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August 2, 2022

Delivered via RESS

Ms. Christine Long, Registrar and Board Secretary Board Secretary Ontario Energy Board 2300 Yonge Street, 27th Floor Toronto, Ontario M4P 1E4

Dear Ms. Long,

RE: EB-2022-0057 – 2023 IRM Application and Evidence

Please find attached Oshawa PUC Networks Inc. (Oshawa Power) Application for Rates and Other Charges, with a proposed effective date of January 1, 2023. Oshawa Power is filing under the Price Cap Incentive Rate-Setting option.

Should you have any questions or require additional information, please contact me via electronic mail at Ifilion@opuc.on.ca or by phone at 905-723-4626 ext. 5232.

Sincerely,

Lori Filion Manager, Finance & Regulatory Compliance Oshawa PUC Networks Inc.

cc: Susanna Beckstead, Oshawa PUC Networks Inc.

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ONTARIO ENERGY BOARD

2	
3 4	IN THE MATTER OF the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;
5 6	AND IN THE MATTER OF an Application by Oshawa PUC Networks Inc. to the Ontario
7	Energy Board for an Order or Orders approving or fixing just and reasonable rates and other
8	service charges for the distribution of electricity to be implemented on January 1, 2023.
9	service charges for the distribution of electricity to be implemented on January 1, 2025.
10	APPLICATION
11	Oshawa PUC Networks Inc. (Oshawa Power, the Company or the Applicant) is a corporation
12	incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of
13	Oshawa, Ontario.
14	Oshawa Power carries on the business of distributing electricity to approximately 60,000 customers
15	within the City of Oshawa pursuant to Electricity Distribution License No. (ED-2002-0560) issued by
16	the Ontario Energy Board (OEB or Board).
17	Pursuant to Section 78 of the Ontario Energy Board Act, 1998 (OEB Act), Oshawa Power seeks an
18	order or orders of the Board establishing distribution rates and other charges, effective January 1,
19	2023, including disposition of amounts accumulated in certain Deferral and Variance Accounts, as
20	identified.
21	This application (the Application) is prepared in accordance with:
22	• Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications,
23	dated May 24, 2022, and
24	• Letter from the Board dated May 24, 2022 to Rate-Regulated Electricity Distributors re:
25	Updated Filing Requirements for Electricity Distribution Rate Applications.
26	The Application is supported by written evidence that may be amended from time to time, prior to the
27	Board's final decision on this Application.
28	In the preparation of this application, Oshawa Power has utilized the following Excel models and work
29	forms: 2023 IRM Rate Generator Model and 2023 GA Analysis Workform; developed and provided
30	by the Board and as listed on the Board's website.

In this Application, Oshawa Power is applying to the Board to change the amount it charges for the
delivery of electricity as follows:

- A Residential RPP customer consuming 750 kWh per month would experience a total bill
 increase of \$1.14 or 0.9%.
- A small general service RPP customer consuming 2,000 kWh would experience a total bill
 increase of \$2.40 or 0.8%.
- Other customers, as illustrated in Appendix E Bill Impacts.

8 The persons affected by this Application are the ratepayers of Oshawa Power's service territory.

9 Oshawa Power distributes electricity to approximately 60,000 residential and commercial customers

- 10 (including general service, unmetered scattered loads, sentinel light, and street light customer classes)
- 11 within its regulated service area in the City of Oshawa.
- 12 The Applicant confirms that the application and related documents will be published on its website 13 (www.opuc.on.ca).
- 14

15 Relief Requested

- 16 Oshawa Power requests the following relief:
- Approval for an Order or Orders approving the Tariff of Rates and Charges set out in Appendix
 B of this Application as just and reasonable rates and charges pursuant to section 78 of the
 OEB Act, to be effective January 1, 2023.
- Approval of updated Retail Transmission Service Rates (RTSRs), as supported by completion
 of related sections of the Board issued 2023 IRM Rate Generator model.
- Approval for the final disposition of Group 1 variance accounts as at December 31, 2021, plus
 carrying charges to the end of December 31, 2022 by means of class-specific rate riders
 effective January 1, 2023.
- 25

