0.2850)
Rate Rider for Disposition of Account 1595 - Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.3516
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.1741

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Oshawa PUC Networks Inc.**  
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**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	5.86
Distribution Volumetric Rate	\$/kWh	0.0241
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0106
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0107
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0086

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Oshawa PUC Networks Inc.**  
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## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.59
Distribution Volumetric Rate	\$/kW	9.4035
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0380)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.7512
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	(0.1013)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7028
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5353

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Oshawa PUC Networks Inc.**  
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EB-2023-0046

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	1.61
Distribution Volumetric Rate	\$/kW	24.7293
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0017)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.8120
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kW	(0.0251)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	(0.0655)
Rate Rider for Disposition of Account 1595 - Applicable only for Non-RPP Customers		
- effective until December 31, 2024	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6570
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4754

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0046

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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EB-2023-0046

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

**Other**

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78
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**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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EB-2023-0046

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0432
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.044
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045





Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.52	1	\$ 27.52	\$ 28.80	1	\$ 28.80	\$ 1.28	4.65%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 27.52			\$ 28.80	\$ 1.28	4.65%
Line Losses on Cost of Power	\$ 0.0937	32	\$ 3.03	\$ 0.0937	32	\$ 3.03	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0007	750	\$ (0.53)	\$ 0.0031	750	\$ 2.33	\$ 2.85	-542.86%
CBR Class B Rate Riders	-\$ 0.0003	750	\$ (0.23)	-\$ 0.0001	750	\$ (0.08)	\$ 0.15	-66.67%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 30.22			\$ 34.50	\$ 4.28	14.16%
RTSR - Network	\$ 0.0112	782	\$ 8.76	\$ 0.0115	782	\$ 9.00	\$ 0.23	2.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0086	782	\$ 6.73	\$ 0.0093	782	\$ 7.28	\$ 0.55	8.14%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 45.72			\$ 50.78	\$ 5.06	11.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	782	\$ 3.52	\$ 0.0045	782	\$ 3.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	782	\$ 0.55	\$ 0.0007	782	\$ 0.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	473	\$ 34.97	\$ 0.0740	473	\$ 34.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	143	\$ 21.52	\$ 0.1510	143	\$ 21.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 120.29			\$ 125.35	\$ 5.06	4.21%
HST	13%		\$ 15.64	13%		\$ 16.30	\$ 0.66	4.21%
Ontario Electricity Rebate	11.7%		\$ (14.07)	11.7%		\$ (14.67)	\$ (0.59)	-
<b>Total Bill on TOU</b>			\$ 121.85			\$ 126.98	\$ 5.13	4.21%

In the manager's summary, discuss the reasons for the changes.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.10	1	\$ 19.10	\$ 19.99	1	\$ 19.99	\$ 0.89	4.68%
Distribution Volumetric Rate	\$ 0.0195	2000	\$ 39.00	\$ 0.0204	2000	\$ 40.80	\$ 1.80	4.62%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 58.10</b>			<b>\$ 60.79</b>	<b>\$ 2.69</b>	<b>4.63%</b>
Line Losses on Cost of Power	\$ 0.0937	86	\$ 8.09	\$ 0.0937	86	\$ 8.09	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0006	2,000	\$ (1.20)	\$ 0.0034	2,000	\$ 6.80	\$ 8.00	-66.67%
CBR Class B Rate Riders	-\$ 0.0003	2,000	\$ (0.60)	-\$ 0.0001	2,000	\$ (0.20)	\$ 0.40	-66.67%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 64.81</b>			<b>\$ 75.90</b>	<b>\$ 11.09</b>	<b>17.11%</b>
RTSR - Network	\$ 0.0104	2,086	\$ 21.70	\$ 0.0107	2,086	\$ 22.32	\$ 0.63	2.88%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0079	2,086	\$ 16.48	\$ 0.0086	2,086	\$ 17.94	\$ 1.46	8.86%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 102.99</b>			<b>\$ 116.17</b>	<b>\$ 13.18</b>	<b>12.79%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,086	\$ 9.39	\$ 0.0045	2,086	\$ 9.39	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,086	\$ 1.46	\$ 0.0007	2,086	\$ 1.46	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,260	\$ 93.24	\$ 0.0740	1,260	\$ 93.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	380	\$ 57.38	\$ 0.1510	380	\$ 57.38	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 301.43</b>			<b>\$ 314.61</b>	<b>\$ 13.18</b>	<b>4.37%</b>
HST	13%		\$ 39.19	13%		\$ 40.90	\$ 1.71	4.37%
Ontario Electricity Rebate	11.7%		\$ (35.27)	11.7%		\$ (36.81)	\$ (1.54)	
<b>Total Bill on TOU</b>			<b>\$ 305.35</b>			<b>\$ 318.70</b>	<b>\$ 13.35</b>	<b>4.37%</b>

In the manager's summary, discuss the reasons for the changes.

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	54,052	kWh
Demand	137	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 64.16	1	\$ 64.16	\$ 67.14	1	\$ 67.14	\$ 2.98	4.64%
Distribution Volumetric Rate	\$ 5.4919	137	\$ 752.39	\$ 5.7473	137	\$ 787.38	\$ 34.99	4.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	137	\$ -	\$ -	137	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 816.55</b>			<b>\$ 854.52</b>	<b>\$ 37.97</b>	<b>4.65%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.2042	137	\$ (27.98)	\$ 1.3951	137	\$ 191.13	\$ 219.10	-783.20%
CBR Class B Rate Riders	-\$ 0.1020	137	\$ (13.97)	-\$ 0.0489	137	\$ (6.70)	\$ 7.27	-52.06%
GA Rate Riders	-\$ 0.0013	54,052	\$ (70.27)	-\$ 0.0030	54,052	\$ (162.16)	\$ (91.89)	130.77%
Low Voltage Service Charge	\$ -	137	\$ -	\$ -	137	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-\$ 0.0010	54,052	\$ (54.05)	-\$ 0.0010	54,052	\$ (54.05)	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 650.28</b>			<b>\$ 822.74</b>	<b>\$ 172.46</b>	<b>26.52%</b>
RTSR - Network	\$ 3.8058	137	\$ 521.39	\$ 3.9184	137	\$ 536.82	\$ 15.43	2.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7794	137	\$ 380.78	\$ 3.0116	137	\$ 412.59	\$ 31.81	8.35%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,552.45</b>			<b>\$ 1,772.15</b>	<b>\$ 219.70</b>	<b>14.15%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	56,387	\$ 253.74	\$ 0.0045	56,387	\$ 253.74	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	56,387	\$ 39.47	\$ 0.0007	56,387	\$ 39.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	56,387	\$ 6,067.25	\$ 0.1076	56,387	\$ 6,067.25	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 7,913.16</b>			<b>\$ 8,132.86</b>	<b>\$ 219.70</b>	<b>2.78%</b>
HST	13%		\$ 1,028.71	13%		\$ 1,057.27	\$ 28.56	2.78%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 8,941.87</b>			<b>\$ 9,190.13</b>	<b>\$ 248.26</b>	<b>2.78%</b>

