

Form C – Micro-Embedded Generation Connection Application

Application Form for Micro-Embedded Generation Facilities ≤ 10kW

This form is applicable to micro-embedded generation facilities with a total nameplate rating of 10kW or less. The generation facility must generate electricity from a renewable energy source such as solar, wind, water, or agricultural biomass.

Please return all completed forms by email at generationconnections@oshawapower.ca.

NOTE: Applicants are cautioned not to incur any major expenses until all necessary connection approvals from Oshawa PUC Networks Inc. ("OPUCN") have been received.

1. Project Intent

2. Project Information

	DG System Owner (Name as per contract)	Customer Legal Name (OPUCN Customer Name)	Engineering Consultant (Electrical)
Company/Person:			
Contact Name:			
Address:			
Telephone:			
Mobile Phone:			
Fax:			
Email:			

OPUCN Account Number (at existing service):		
HST Number:	*(HST Registrant must match – legal applicant name)	
Existing generation total nameplate capacity (if a	oplicable): kW	
Existing generation Project Type (if applicable):		
🗌 Solar Photovoltaic (PV) – Rooftop	Solar Photovoltaic (PV) - Ground Mount	
Wind Turbine	Hydraulic Turbine	
Biomass	Bio-diesel	
🗌 Bio-gas	Energy Storage	
Other (please specify):		



3. Proposed Project Description

Project Name:		
Project Location:		
Proposed Dates (dd/mm/yyyy):		
Start of Construction:	In-Service:	
Project Type:		
Solar Photovoltaic (PV) – Rooftop	Solar Photovoltaic (PV) - Gr	ound Mount
Wind Turbine	Hydraulic Turbine	
Biomass	🗌 Bio-diesel	
Bio-gas Energy Storage		
Other (please specify): Project Size: (must match data on SLD)	_	
Output Voltage: (VAC)	Single-Phase 🗌 Three-Phase	
Generation Equipment Specification:		
Manufacturer:	Model No.:	
No. of Units:	Rating of Unit:	(kW)
Proposed Total Capacity (No. of Units <i>x</i> Rating Inverter Specification (for inverter type projects):): (kW)	
Manufacturer:	Model No.:	-
No. of Inverters:	Rating of Inverter:	(kW)
Proposed Total Inverter Capacity (No. of Inver	ter <i>x</i> Rating): (kW)	

Notes:

- Technical information on inverter shall be provided with the connection application.
- Inverter functionality and characteristics shall conform to the latest revisions of applicable industry standards including, but not limited to, CSA 22.2 No.107.1, CSA 22.3 No. 9-2020, UL 1741 SA, IEEE 1547. It shall also bear the CSA C22.2 #107.1 certification mark recognized by the Ontario Electrical Safety Code.
- In Lieu of CSA C22.2 #107.1 certification, UL 1741 SA certified inverters are acceptable.



4. Single Line Diagram (SLD) Requirements

Provide a Single Line Diagram (SLD) showing the project proposal from generator/ PV array to the point of connection to Oshawa PUC Network's distribution system. The diagram should include, in detail, all electrical components required to complete the installation including (but not limited to) generation equipment (number of PV panels and inverters), disconnect switches, meter base sockets, main service panel and breakers, metering, transformers, cables, protective devices, etc.

The SLD should also indicate project address, solar array and inverter rating in kW and nameplate capacity (kW).

Notes:

- 1. Nameplate Capacity means the manufacturer's total installed rated capacity of the project to generate electricity and, in the case of solar (PV) facility, means the lesser of (i) the manufacturer's total installed rated capacity of the solar panels, and (ii) the manufacturer's specified maximum power output of the inverter (s), neither of which may be greater than 10kW.
- 2. Single-phase inverters on a three-phase service <u>will NOT be permitted</u>. Only three-phase inverters on three-phase services will be accepted.

5. Other Relevant Information

6. Signature Information:

Customer Name (Print): _____

Date (dd/mm/yyy):

Customer Signature: _____