26 **Proposed Effective Date of Rate Order**

Oshawa Power proposes that the Board make its Rate Order effective January 1, 2023. The proposed

28 Tariff of Rates and Charges is provided as Appendix B.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2023, Oshawa Power requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges (i.e. 2022 provided in Appendix A) as interim until the decided implementation date of the approved 2023 Distribution Rates. Oshawa Power also requests that it be permitted to establish an account to recover any differences between the interim rates and the actual rates effective January 1, 2023 based on the OEB's Decision and Order.

8

9 **Certifications**

10 Oshawa Power provides a Certification of Evidence, Certification Regarding Personal Information

and Certification of Deferral and Variance Account Balances as Appendix C.

12

13 Form of Hearing Requested

14 Oshawa Power requests that this Application be disposed of by way of a written hearing.

15

16 Status of Board Directives from Previous Board Decisions

17 Per the Decision and Rate Order [EB-2019-0062] issued by the Board on December 12, 2019, the 18 Board directed Oshawa Power to carry out a review by way of an external special purpose audit engagement, at a minimum for accounts 1588 and 1589, for the period January 1, 2017 to December 19 20 31, 2019. The special purpose audit is to be completed prior to any request for disposition of 1588 or 21 1589 deferral and variance accounts. The Board gave Oshawa Power the option to extend this special purpose audit to all Group 1 accounts, and Oshawa Power is exercising that option. This special 22 purpose audit for all DVA accounts for the three year period noted above commenced with a 23 24 preliminary kick-off meeting including the external auditors and the Board on May 12, 2020, during which the scope, methodology and materiality for the audit was discussed. The Audit had been subject 25 to delays however, it has now been completed. The Independent Auditor's Report is provided as 26 Appendix G. 27

Per the Decision and Rate Order [EB-2021-0051] issued by the Board on December 9, 2021, the Board
 stated:

"The OEB expects that Oshawa PUC will provide not only the results of the special purpose audit (entailing a review of the balances, principal adjustments, accounting, and settlement processes as previously directed by the OEB), and explain any revisions to the subject balances when it files its 2023 rate application, but that it will also lay out in detail a description of any errors originally committed and any controls that it has put in place to prevent such errors from re-occurring in the future."
In this application, Oshawa Power confirms completion of this work and provides details of this review

- 8 in section: Commodity Accounts 1588 and 1589.
- 9

10 Website Address

- 11 Oshawa Power's website address is <u>www.opuc.on.ca</u>.
- 12

13 **Contact Information**

- 14 Oshawa Power
- 15 100 Simcoe Street South
- 16 Oshawa, Ontario L1H 7M7
- 17 Fax: (905) 723-3248
- 18
- 19 VP Finance, Corporate and Business Services
- 20 Susanna Beckstead, CPA, CA
- 21 Telephone: (905) 743-5209
- 22 Email: <u>sbeckstead@opuc.on.ca</u>
- 23

24 Manager, Finance & Regulatory Compliance

- 25 Lori Filion, CPA, CGA
- 26 Telephone: (905) 723-4626 ext 5232
- 27 Email: <u>lfilion@opuc.on.ca</u>

1 MANAGER'S SUMMARY

2 Oshawa Power filed a Cost of Service application (EB-2020-0048) with the Board on July 24, 2020

3 under Section 78 of the OEB Act seeking approval for rates that Oshawa Power charges for electricity

4 distribution effective January 1, 2021. The OEB issued its Decision and Rate Order on February 18,

5 2021, with new distribution rates effective February 1, 2021. Distribution rates were subsequently

6 adjusted under the Price Cap IR effective January 1, 2022 (EB-2021-0051).