In the manager's summary, discuss the reason



Customer Class:	<b>GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	601,593	kWh
Demand	1,329	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,311.51	1	\$ 1,311.51	\$ 1,372.50	1	\$ 1,372.50	\$ 60.99	4.65%
Distribution Volumetric Rate	\$ 2.8844	1329	\$ 3,833.37	\$ 3.0185	1329	\$ 4,011.59	\$ 178.22	4.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1329	\$ -	\$ -	1329	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 5,144.88</b>			<b>\$ 5,384.09</b>	<b>\$ 239.21</b>	<b>4.65%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.2010	1,329	\$ (267.13)	\$ 1.6379	1,329	\$ 2,176.77	\$ 2,443.90	-914.88%
CBR Class B Rate Riders	-\$ 0.1087	1,329	\$ (144.46)	-\$ 0.0596	1,329	\$ (79.21)	\$ 65.25	-45.17%
GA Rate Riders	-\$ 0.0013	601,593	\$ (782.07)	-\$ 0.0030	601,593	\$ (1,804.78)	\$ (1,022.71)	130.77%
Low Voltage Service Charge	\$ -	1,329	\$ -	\$ -	1,329	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-\$ 0.0008	601,593	\$ (481.27)	-\$ 0.0008	601,593	\$ (481.27)	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 3,469.94</b>			<b>\$ 5,195.59</b>	<b>\$ 1,725.65</b>	<b>49.73%</b>
RTSR - Network	\$ 4.8782	1,329	\$ 6,483.13	\$ 5.0226	1,329	\$ 6,675.04	\$ 191.91	2.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.5307	1,329	\$ 4,692.30	\$ 3.8257	1,329	\$ 5,084.36	\$ 392.06	8.36%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 14,645.37</b>			<b>\$ 16,954.98</b>	<b>\$ 2,309.62</b>	<b>15.77%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	627,582	\$ 2,824.12	\$ 0.0045	627,582	\$ 2,824.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	627,582	\$ 439.31	\$ 0.0007	627,582	\$ 439.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	627,582	\$ 67,527.80	\$ 0.1076	627,582	\$ 67,527.80	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 85,436.85</b>			<b>\$ 87,746.46</b>	<b>\$ 2,309.62</b>	<b>2.70%</b>
HST	13%		\$ 11,106.79	13%		\$ 11,407.04	\$ 300.25	2.70%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 96,543.64</b>			<b>\$ 99,153.50</b>	<b>\$ 2,609.87</b>	<b>2.70%</b>

In the manager's summary, discuss the reason

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,559,916	kWh
Demand	8,052	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9,979.59	1	\$ 9,979.59	\$ 10,443.64	1	\$ 10,443.64	\$ -464.05	4.65%
Distribution Volumetric Rate	\$ 2.4980	8052	\$ 20,113.90	\$ 2.6142	8052	\$ 21,049.54	\$ 935.64	4.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	8052	\$ -	\$ -	8052	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 30,093.49</b>			<b>\$ 31,493.18</b>	<b>\$ 1,399.69</b>	<b>4.65%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.2850	8,052	\$ (2,294.82)	\$ 1.5602	8,052	\$ 12,562.73	\$ 14,857.55	-647.44%
CBR Class B Rate Riders	\$ -	8,052	\$ -	\$ -	8,052	\$ -	\$ -	
GA Rate Riders	\$ -	3,559,916	\$ -	\$ -	3,559,916	\$ -	\$ -	
Low Voltage Service Charge	\$ -	8,052	\$ -	\$ -	8,052	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.0003	3,559,916	\$ 1,067.97	\$ 0.0003	3,559,916	\$ 1,067.97	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 28,866.64</b>			<b>\$ 45,123.88</b>	<b>\$ 16,257.24</b>	<b>56.32%</b>
RTSR - Network	\$ 5.1978	8,052	\$ 41,852.69	\$ 5.3516	8,052	\$ 43,091.08	\$ 1,238.40	2.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.8523	8,052	\$ 31,018.72	\$ 4.1741	8,052	\$ 33,609.85	\$ 2,591.13	8.35%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 101,738.05</b>			<b>\$ 121,824.82</b>	<b>\$ 20,086.77</b>	<b>19.74%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	3,713,704	\$ 16,711.67	\$ 0.0045	3,713,704	\$ 16,711.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	3,713,704	\$ 2,599.59	\$ 0.0007	3,713,704	\$ 2,599.59	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	3,713,704	\$ 399,594.59	\$ 0.1076	3,713,704	\$ 399,594.59	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 520,644.15</b>			<b>\$ 540,730.92</b>	<b>\$ 20,086.77</b>	<b>3.86%</b>
HST	13%		\$ 67,683.74	13%		\$ 70,295.02	\$ 2,611.28	3.86%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 588,327.89</b>			<b>\$ 611,025.94</b>	<b>\$ 22,698.05</b>	<b>3.86%</b>

In the manager's summary, discuss the reason

Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	738	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.60	1	\$ 5.60	\$ 5.86	1	\$ 5.86	\$ 0.26	4.64%
Distribution Volumetric Rate	\$ 0.0230	738	\$ 16.97	\$ 0.0241	738	\$ 17.79	\$ 0.81	4.78%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	738	\$ -	\$ -	738	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 22.57			\$ 23.65	\$ 1.07	4.75%
Line Losses on Cost of Power	\$ 0.0937	32	\$ 2.99	\$ 0.0937	32	\$ 2.99	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0005	738	\$ (0.37)	\$ 0.0036	738	\$ 2.66	\$ 3.03	-820.00%
CBR Class B Rate Riders	-\$ 0.0003	738	\$ (0.22)	-\$ 0.0001	738	\$ (0.07)	\$ 0.15	-66.67%
GA Rate Riders	\$ -	738	\$ -	\$ -	738	\$ -	\$ -	
Low Voltage Service Charge	\$ -	738	\$ -	\$ -	738	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	738	\$ -	\$ -	738	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 24.97			\$ 29.22	\$ 4.25	17.00%
RTSR - Network	\$ 0.0104	770	\$ 8.01	\$ 0.0107	770	\$ 8.24	\$ 0.23	2.88%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0079	770	\$ 6.08	\$ 0.0086	770	\$ 6.62	\$ 0.54	8.86%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 39.06			\$ 44.07	\$ 5.02	12.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	770	\$ 3.46	\$ 0.0045	770	\$ 3.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	770	\$ 0.54	\$ 0.0007	770	\$ 0.54	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	465	\$ 34.41	\$ 0.0740	465	\$ 34.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	133	\$ 13.55	\$ 0.1020	133	\$ 13.55	\$ -	0.00%
TOU - On Peak	\$ 0.1510	140	\$ 21.17	\$ 0.1510	140	\$ 21.17	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 112.44			\$ 117.46	\$ 5.02	4.46%
HST	13%		\$ 14.62	13%		\$ 15.27	\$ 0.65	4.46%
Ontario Electricity Rebate	11.7%		\$ (13.16)	11.7%		\$ (13.74)	\$ (0.59)	
<b>Total Bill on TOU</b>			\$ 113.90			\$ 118.98	\$ 5.08	4.46%

In the manager's summary, discuss the reasons

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	120	kWh
Demand	0	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.30	1	\$ 6.30	\$ 6.59	1	\$ 6.59	\$ 0.29	4.60%
Distribution Volumetric Rate	\$ 8.9857	0.351	\$ 3.15	\$ 9.4035	0.351	\$ 3.30	\$ 0.15	4.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	0.351	\$ -	\$ -	0.351	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 9.45</b>			<b>\$ 9.89</b>	<b>\$ 0.44</b>	<b>4.62%</b>
Line Losses on Cost of Power	\$ 0.1076	5	\$ 0.56	\$ 0.1076	5	\$ 0.56	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.1013	0	\$(0.04)	\$ 1.1456	0	\$ 0.40	\$ 0.44	-1230.90%
CBR Class B Rate Riders	-\$ 0.0741	0	\$(0.03)	-\$ 0.0380	0	\$ (0.01)	\$ 0.01	-48.72%
GA Rate Riders	\$ -	120	\$ -	\$ -	120	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 9.95</b>			<b>\$ 10.84</b>	<b>\$ 0.89</b>	<b>8.91%</b>
RTSR - Network	\$ 2.6250	0	\$ 0.92	\$ 2.7028	0	\$ 0.95	\$ 0.03	2.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.2627	0	\$ 1.15	\$ 3.5353	0	\$ 1.24	\$ 0.10	8.36%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 12.02</b>			<b>\$ 13.03</b>	<b>\$ 1.01</b>	<b>8.40%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	125	\$ 0.56	\$ 0.0045	125	\$ 0.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	125	\$ 0.09	\$ 0.0007	125	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	120	\$ 12.91	\$ 0.1076	120	\$ 12.91	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 25.83</b>			<b>\$ 26.84</b>	<b>\$ 1.01</b>	<b>3.91%</b>
HST	13%		\$ 3.36	13%		\$ 3.49	\$ 0.13	3.91%
Ontario Electricity Rebate	11.7%		\$(3.02)	11.7%		\$(3.14)	\$ (0.12)	-3.91%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 29.19</b>			<b>\$ 30.33</b>	<b>\$ 1.14</b>	<b>3.91%</b>

In the manager's summary, discuss the reason

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	31	kWh	
Demand	0	kW	
Current Loss Factor	1.0432		
Proposed/Approved Loss Factor	1.0432		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.54	1	\$ 1.54	\$ 1.61	1	\$ 1.61	\$ 0.07	4.55%
Distribution Volumetric Rate	\$ 23.6305	0.085	\$ 2.01	\$ 24.7293	0.085	\$ 2.10	\$ 0.09	4.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	0.085	\$ -	\$ -	0.085	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 3.55</b>			<b>\$ 3.71</b>	<b>\$ 0.16</b>	<b>4.60%</b>
Line Losses on Cost of Power	\$ 0.1076	1	\$ 0.14	\$ 0.1076	1	\$ 0.14	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0655	0	\$ (0.01)	\$ 0.7414	0	\$ 0.06	\$ 0.07	-1231.91%
CBR Class B Rate Riders	-\$ 0.0507	0	\$ (0.00)	-\$ 0.0251	0	\$ (0.00)	\$ 0.00	-50.49%
GA Rate Riders	-\$ 0.0013	31	\$ (0.04)	-\$ 0.0030	31	\$ (0.09)	\$ (0.05)	130.77%
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	-\$ 0.0012	31	\$ (0.04)	-\$ 0.0012	31	\$ (0.04)	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 3.61</b>			<b>\$ 3.79</b>	<b>\$ 0.18</b>	<b>5.03%</b>
RTSR - Network	\$ 2.5806	0	\$ 0.22	\$ 2.6570	0	\$ 0.23	\$ 0.01	2.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.2074	0	\$ 0.27	\$ 3.4754	0	\$ 0.30	\$ 0.02	8.36%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 4.10</b>			<b>\$ 4.31</b>	<b>\$ 0.21</b>	<b>5.14%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	32	\$ 0.15	\$ 0.0045	32	\$ 0.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	32	\$ 0.02	\$ 0.0007	32	\$ 0.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	31	\$ 3.34	\$ 0.1076	31	\$ 3.34	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 7.85</b>			<b>\$ 8.06</b>	<b>\$ 0.21</b>	<b>2.68%</b>
HST	13%		\$ 1.02	13%		\$ 1.05	\$ 0.03	2.68%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 8.87</b>			<b>\$ 9.11</b>	<b>\$ 0.24</b>	<b>2.68%</b>

In the manager's summary, discuss the reason

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.52	1	\$ 27.52	\$ 28.80	1	\$ 28.80	\$ 1.28	4.65%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 27.52</b>			<b>\$ 28.80</b>	<b>\$ 1.28</b>	<b>4.65%</b>
Line Losses on Cost of Power	\$ 0.1076	32	\$ 3.49	\$ 0.1076	32	\$ 3.49	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0007	750	\$ (0.53)	\$ 0.0031	750	\$ 2.33	\$ 2.85	-542.86%
CBR Class B Rate Riders	-\$ 0.0003	750	\$ (0.23)	-\$ 0.0001	750	\$ (0.08)	\$ 0.15	-66.67%
GA Rate Riders	-\$ 0.0013	750	\$ (0.98)	-\$ 0.0030	750	\$ (2.25)	\$ (1.28)	130.77%
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-\$ 0.0075	750	\$ (5.63)	-\$ 0.0075	750	\$ (5.63)	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 24.08</b>			<b>\$ 27.08</b>	<b>\$ 3.01</b>	<b>12.48%</b>
RTSR - Network	\$ 0.0112	782	\$ 8.76	\$ 0.0115	782	\$ 9.00	\$ 0.23	2.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0086	782	\$ 6.73	\$ 0.0093	782	\$ 7.28	\$ 0.55	8.14%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 39.57</b>			<b>\$ 43.36</b>	<b>\$ 3.79</b>	<b>9.57%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	782	\$ 3.52	\$ 0.0045	782	\$ 3.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	782	\$ 0.55	\$ 0.0007	782	\$ 0.55	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	750	\$ 80.70	\$ 0.1076	750	\$ 80.70	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 124.34</b>			<b>\$ 128.12</b>	<b>\$ 3.79</b>	<b>3.05%</b>
HST	13%		\$ 16.16	13%		\$ 16.66	\$ 0.49	3.05%
Ontario Electricity Rebate	11.7%		\$ (14.55)	11.7%		\$ (14.99)	\$ (0.44)	
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 140.50</b>			<b>\$ 144.78</b>	<b>\$ 4.28</b>	<b>3.05%</b>

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.10	1	\$ 19.10	\$ 19.99	1	\$ 19.99	\$ 0.89	4.66%
Distribution Volumetric Rate	\$ 0.0195	2000	\$ 39.00	\$ 0.0204	2000	\$ 40.80	\$ 1.80	4.62%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 58.10</b>			<b>\$ 60.79</b>	<b>\$ 2.69</b>	<b>4.63%</b>
Line Losses on Cost of Power	\$ 0.1076	86	\$ 9.30	\$ 0.1076	86	\$ 9.30	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0006	2,000	\$ (1.20)	\$ 0.0034	2,000	\$ 6.80	\$ 8.00	-666.67%
CBR Class B Rate Riders	-\$ 0.0003	2,000	\$ (0.60)	-\$ 0.0001	2,000	\$ (0.20)	\$ 0.40	-66.67%
GA Rate Riders	\$ 0.0013	2,000	\$ (2.60)	-\$ 0.0030	2,000	\$ (6.00)	\$ (3.40)	130.77%
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-\$ 0.0007	2,000	\$ (1.40)	-\$ 0.0007	2,000	\$ (1.40)	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 62.02</b>			<b>\$ 69.71</b>	<b>\$ 7.69</b>	<b>12.40%</b>
RTSR - Network	\$ 0.0104	2,086	\$ 21.70	\$ 0.0107	2,086	\$ 22.32	\$ 0.63	2.88%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0079	2,086	\$ 16.48	\$ 0.0086	2,086	\$ 17.94	\$ 1.46	8.86%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 100.20</b>			<b>\$ 109.97</b>	<b>\$ 9.78</b>	<b>9.76%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,086	\$ 9.39	\$ 0.0045	2,086	\$ 9.39	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,086	\$ 1.46	\$ 0.0007	2,086	\$ 1.46	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	2,000	\$ 215.20	\$ 0.1076	2,000	\$ 215.20	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 326.25</b>			<b>\$ 336.02</b>	<b>\$ 9.78</b>	<b>3.00%</b>
HST	13%		\$ 42.41	13%		\$ 43.68	\$ 1.27	3.00%
Ontario Electricity Rebate	11.7%		\$ (38.17)	11.7%		\$ (39.31)	\$ -	
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 368.66</b>			<b>\$ 379.71</b>	<b>\$ 11.05</b>	<b>3.00%</b>

In the manager's summary, discuss the reasons for the changes.