7 Oshawa Power is now seeking approval to set distribution rates and other charges under the Price Cap

8 IR, to be effective January 1, 2023. This Application has been prepared in accordance with: the OEB's

9 Filing Requirements for Electricity Distribution Rate Applications, 2022 Edition for 2023 Rate

10 Applications – Chapter 3 Incentive Rate-Setting Applications, dated May 24, 2022 (the Chapter 3

11 Filing Requirements) including the key OEB reference documents listed therein; the Letter from the

Board dated May 24, 2022 to Rate-Regulated Electricity Distributors re: Updated Filing Requirements

13 for Electricity Distribution Rate Applications; and, other guidelines and directions from the Board.

14 A detailed explanation of the rate adjustments is set out below.

15

16 Electronic Models

17 Oshawa Power has calculated its distribution rates and other charges using the Rate Generator Model;

and confirms that the billing determinants pre-populated in this model are accurate. Table 1 below

19 provides Oshawa Power's actual 2021 load data, in kWh and kW, by customer class; this data is not

20 loss adjusted (2023 Rate Generator Model; tab 4. Billing Det. For Def-Var).

21 Table 1 – 2021 Consumption and Demand by Rate Class

		2021 Consump	tion and Demand
Rate Class	Unit	Total Metered kWh	Total Metered kW
RESIDENTIAL SERVICE	kWh	512,708,991	-
GENERAL SERVICE LESS THAN 50 KW SERVICE	kWh	119,245,755	-
GENERAL SERVICE 50 TO 999 KW SERVICE	kW	311,418,919	788,025
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE	kW	69,311,783	170,784
LARGE USE SERVICE	kW	36,146,632	73,363
UNMETERED SCATTERED LOAD SERVICE	kWh	844,682	-
SENTINEL LIGHTING SERVICE	kW	24,360	81
STREET LIGHTING SERVICE	kW	4,352,367	22,551
	Total	1,054,053,489	1,054,804

Oshawa Power 2023 IRM Application EB-2022-0057

1 Price Cap IR Annual Adjustment

2 The annual adjustment follows an OEB-Approved formula that includes components for inflation and

3 the OEB's expectations of efficiency and productivity gains. The components in the formula are

4 approved by the OEB annually. The formula is an inflation minus X-factor rate adjustment.

5 Inflation Factor

In its Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed Regulatory
Framework for Ontario's Electricity Distributors, the OEB adopted a two-factor, industry-specific
price index methodology. The inflation factor is based on two weighted price indicators (labour and
non-labour) which provide an input price that reflects Ontario's electricity industry.

Oshawa Power has reviewed the Filing Requirements that indicate the Distributor shall use the 2022 rate-setting parameters as a placeholder until the stretch factor assignments and inflation factor are issued by the OEB. Accordingly, Oshawa Power has used the Board's 2022 inflation factor of 3.3%. The Rate Generator model will be updated by OEB staff with the 2023 parameters once they are

14 available.

15 X-Factor

The X-factor has two parts; a productivity factor and a stretch factor. The OEB has determined that the appropriate value for the productivity factor (industry total factor productivity) for the Price Cap IR and Annual IR Index is zero. For the stretch factor, distributors are assigned into one of five groups ranging from 0.0% to 0.6%. Oshawa Power was assigned to Group 2, corresponding to a stretch factor of 0.15%, per the 2021 Benchmarking Update dated July 2022. Therefore, the X factor to be deducted from the inflation factor is 0.15%; and the annual adjustment to be applied to Oshawa Power's rates is 3.15% as identified in Table 2 below:

23 Table 2 - Annual Adjustment to Distribution Rates

Factor	%
Inflation Factor	3.30%
Less: Productivity Factor	0.00%
Less: Stretch Factor	-0.15%
Annual Adjustment	3.15%

25 **Distribution Rates**

24

26 The annual adjustment mechanism applies to distribution rates (fixed and variable charges) uniformly

27 across customer rate classes and is applied to Oshawa Power's current Board approved rates. Oshawa

- 1 Power seeks Board approval for the proposed distribution rates identified in Table 3 below, effective
- 2 January 1, 2023.
- 3 The derivation of Oshawa Power's proposed 2023 Electricity Distribution Rates is provided in Tab
- 4 "16. Rev2Cost_GDPIPI" of the Rate Generator Model. This model is filed as live excel file:
- 5 OPUCN_EB-2022-0057_2023-IRM-Rate-Generator-Model_20220630.