# Appendix E

## Global Adjustment Analysis Workform





# GA Analysis Workform for 2024 Rate Applications

Version 1.0

Input cells  
Drop down cells


Utility Name

**Note 1**

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
  - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
  - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

Year Selected

2021
------

(e.g. If the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021)

**Instructions:**

- 1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.  
For example:
  - Scenario a -If 2021 balances were last approved on a final basis - Select 2021 and a GA Analysis Workform for 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
  - Scenario bi - If 2021 balances were last approved on an interim basis and there are no changes to 2021 balances - Select 2021 and a GA Analysis Workform for 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
  - Scenario bii - If 2021 balances were last approved on an interim basis, there are changes to 2021 balances, and 2020 balances were last approved for disposition - Select 2020 and GA Analysis Workforms for 2021 and 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2022	\$ (385,671)	\$ (842,645)	\$ 405,418	\$ (437,227)	\$ (51,556)	\$ 14,929,520	-0.3%
<b>Cumulative Balance</b>	<b>\$ (385,671)</b>	<b>\$ (842,645)</b>	<b>\$ 405,418</b>	<b>\$ (437,227)</b>	<b>\$ (51,556)</b>	<b>\$ 14,929,520</b>	<b>N/A</b>

**Account 1588 Reconciliation Summary**

Year	Account 1588 as a % of Account 4705
2022	-0.9%
<b>Cumulative Balance</b>	<b>-0.9%</b>

# GA Analysis Workform

**Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2022		
Total Metered excluding WMP	C = A+B	1,076,070,650	kWh	100%
RPP	A	716,941,659	kWh	66.6%
Non RPP	B = D+E	359,128,991	kWh	33.4%
Non-RPP Class A	D	84,336,643	kWh	7.8%
Non-RPP Class B*	E	274,792,348	kWh	25.5%

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

**Note 3 GA Billing Rate**

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

**Note 4 Analysis of Expected GA Amount**

Year	2022								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	26,382,344			26,382,344	0.04829	\$ 1,274,003	0.04353	\$ 1,148,423	\$ (125,580)
February	23,226,608			23,226,608	0.05019	\$ 1,165,743	0.05246	\$ 1,218,468	\$ 52,724
March	24,664,599			24,664,599	0.05500	\$ 1,356,553	0.05941	\$ 1,465,324	\$ 108,771
April	22,250,051			22,250,051	0.05915	\$ 1,316,090	0.08293	\$ 1,845,197	\$ 529,106
May	22,418,956			22,418,956	0.05968	\$ 1,337,963	0.08475	\$ 1,900,006	\$ 562,043
June	23,561,758			23,561,758	0.08293	\$ 1,953,977	0.07868	\$ 1,853,839	\$ (100,137)
July	25,683,645			25,683,645	0.08475	\$ 2,176,689	0.04008	\$ 1,029,400	\$ (1,147,288)
August	26,384,635			26,384,635	0.04871	\$ 1,285,196	0.00499	\$ 131,659	\$ (1,153,536)
September	23,165,736			23,165,736	0.04008	\$ 928,483	0.03241	\$ 750,802	\$ (177,681)
October	22,075,410			22,075,410	0.00499	\$ 110,156	0.05771	\$ 1,273,972	\$ 1,163,816
November	22,027,927			22,027,927	0.04739	\$ 1,043,903	0.06989	\$ 1,539,532	\$ 495,628
December	22,553,180			22,553,180	0.05962	\$ 1,344,621	0.03427	\$ 772,897	\$ (571,723)
<b>Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)</b>	<b>284,394,849</b>	<b>-</b>	<b>-</b>	<b>284,394,849</b>		<b>\$ 15,293,378</b>		<b>\$ 14,929,520</b>	<b>\$ (363,858)</b>

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P= Q*R
283,977,389	284,394,849	-	417,460	0.05225 \$ (21,813)

\*Equal to (AQEW - Class A + embedded generation kWh)\*(Non-RPP Class B retail kWh/Total retail Class B kWh)

\*\*Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

**Total Expected GA Variance \$ (385,671)**

Calculated Loss Factor 1.0349  
 Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0432  
 Difference -0.0083

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

Report developed providing actual consumption by month (unbilled incorporated into Column F)

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

N/A

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustments	
				Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
	<b>Net Change in Principal Balance in the GL (i.e. Transactions in the Year)</b>	\$ (842,645)			
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 90,893		Yes	
2a	Remove prior year end unbilled to actual revenue differences	\$ 201,973		Yes	
2b	Add current year end unbilled to actual revenue differences	\$ 112,552		Yes	
3a	Significant prior period billing adjustments recorded in current year				
3b	Significant current period billing adjustments recorded in other year(s)				
4a	CT 2148 for prior period corrections				
4b					
5					
6					
7					
8					
9					
10					

Note 6	<b>Adjusted Net Change in Principal Balance in the GL</b>	\$ (437,227)
	<b>Net Change in Expected GA Balance in the Year Per Analysis</b>	\$ (385,671)
	<b>Unresolved Difference</b>	\$ (51,556)
	<b>Unresolved Difference as % of Expected GA Payments to IESO</b>	<u>-0.3%</u>

## Account 1588 Reasonability

Note 7 **Account 1588 Reasonability Test**

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions <sup>1</sup>	Principal Adjustments <sup>1</sup>	Total Activity in Calendar Year		
2022	598,354	- 1,354,502	- 756,148	83,011,109	-0.9%
<b>Cumulative</b>	<b>598,354</b>	<b>- 1,354,502</b>	<b>- 756,148</b>	<b>83,011,109</b>	<b>-0.9%</b>

**Notes**

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

## GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
	Adjustment Description	Amount	To be reversed in current application?
1	Current year unbilled to actual revenue difference	(201,973)	Yes
2			
3			
4			
5			
6			
7			
8			
	Total	(201,973)	
	Total principal adjustments included in last approved balance		
	Difference		(201,973)

Account 1588 - RSVA Power			
	Adjustment Description	Amount	To be Reversed in Current Application?
1	Current year unbilled to actual revenue difference	681,275	Yes
2	Charge Type 1142/142 true-up based on actuals-accrual short	30,000	Yes
3			
4			
5			
6			
7			
8			
	Total	711,275	
	Total principal adjustments included in last approved balance		
	Difference		711,275

Note 9 **Principal adjustment reconciliation in current application:**

**Notes**

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2022 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2021	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1 Current year unbilled to actual revenue difference	201,973	2022
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	201,973	
2022	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	90,893	2023
	2 Unbilled to actual revenue differences	112,552	2023
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	203,445	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		405,418

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1 Current year unbilled to actual revenue difference	(681,275)	2,022
	2 Charge Type 1142/142 true-up based on actuals-accrual short	(30,000)	2,022
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	(711,275)	
	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	(90,893)	2,023
	2 CT 1142/142 true-up based on actuals	32,345	2,023
	3 Unbilled to actual revenue differences	(584,679)	2,023
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(643,227)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		(1,354,502)

# Appendix F

## Bill Impacts









Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.52	1	\$ 27.52	\$ 28.80	1	\$ 28.80	\$ 1.28	4.65%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 27.52			\$ 28.80	\$ 1.28	4.65%
Line Losses on Cost of Power	\$ 0.0937	32	\$ 3.03	\$ 0.0937	32	\$ 3.03	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0007	750	\$ (0.53)	\$ 0.0031	750	\$ 2.33	\$ 2.85	-542.86%
CBR Class B Rate Riders	-\$ 0.0003	750	\$ (0.23)	-\$ 0.0001	750	\$ (0.08)	\$ 0.15	-66.67%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 30.22			\$ 34.50	\$ 4.28	14.16%
RTSR - Network	\$ 0.0112	782	\$ 8.76	\$ 0.0115	782	\$ 9.00	\$ 0.23	2.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0086	782	\$ 6.73	\$ 0.0093	782	\$ 7.28	\$ 0.55	8.14%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 45.72			\$ 50.78	\$ 5.06	11.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	782	\$ 3.52	\$ 0.0045	782	\$ 3.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	782	\$ 0.55	\$ 0.0007	782	\$ 0.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	473	\$ 34.97	\$ 0.0740	473	\$ 34.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	143	\$ 21.52	\$ 0.1510	143	\$ 21.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 120.29			\$ 125.35	\$ 5.06	4.21%
HST	13%		\$ 15.64	13%		\$ 16.30	\$ 0.66	4.21%
Ontario Electricity Rebate	11.7%		\$ (14.07)	11.7%		\$ (14.67)	\$ (0.59)	-
<b>Total Bill on TOU</b>			\$ 121.85			\$ 126.98	\$ 5.13	4.21%

In the manager's summary, discuss the reasons for the changes.

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.10	1	\$ 19.10	\$ 19.99	1	\$ 19.99	\$ 0.89	4.68%
Distribution Volumetric Rate	\$ 0.0195	2000	\$ 39.00	\$ 0.0204	2000	\$ 40.80	\$ 1.80	4.62%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 58.10</b>			<b>\$ 60.79</b>	<b>\$ 2.69</b>	<b>4.63%</b>
Line Losses on Cost of Power	\$ 0.0937	86	\$ 8.09	\$ 0.0937	86	\$ 8.09	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0006	2,000	\$ (1.20)	\$ 0.0034	2,000	\$ 6.80	\$ 8.00	-66.67%
CBR Class B Rate Riders	-\$ 0.0003	2,000	\$ (0.60)	-\$ 0.0001	2,000	\$ (0.20)	\$ 0.40	-66.67%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 64.81</b>			<b>\$ 75.90</b>	<b>\$ 11.09</b>	<b>17.11%</b>
RTSR - Network	\$ 0.0104	2,086	\$ 21.70	\$ 0.0107	2,086	\$ 22.32	\$ 0.63	2.88%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0079	2,086	\$ 16.48	\$ 0.0086	2,086	\$ 17.94	\$ 1.46	8.86%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 102.99</b>			<b>\$ 116.17</b>	<b>\$ 13.18</b>	<b>12.79%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,086	\$ 9.39	\$ 0.0045	2,086	\$ 9.39	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,086	\$ 1.46	\$ 0.0007	2,086	\$ 1.46	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,260	\$ 93.24	\$ 0.0740	1,260	\$ 93.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	380	\$ 57.38	\$ 0.1510	380	\$ 57.38	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 301.43</b>			<b>\$ 314.61</b>	<b>\$ 13.18</b>	<b>4.37%</b>
HST	13%		\$ 39.19	13%		\$ 40.90	\$ 1.71	4.37%
Ontario Electricity Rebate	11.7%		\$ (35.27)	11.7%		\$ (36.81)	\$ (1.54)	
<b>Total Bill on TOU</b>			<b>\$ 305.35</b>			<b>\$ 318.70</b>	<b>\$ 13.35</b>	<b>4.37%</b>

In the manager's summary, discuss the reasons for the changes.

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	54,052	kWh
Demand	137	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 64.16	1	\$ 64.16	\$ 67.14	1	\$ 67.14	\$ 2.98	4.64%
Distribution Volumetric Rate	\$ 5.4919	137	\$ 752.39	\$ 5.7473	137	\$ 787.38	\$ 34.99	4.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	137	\$ -	\$ -	137	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 816.55</b>			<b>\$ 854.52</b>	<b>\$ 37.97</b>	<b>4.65%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.2042	137	\$ (27.98)	\$ 1.3951	137	\$ 191.13	\$ 219.10	-783.20%
CBR Class B Rate Riders	-\$ 0.1020	137	\$ (13.97)	-\$ 0.0489	137	\$ (6.70)	\$ 7.27	-52.06%
GA Rate Riders	-\$ 0.0013	54,052	\$ (70.27)	-\$ 0.0030	54,052	\$ (162.16)	\$ (91.89)	130.77%
Low Voltage Service Charge	\$ -	137	\$ -	\$ -	137	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-\$ 0.0010	54,052	\$ (54.05)	-\$ 0.0010	54,052	\$ (54.05)	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 650.28</b>			<b>\$ 822.74</b>	<b>\$ 172.46</b>	<b>26.52%</b>
RTSR - Network	\$ 3.8058	137	\$ 521.39	\$ 3.9184	137	\$ 536.82	\$ 15.43	2.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7794	137	\$ 380.78	\$ 3.0116	137	\$ 412.59	\$ 31.81	8.35%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,552.45</b>			<b>\$ 1,772.15</b>	<b>\$ 219.70</b>	<b>14.15%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	56,387	\$ 253.74	\$ 0.0045	56,387	\$ 253.74	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	56,387	\$ 39.47	\$ 0.0007	56,387	\$ 39.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	56,387	\$ 6,067.25	\$ 0.1076	56,387	\$ 6,067.25	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 7,913.16</b>			<b>\$ 8,132.86</b>	<b>\$ 219.70</b>	<b>2.78%</b>
HST	13%		\$ 1,028.71	13%		\$ 1,057.27	\$ 28.56	2.78%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 8,941.87</b>			<b>\$ 9,190.13</b>	<b>\$ 248.26</b>	<b>2.78%</b>