6 **Table 3 – 2022 Board Approved and 2023 Proposed Distribution Rates**

Rate Class	2022 Board Approved Distribution Rates Annual			2023 Pr Distribut	· · ·		
indie Glass	Fixed Charge	Variabl Charge	-	Adjustment	Fixed Charge		Variable Charge
RESIDENTIAL SERVICE	\$ 26.58	\$	-	3.15%	\$ 27.42	\$	-
GENERAL SERVICE LESS THAN 50 KW SERVICE	\$ 18.45	\$ 0.0	0188	3.15%	\$ 19.03	\$	0.0194
GENERAL SERVICE 50 TO 999 KW SERVICE	\$ 61.96	\$ 5.3	3036	3.15%	\$ 63.91	\$	5.4707
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE	\$ 1,266.55	\$ 2.7	7855	3.15%	\$ 1,306.45	\$	2.8732
LARGE USE SERVICE	\$ 9,637.46	\$ 2.4	4124	3.15%	\$ 9,941.04	\$	2.4884
UNMETERED SCATTERED LOAD SERVICE	\$ 5.41	\$ 0.0	0222	3.15%	\$ 5.58	\$	0.0229
SENTINEL LIGHTING SERVICE	\$ 6.08	\$ 8.6	5776	3.15%	\$ 6.27	\$	8.9509
STREET LIGHTING SERVICE	\$ 1.49	\$ 22.8	3204	3.15%	\$ 1.54	\$	23.5392

7

8 Other Rates and Charges

- 9 The annual adjustment mechanism will not be applied to the following components of delivery rates:
- 10 Rate Adders
- 11 Rate Riders
- 12 Low Voltage Service Charges
- 13 Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural and Remote Rate Protection Benefit and Charge
- Standard Supply Service Administrative Charge
- Capacity Based Recovery
- 18 MicroFIT Service Charge
- 19 Specific Service Charges
- 20 Smart Metering Entity Charge
- Loss Factors
- Transformation and Primary Metering Allowances

Oshawa Power 2023 IRM Application EB-2022-0057

1 Revenue-to-Cost Ratio Adjustments

The Revenue-to-Cost Ratios approved by the Board in Oshawa Power's last Cost of Service application (EB-2020-0048) were within the Board's target ranges; therefore Oshawa Power is not applying for any adjustments to its Revenue-to-Cost Ratios in this Application.

5

6 Rate Design for Residential Electricity Customers

On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential
Electricity Customers (EB-2012-0410), which stated that electricity distributors will transition to a
fully fixed monthly distribution service charge for residential customers over a four-year transition
period commencing in 2016 and ending in 2019.

The Board directed that "Each distributor will determine its fully fixed charge and will make equal increases in the fixed charge over four years to get to the fully fixed charge. At the same time, the usage charge will be reduced in order to keep the distributor revenue-neutral."

14 The Report (EB-2012-0410) allows for exceptions in certain circumstances and the OEB found that

15 given the number of rate changes to be implemented on January 1, 2016 in accordance with their

16 Decision and Order on Oshawa Power's Custom IR application (EB-2014-0101), the OEB directed

17 Oshawa Power to begin the transition to fully fixed residential rates in 2017.

Oshawa Power completed the transition in 2020, with approved 2020 rates incorporating fully fixed
 monthly distribution service charges for residential customers.

20

21 Electricity Distribution Retail Transmission Service Rates (RTSR)

Oshawa Power seeks Board approval for its proposed RTSRs as identified in Table 4 below. The proposed RTSRs were computed using the Board approved methodology in Tabs 10 to 15 of the Rate Generator Model; and, the OEB's Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates, Revision 4.0, issued June 28, 2012. The Rate Generator Model incorporates the most recent Hydro One Uniform Transmission Rates (UTR) approved by the OEB. The Board approved UTRs are identified in Table 6 below.