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	601,593	kWh
Demand	1,329	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,311.51	1	\$ 1,311.51	\$ 1,372.50	1	\$ 1,372.50	\$ 60.99	4.65%
Distribution Volumetric Rate	\$ 2.8844	1329	\$ 3,833.37	\$ 3.0185	1329	\$ 4,011.59	\$ 178.22	4.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1329	\$ -	\$ -	1329	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 5,144.88</b>			<b>\$ 5,384.09</b>	<b>\$ 239.21</b>	<b>4.65%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.2010	1,329	\$ (267.13)	\$ 1.6379	1,329	\$ 2,176.77	\$ 2,443.90	-914.88%
CBR Class B Rate Riders	-\$ 0.1087	1,329	\$ (144.46)	-\$ 0.0596	1,329	\$ (79.21)	\$ 65.25	-45.17%
GA Rate Riders	-\$ 0.0013	601,593	\$ (782.07)	-\$ 0.0030	601,593	\$ (1,804.78)	\$ (1,022.71)	130.77%
Low Voltage Service Charge	\$ -	1,329	\$ -	\$ -	1,329	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-\$ 0.0008	601,593	\$ (481.27)	-\$ 0.0008	601,593	\$ (481.27)	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 3,469.94</b>			<b>\$ 5,195.59</b>	<b>\$ 1,725.65</b>	<b>49.73%</b>
RTSR - Network	\$ 4.8782	1,329	\$ 6,483.13	\$ 5.0226	1,329	\$ 6,675.04	\$ 191.91	2.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.5307	1,329	\$ 4,692.30	\$ 3.8257	1,329	\$ 5,084.36	\$ 392.06	8.36%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 14,645.37</b>			<b>\$ 16,954.98</b>	<b>\$ 2,309.62</b>	<b>15.77%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	627,582	\$ 2,824.12	\$ 0.0045	627,582	\$ 2,824.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	627,582	\$ 439.31	\$ 0.0007	627,582	\$ 439.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	627,582	\$ 67,527.80	\$ 0.1076	627,582	\$ 67,527.80	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 85,436.85</b>			<b>\$ 87,746.46</b>	<b>\$ 2,309.62</b>	<b>2.70%</b>
HST	13%		\$ 11,106.79	13%		\$ 11,407.04	\$ 300.25	2.70%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 96,543.64</b>			<b>\$ 99,153.50</b>	<b>\$ 2,609.87</b>	<b>2.70%</b>

In the manager's summary, discuss the reason

Customer Class:	<b>LARGE USE SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,559,916	kWh
Demand	8,052	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9,979.59	1	\$ 9,979.59	\$ 10,443.64	1	\$ 10,443.64	\$ -464.05	4.65%
Distribution Volumetric Rate	\$ 2.4980	8052	\$ 20,113.90	\$ 2.6142	8052	\$ 21,049.54	\$ 935.64	4.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	8052	\$ -	\$ -	8052	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 30,093.49</b>			<b>\$ 31,493.18</b>	<b>\$ 1,399.69</b>	<b>4.65%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.2850	8,052	\$ (2,294.82)	\$ 1.5602	8,052	\$ 12,562.73	\$ 14,857.55	-647.44%
CBR Class B Rate Riders	\$ -	8,052	\$ -	\$ -	8,052	\$ -	\$ -	
GA Rate Riders	\$ -	3,559,916	\$ -	\$ -	3,559,916	\$ -	\$ -	
Low Voltage Service Charge	\$ -	8,052	\$ -	\$ -	8,052	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.0003	3,559,916	\$ 1,067.97	\$ 0.0003	3,559,916	\$ 1,067.97	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 28,866.64</b>			<b>\$ 45,123.88</b>	<b>\$ 16,257.24</b>	<b>56.32%</b>
RTSR - Network	\$ 5.1978	8,052	\$ 41,852.69	\$ 5.3516	8,052	\$ 43,091.08	\$ 1,238.40	2.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.8523	8,052	\$ 31,018.72	\$ 4.1741	8,052	\$ 33,609.85	\$ 2,591.13	8.35%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 101,738.05</b>			<b>\$ 121,824.82</b>	<b>\$ 20,086.77</b>	<b>19.74%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	3,713,704	\$ 16,711.67	\$ 0.0045	3,713,704	\$ 16,711.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	3,713,704	\$ 2,599.59	\$ 0.0007	3,713,704	\$ 2,599.59	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	3,713,704	\$ 399,594.59	\$ 0.1076	3,713,704	\$ 399,594.59	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 520,644.15</b>			<b>\$ 540,730.92</b>	<b>\$ 20,086.77</b>	<b>3.86%</b>
HST	13%		\$ 67,683.74	13%		\$ 70,295.02	\$ 2,611.28	3.86%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 588,327.89</b>			<b>\$ 611,025.94</b>	<b>\$ 22,698.05</b>	<b>3.86%</b>

In the manager's summary, discuss the reason

Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	738	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.60	1	\$ 5.60	\$ 5.86	1	\$ 5.86	\$ 0.26	4.64%
Distribution Volumetric Rate	\$ 0.0230	738	\$ 16.97	\$ 0.0241	738	\$ 17.79	\$ 0.81	4.78%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	738	\$ -	\$ -	738	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 22.57			\$ 23.65	\$ 1.07	4.75%
Line Losses on Cost of Power	\$ 0.0937	32	\$ 2.99	\$ 0.0937	32	\$ 2.99	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0005	738	\$ (0.37)	\$ 0.0036	738	\$ 2.66	\$ 3.03	-820.00%
CBR Class B Rate Riders	-\$ 0.0003	738	\$ (0.22)	-\$ 0.0001	738	\$ (0.07)	\$ 0.15	-66.67%
GA Rate Riders	\$ -	738	\$ -	\$ -	738	\$ -	\$ -	
Low Voltage Service Charge	\$ -	738	\$ -	\$ -	738	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	738	\$ -	\$ -	738	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 24.97			\$ 29.22	\$ 4.25	17.00%
RTSR - Network	\$ 0.0104	770	\$ 8.01	\$ 0.0107	770	\$ 8.24	\$ 0.23	2.88%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0079	770	\$ 6.08	\$ 0.0086	770	\$ 6.62	\$ 0.54	8.86%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 39.06			\$ 44.07	\$ 5.02	12.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	770	\$ 3.46	\$ 0.0045	770	\$ 3.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	770	\$ 0.54	\$ 0.0007	770	\$ 0.54	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	465	\$ 34.41	\$ 0.0740	465	\$ 34.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	133	\$ 13.55	\$ 0.1020	133	\$ 13.55	\$ -	0.00%
TOU - On Peak	\$ 0.1510	140	\$ 21.17	\$ 0.1510	140	\$ 21.17	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 112.44			\$ 117.46	\$ 5.02	4.46%
HST	13%		\$ 14.62	13%		\$ 15.27	\$ 0.65	4.46%
Ontario Electricity Rebate	11.7%		\$ (13.16)	11.7%		\$ (13.74)	\$ (0.59)	
<b>Total Bill on TOU</b>			\$ 113.90			\$ 118.98	\$ 5.08	4.46%

In the manager's summary, discuss the reasons

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	120	kWh
Demand	0	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.30	1	\$ 6.30	\$ 6.59	1	\$ 6.59	\$ 0.29	4.60%
Distribution Volumetric Rate	\$ 8.9857	0.351	\$ 3.15	\$ 9.4035	0.351	\$ 3.30	\$ 0.15	4.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	0.351	\$ -	\$ -	0.351	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 9.45</b>			<b>\$ 9.89</b>	<b>\$ 0.44</b>	<b>4.62%</b>
Line Losses on Cost of Power	\$ 0.1076	5	\$ 0.56	\$ 0.1076	5	\$ 0.56	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.1013	0	\$(0.04)	\$ 1.1456	0	\$ 0.40	\$ 0.44	-1230.90%
CBR Class B Rate Riders	-\$ 0.0741	0	\$(0.03)	-\$ 0.0380	0	\$ (0.01)	\$ 0.01	-48.72%
GA Rate Riders	\$ -	120	\$ -	\$ -	120	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 9.95</b>			<b>\$ 10.84</b>	<b>\$ 0.89</b>	<b>8.91%</b>
RTSR - Network	\$ 2.6250	0	\$ 0.92	\$ 2.7028	0	\$ 0.95	\$ 0.03	2.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.2627	0	\$ 1.15	\$ 3.5353	0	\$ 1.24	\$ 0.10	8.36%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 12.02</b>			<b>\$ 13.03</b>	<b>\$ 1.01</b>	<b>8.40%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	125	\$ 0.56	\$ 0.0045	125	\$ 0.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	125	\$ 0.09	\$ 0.0007	125	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	120	\$ 12.91	\$ 0.1076	120	\$ 12.91	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 25.83</b>			<b>\$ 26.84</b>	<b>\$ 1.01</b>	<b>3.91%</b>
HST	13%		\$ 3.36	13%		\$ 3.49	\$ 0.13	3.91%
Ontario Electricity Rebate	11.7%		\$(3.02)	11.7%		\$(3.14)	\$ (0.12)	-3.91%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 29.19</b>			<b>\$ 30.33</b>	<b>\$ 1.14</b>	<b>3.91%</b>

In the manager's summary, discuss the reason

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	31	kWh	
Demand	0	kW	
Current Loss Factor	1.0432		
Proposed/Approved Loss Factor	1.0432		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.54	1	\$ 1.54	\$ 1.61	1	\$ 1.61	\$ 0.07	4.55%
Distribution Volumetric Rate	\$ 23.6305	0.085	\$ 2.01	\$ 24.7293	0.085	\$ 2.10	\$ 0.09	4.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	0.085	\$ -	\$ -	0.085	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 3.55</b>			<b>\$ 3.71</b>	<b>\$ 0.16</b>	<b>4.60%</b>
Line Losses on Cost of Power	\$ 0.1076	1	\$ 0.14	\$ 0.1076	1	\$ 0.14	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0655	0	\$ (0.01)	\$ 0.7414	0	\$ 0.06	\$ 0.07	-1231.91%
CBR Class B Rate Riders	-\$ 0.0507	0	\$ (0.00)	-\$ 0.0251	0	\$ (0.00)	\$ 0.00	-50.49%
GA Rate Riders	-\$ 0.0013	31	\$ (0.04)	-\$ 0.0030	31	\$ (0.09)	\$ (0.05)	130.77%
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	-\$ 0.0012	31	\$ (0.04)	-\$ 0.0012	31	\$ (0.04)	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 3.61</b>			<b>\$ 3.79</b>	<b>\$ 0.18</b>	<b>5.03%</b>
RTSR - Network	\$ 2.5806	0	\$ 0.22	\$ 2.6570	0	\$ 0.23	\$ 0.01	2.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.2074	0	\$ 0.27	\$ 3.4754	0	\$ 0.30	\$ 0.02	8.36%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 4.10</b>			<b>\$ 4.31</b>	<b>\$ 0.21</b>	<b>5.14%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	32	\$ 0.15	\$ 0.0045	32	\$ 0.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	32	\$ 0.02	\$ 0.0007	32	\$ 0.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	31	\$ 3.34	\$ 0.1076	31	\$ 3.34	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 7.85</b>			<b>\$ 8.06</b>	<b>\$ 0.21</b>	<b>2.68%</b>
HST	13%		\$ 1.02	13%		\$ 1.05	\$ 0.03	2.68%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 8.87</b>			<b>\$ 9.11</b>	<b>\$ 0.24</b>	<b>2.68%</b>

In the manager's summary, discuss the reason



Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.52	1	\$ 27.52	\$ 28.80	1	\$ 28.80	\$ 1.28	4.65%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 27.52</b>			<b>\$ 28.80</b>	<b>\$ 1.28</b>	<b>4.65%</b>
Line Losses on Cost of Power	\$ 0.1076	32	\$ 3.49	\$ 0.1076	32	\$ 3.49	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0007	750	\$ (0.53)	\$ 0.0031	750	\$ 2.33	\$ 2.85	-542.86%
CBR Class B Rate Riders	-\$ 0.0003	750	\$ (0.23)	-\$ 0.0001	750	\$ (0.08)	\$ 0.15	-66.67%
GA Rate Riders	-\$ 0.0013	750	\$ (0.98)	-\$ 0.0030	750	\$ (2.25)	\$ (1.28)	130.77%
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-\$ 0.0075	750	\$ (5.63)	-\$ 0.0075	750	\$ (5.63)	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 24.08</b>			<b>\$ 27.08</b>	<b>\$ 3.01</b>	<b>12.48%</b>
RTSR - Network	\$ 0.0112	782	\$ 8.76	\$ 0.0115	782	\$ 9.00	\$ 0.23	2.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0086	782	\$ 6.73	\$ 0.0093	782	\$ 7.28	\$ 0.55	8.14%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 39.57</b>			<b>\$ 43.36</b>	<b>\$ 3.79</b>	<b>9.57%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	782	\$ 3.52	\$ 0.0045	782	\$ 3.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	782	\$ 0.55	\$ 0.0007	782	\$ 0.55	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	750	\$ 80.70	\$ 0.1076	750	\$ 80.70	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 124.34</b>			<b>\$ 128.12</b>	<b>\$ 3.79</b>	<b>3.05%</b>
HST	13%		\$ 16.16	13%		\$ 16.66	\$ 0.49	3.05%
Ontario Electricity Rebate	11.7%		\$ (14.55)	11.7%		\$ (14.99)	\$ (0.44)	
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 140.50</b>			<b>\$ 144.78</b>	<b>\$ 4.28</b>	<b>3.05%</b>

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.10	1	\$ 19.10	\$ 19.99	1	\$ 19.99	\$ 0.89	4.66%
Distribution Volumetric Rate	\$ 0.0195	2000	\$ 39.00	\$ 0.0204	2000	\$ 40.80	\$ 1.80	4.62%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 58.10			\$ 60.79	\$ 2.69	4.63%
Line Losses on Cost of Power	\$ 0.1076	86	\$ 9.30	\$ 0.1076	86	\$ 9.30	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0006	2,000	\$ (1.20)	\$ 0.0034	2,000	\$ 6.80	\$ 8.00	-666.67%
CBR Class B Rate Riders	-\$ 0.0003	2,000	\$ (0.60)	-\$ 0.0001	2,000	\$ (0.20)	\$ 0.40	-66.67%
GA Rate Riders	\$ 0.0013	2,000	\$ (2.60)	-\$ 0.0030	2,000	\$ (6.00)	\$ (3.40)	130.77%
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-\$ 0.0007	2,000	\$ (1.40)	-\$ 0.0007	2,000	\$ (1.40)	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 62.02			\$ 69.71	\$ 7.69	12.40%
RTSR - Network	\$ 0.0104	2,086	\$ 21.70	\$ 0.0107	2,086	\$ 22.32	\$ 0.63	2.88%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0079	2,086	\$ 16.48	\$ 0.0086	2,086	\$ 17.94	\$ 1.46	8.86%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 100.20			\$ 109.97	\$ 9.78	9.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,086	\$ 9.39	\$ 0.0045	2,086	\$ 9.39	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,086	\$ 1.46	\$ 0.0007	2,086	\$ 1.46	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	2,000	\$ 215.20	\$ 0.1076	2,000	\$ 215.20	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 326.25			\$ 336.02	\$ 9.78	3.00%
HST	13%		\$ 42.41	13%		\$ 43.68	\$ 1.27	3.00%
Ontario Electricity Rebate	11.7%		\$ (38.17)	11.7%		\$ (39.31)	\$ -	
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 368.66			\$ 379.71	\$ 11.05	3.00%

In the manager's summary, discuss the reasons for the changes.

# Appendix G

## 2024 IRM Checklist



# 2024 IRM Checklist

Oshawa PUC Networks Inc.