1 Table 4 – 2022 Approved and 2023 Proposed RTSRs

			2022 Boar	d A	pproved	2023 Prop	osed	RTSRs
Rate Class	\$ Per		Network		Connection	Network	C	onnection
RESIDENTIAL SERVICE	\$/kWh	\$	0.0102	\$	0.0080	\$ 0.0112	\$	0.0086
GENERAL SERVICE LESS THAN 50 KW SERVICE	\$/kWh	\$	0.0095	\$	0.0074	\$ 0.0104	\$	0.0079
GENERAL SERVICE 50 TO 999 KW SERVICE	\$/kW	\$	3.4812	\$	2.5886	\$ 3.8058	\$	2.7794
GENERAL SERVICE 50 TO 999 KW SERVICE - INTERVAL	\$/kW	\$	4.4621	\$	3.2884	\$ 4.8782	\$	3.5307
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE - INTERVAL	\$/kW	\$	4.4621	\$	3.2884	\$ 4.8782	\$	3.5307
LARGE USE SERVICE - INTERVAL	\$/kW	\$	4.7544	\$	3.5879	\$ 5.1978	\$	3.8523
UNMETERED SCATTERED LOAD SERVICE	\$/kWh	\$	0.0095	\$	0.0074	\$ 0.0104	\$	0.0079
SENTINEL LIGHTING SERVICE	\$/kW	\$	2.4011	\$	3.0388	\$ 2.6250	\$	3.2627
STREET LIGHTING SERVICE	\$/kW	\$	2.3605	\$	2.9873	\$ 2.5806	\$	3.2074

2

The 2023 proposed RTSRs as calculated are 7% higher than the RTSRs approved for 2022. This is primarily due to the increases in the Uniform Transmission Rates. The Network Service Rate increased by 11%, Line Connection Service Rate increased by 9% and the Transformation Connection Service Rate increased by 6%. These increases in rates were partially offset by higher billing determinants. Table 5 and Table 6 below provide further details.

8 **Table 5 – RTSR Billing Determinants**

		<u>2023 IRM (EB-2022-0057)</u>		2022 IRM (EE	3-2021-0051 <u>)</u>
		2021 Consumpti	on and Demand	2020 Consumpti	on and Demand
Rate Class	Unit	Total Metered kWh	Total Metered kW	Total Metered kWh	Total Metered kW
RESIDENTIAL SERVICE	kWh	512,708,991	-	515,808,015	-
GENERAL SERVICE LESS THAN 50 KW SERVICE	kWh	119,245,755	-	115,055,107	-
GENERAL SERVICE 50 TO 999 KW SERVICE	kW	311,418,919	788,025	305,349,456	776,138
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE	kW	69,311,783	170,784	70,038,261	171,377
LARGE USE SERVICE	kW	36,146,632	73,363	30,798,516	69,346
UNMETERED SCATTERED LOAD SERVICE	kWh	844,682	-	837,636	-
SENTINEL LIGHTING SERVICE	kW	24,360	81	25,016	83
STREET LIGHTING SERVICE	kW	4,352,367	22,551	4,357,194	18,325
	Total	1,054,053,489	1,054,804	1,042,269,201	1,035,269
Change				(1.1)%	(1.9)%

9

10

11 Table 6 – Current Board Approved UTRs

		2022 Rate	2023 Rate	
Uniform Transmission Rates	Unit	Generator Mode	el Generator Model	% Change
Network Service Rate	kW	\$ 4.90) \$ 5.46	11%
Line Connection Service Rate	kW	\$ 0.83	1 \$ 0.88	9%
Transformation Connection Service Rate	kW	\$ 2.6	5 \$ 2.81	6%