EB-2023-0046

Date: 17 Aug 2023

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
<b>3.1.2 Components of the Application Filing</b>		
3	Manager's summary documenting and explaining all rate adjustments requested	Application Tables 3 and 4
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Application, Page 6
3	Completed Rate Generator Model and supplementary work forms in Excel format	Completed and filed
3	Current tariff sheet, PDF	Application, Appendix A
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	Not applicable
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Application, Page 7
3	Distributor's internet address	Application, Page 7
3	Statement confirming accuracy of billing determinants pre-populated in model	Application, Page 7
3	Text searchable PDF format for all documents	Yes
3	2024 IRM Checklist	Yes, Application, Appendix G
4	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	Application, Appendix C
<b>3.1.3 Applications and Electronic Models</b>		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	Application, Page 7
4	File the GA Analysis Workform.	Completed and filed
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	Not applicable
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	Not applicable
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	Not applicable
5	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders.	Not applicable
5	The models and workforms be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must disclose and justify such changes in the manager's summary.	Not applicable
<b>3.2.2 Revenue to Cost Ratio Adjustments</b>		
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision.	Not applicable
<b>3.2.3 Rate Design for Residential Electricity Customers</b>		
<b>Applicable only to distributors that have not completed the residential rate design transition</b>		
8	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile.	Not applicable
8	Mitigation plan if total bill increases for any customer class exceed 10%.	Not applicable
<b>3.2.4 Electricity Distribution Retail Transmission Service Rates</b>		
<b>No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB</b>		
<b>3.2.5 Low Voltage Service Rates (optional)</b>		
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant.	Not applicable
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time.	Not applicable
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor.	Not applicable
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues).	Not applicable
9	Provide proposed Low Voltage rates by customer class to reflect these costs.	Not applicable
<b>3.2.6 Review and Disposition of Group 1 DVA Balances</b>		
10	Justification if any account balance in excess of the threshold should not be disposed	Not applicable
10	Completed Tab 3 - continuity schedule in Rate Generator Model	Completed and filed
10 - 11	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 - Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 - Continuity Schedule of the Rate Generator model)	Application, Page 15
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Application, Page 15
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	Application, Page 14
12	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	Application, Page 13
<b>3.2.6.3 Commodity Accounts 1588 and 1589</b>		
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis.	Application, Page 17
12	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019.	Application, Page 17
12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	Application, Page 15, 16 & 19
13 & 4	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	Completed and filed
<b>3.2.6.4 Capacity Based Recovery (CBR)</b>		
13	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance. - The balance in sub-account CBR Class B must be disposed over the default period of one year. - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.	Completed and filed
<b>3.2.6.5 Disposition of Account 1595</b>		
14	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.	Application, Page 20
14	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes.	Application, Page 20
<b>3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts</b>		
16	The 2021 CDM Guidelines require distributors filing an application for 2023 rates to seek disposition of all outstanding LRAMVA balances related to previously established LRAMVA thresholds	Not applicable
<b>For Distributors with a zero balance in the LRAMVA</b>		
Not applicable		

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Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
16	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for 2024 rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for 2024 (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation.	Not applicable
<b>For Distributors with non-zero balance in the LRAMVA</b>		Not applicable
17	Completed latest version of LRAMVA Workform (ideally Version 1.2) in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity	Not applicable
17	Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier. Participation and Cost reports in Excel format, made available by the IESO, provided to support LRAMVA balances for programs for the period of January 1, 2018 to April 15, 2019. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017. To support savings claims for projects completed after April 15, 2019, distributors should provide similar supporting evidence	Not applicable
17	File other supporting evidence with an explanation and rationale should be provided to justify the eligibility of any other savings from a program delivered by a distributor through the Local Program Fund that was part of the Interim Framework after April 15, 2019.	Not applicable
17	Meet the OEB's requirements related to personal information and commercially sensitive information as stated in the Filing Requirements	Not applicable
18	Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition	Not applicable
18	Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue	Not applicable
18	Summary table with principal and carrying charges by rate class and resulting rate riders	Not applicable
18	Statement confirming the period of rate recovery	Not applicable
18	Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate rider is not generated for one or more customer classes	Not applicable
18	File details related to the approved CDM forecast savings from the distributor's last rebasing application	Not applicable
18	Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form)	Not applicable
18	Statement confirming whether additional documentation was provided in support of projects that were not included in distributor's final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable)	Not applicable
18	File in support of a previous LRAMVA application, distributors should provide Participation and Cost Reports and detailed project level savings files made available by the IESO and/or other supporting evidence to support the clearance of energy- and/or demand-related LRAMVA balances where final verified results from the IESO are not available. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017	Not applicable
18 - 19	<p>For a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings.</p> <p>For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information:</p> <ul style="list-style-type: none"> <li>o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application</li> <li>o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans)</li> <li>o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total)</li> <li>o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program</li> <li>o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb)</li> </ul>	Not applicable
19	<p>For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information:</p> <ul style="list-style-type: none"> <li>o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate</li> <li>o Rationale for net-to-gross assumptions used</li> <li>o Breakdown of billed demand and detailed level calculations in live excel format</li> </ul>	Not applicable
19 - 20	<p>For program savings for projects completed after April 15, 2019, distributors should provide the following:</p> <ul style="list-style-type: none"> <li>o Related to CFF programs: an explanation must be provided as to how savings have been estimated based on the available data (i.e. IESO's Participation and Cost Reports) and/or rationale to justify the eligibility of the program savings.</li> <li>o Related to programs delivered by the distributor through the Local Program Fund under the Interim CDM Framework: an explanation and rationale should be provided to justify the eligibility of the additional program savings.</li> </ul>	Not applicable
<b>3.2.7.2 Continuing Use of the LRAMVA for New CDM Activities</b>		
21	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	Not applicable
<b>3.2.8 Tax Changes</b>		
21	Tabs 8 and 9 of Rate Generator model are completed, if applicable	Not applicable
21 - 22	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is transferred to Account 1595 for disposition at a future date	Not applicable
<b>3.2.9 Z-Factor Claims</b>		
22	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	Not applicable
23	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	Not applicable
<b>3.2.9.1 Z-Factor Filing Guidelines</b>		
23	Evidence that costs incurred meet criteria of causation, materiality and prudence	Not applicable

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23	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	Not applicable
<b>3.2.9.2 Recovery of Z-Factor Costs</b>		
23	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	Not applicable
23	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rationale for proposal	Not applicable
23	Residential rate rider to be proposed on fixed basis	Not applicable
23	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	Not applicable
<b>3.2.10 Off-Ramps</b>		
24	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	Not applicable
24	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	Not applicable
<b>3.3.1 Advanced Capital Module</b>		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	Not applicable
25	Evidence of passing "Means Test"	Not applicable
25	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	Not applicable
25	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	Not applicable
<b>3.3.2 Incremental Capital Module</b>		
26	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	Not applicable
27	Evidence of passing "Means Test"	Not applicable
<b>3.3.2.1 ICM Filing Requirements</b>		
	The following should be provided when filing for incremental capital:	Not applicable
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	Not applicable
28	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	Not applicable
28	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	Not applicable
28	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	Not applicable
28	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	Not applicable
28	Details by project for the proposed capital spending plan for the expected in-service year	Not applicable
28	Description of the proposed capital projects and expected in-service dates	Not applicable
28	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	Not applicable
28	Description of the actions the distributor would take in the event that the OEB does not approve the application	Not applicable
28	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	Not applicable
<b>3.3.2.3 ICM Filing Requirements</b>		
29	Calculate the maximum allowable capital amount.	Not applicable