13

Review and Disposition of Group 1 Deferral and Variance Account Balances

Per the Decision and Rate Order [EB-2019-0062] issued by the Board on December 12, 2019, the Board 3 directed Oshawa Power to carry out a review by way of an external special purpose audit engagement, 4 5 at a minimum for accounts 1588 and 1589, for the period January 1, 2017 to December 31, 2019. The special purpose audit is to be completed prior to any request for disposition of 1588 or 1589 deferral 6 and variance accounts. The Board gave Oshawa Power the option to extend this special purpose audit 7 to all Group 1 accounts, and Oshawa Power is exercising that option. This special purpose audit for all 8 Deferral and Variance accounts (DVA accounts) for the three year period noted above commenced 9 10 with a preliminary kick-off meeting including the external auditors and the Board on May 12, 2020, during which the scope, methodology and materiality for the audit was discussed. The Audit had been 11 12 subject to delays however, it has now been completed.

13 Oshawa Power seeks Board approval to dispose of the Group 1 DVA Account balances as at December 14 31, 2021 including interest to December 31, 2022. Due to the current high inflationary environment, Oshawa Power is proposing a Rate Rider Recovery Period of 24 months. The Group 1 balances have 15 been calculated in accordance with the Report of the Board on the Electricity Distributors' Deferral 16 and Variance Account Review Initiative [EB-2008-0046] (EDDVAR Report) issued July 31, 2009 and 17 the letter from the Board dated May 23, 2017 re: Guidance on Disposition of Accounts 1588 and 1589. 18 Oshawa Power's Group 1 DVA Account balances as at December 31, 2021 in the amount of credit 19 \$3,288,598, have been adjusted for certain items to arrive at an amount for disposition of credit 20 \$2,839,503 as identified in Table 7 below. The interest rates used to calculate projected carrying 21 charges are 0.57% per year for Q1 2022, 1.02% per year for Q2 2022, 2.2% per year for Q3 2022, and 22 assumed rate of 2.2% per year for Q4 2022. These rates are consistent with the Board's prescribed 23 24 interest rates.

25 Table 7 – Group 1 Balances for Disposition

Description		Amount		
Group 1 Balances as at December 31, 2021	-\$	3,288,598		
Add Adjustments - GA Analysis Workform	\$	509,302		
Subtract 1595 balances not requested for disposition	\$	21,527		
Add 2021 Projected Carrying Charges	-\$	38,680		
Adjusted Group 1 Balances for Disposition - Refund to Customers	-\$	2,839,503		

- 1 Oshawa Power has calculated the disposition threshold based on the adjusted Group 1 balance to be
- 2 (\$0.0027)/kWh as identified in Table 8 below. This exceeds the threshold test calculation outlined in
- 3 the EDDVAR Report of +/- \$0.001 per kWh.

4 Table 8 – Calculation of Disposition Threshold

Variance Account	USoA	Amount
Smart Metering Entity Charge Variance Account	1551	(\$132,621)
RSVA - Wholesale Market Service Charge	1580	(\$1,700,850)
Variance WMS - Sub-account CBR Class B (incl in RSVA - WMS balance above)	1580	(\$255,313)
RSVA - Retail Transmission Network Charge	1584	\$2,331,975
RSVA - Retail Transmission Connection Charge	1586	\$1,909,288
RSVA - Power	1588	(\$4,053,896)
RSVA - Global Adjustment	1589	(\$675,952)
Disposition and Recovery/Refund of Regulatory Balances (2015) (2018)	1595	(\$517,447)
Adjusted Group 1 Balances for Disposition		(\$2,839,503)
2021 kWh		1,054,053,489
Threshold Test \$/kWh		(\$0.0027)

- 6 Oshawa Power confirms that no adjustments have been made to any deferral and variance account
- ⁷ balances previously approved by the OEB on a final basis. Oshawa Power also confirms that the last

8 Board approved balance, a credit of \$2,569,148 was transferred to Account 1595 as of December 31,

9 2017 (as identified in Oshawa Power's Mid-Term Update to its Custom IR application EB-2017-0069).

10 Oshawa Power's DVA Group 1 balances as reported in Tab 3 of the Continuity Schedule contain some

variances from the balances filed in RRR 2.1.7 as of December 31, 2021. These variances are outlined

12 in Table 9 and explained below.

13

Account Descriptions	Account	2.1.7 RRR	Variance
			Balance (Principal +
		As of Dec 31, 2021	Interest)
Group 1 Accounts			
LV Variance Account	1550	\$0	\$0
Smart Metering Entity Charge Variance Account	1551	(\$130,755)	\$0
RSVA - Wholesale Market Service Charge	1580	(\$1,677,084)	(\$0)
Variance WMS - Sub-account CBR Class A	1580	\$0	\$0
Variance WMS - Sub-account CBR Class B	1580	(\$251,610)	\$0
RSVA - Retail Transmission Network Charge	1584	\$2,297,705	\$0
RSVA - Retail Transmission Connection Charge	1586	\$1,881,044	\$0
RSVA - Power	1588	(\$4,706,028)	(\$711,275)
RSVA - Global Adjustment	1589	(\$466,058)	\$201,973
Disposition and Recovery/Refund of Regulatory Balances (2016 and pre-2016)	1595	\$135,356	(\$0)
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	(\$644,305)	\$0
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	(\$26,289)	\$0
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	\$47,815	\$0
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	\$0	\$0
Total		(\$3,288,598)	(\$509,302

1 Table 9 – DVA Group 1 RRR Reconciliation December 31, 2021

Note: RRR 2.1.7 1595 Balances (2016 and pre-2016) indicates \$0.00 in Continuity Schedule; however, balance of \$135,355.87 was reported.

2 Note: Variance WMS - Sub-account CBR Class B included in RSVA - Wholesale Market Service Charge; therefore, excluded from total.

3 <u>Account 1588 RSVA – Power</u>

Variance Description	Amount
1. 2021 Unbilled to Actual Revenue differences	\$681,275.00
2. Charge Type 1142/142 true-up based on actuals - accrual short	\$30,000.00
Total	\$711,275.00

4

5 Account 1589 RSVA – Global Adjustment

Variance Description		Amount
1. 2021 Unbilled to Actual Revenue differences		-\$201,973.00
	Total	-\$201,973.00

6

7 Disposition and Recovery/Refund of Regulatory Balances (2016 and pre-2016)

8 Tab 3. Continuity Schedule indicates a variance of (\$135,356). Oshawa Power confirms that our RRR

9 2.1.7 reported a balance of \$135,356 for Account 1595 (2015) balances.

10 Wholesale Market Participants

11 Oshawa Power has two wholesale market participants (WMP) that participate directly in the

12 Independent Electricity System Operator (IESO) administered market. Oshawa Power does not

13 allocate balances to WMP customers from USoA 1580 RSVA - Wholesale Market Services Charge,

USoA 1580 Variance WMS, Sub-Account CBR Class B, USoA 1588 RSVA - Power, and USoA 1589
 RSVA - Global Adjustment.

Oshawa Power also ensures that rate riders are appropriately calculated for the following remaining
 charges that are still settled with the WMP customers. These include USoA 1584 RSVA – Retail
 Transmission Network Charge, USoA 1586 RSVA – Retail Transmission Connection Charge and
 USoA 1595 – Disposition/Refund of Regulatory Balances.

7 Class A and Class B Customers

8 Oshawa Power settles GA costs with Class A customers on the basis of actual GA prices. Class A 9 customers are billed their share of the actual global adjustment charged by the IESO based on their 10 individual Peak Demand Factor. Accordingly, Oshawa Power has not allocated any of the GA 11 variance balance to these customers for the period that they were designated Class A.

For non-RPP Class B customers, the RSVA_{GA} captures the difference between the amounts billed (or estimated to be billed) by the distributor using the IESO's Global Adjustment 1st estimate and the actual amount paid by the distributor to the IESO for those customers. The manner in which the balance in the RSVA_{GA} is disposed of is dependent on whether a customer was a non-RPP Class B customer for the full year the RSVA_{GA} balance relates to or whether they transitioned between Class A and Class B during that year.

18 **Commodity Accounts 1588 and 1589**

On February 21, 2019, the OEB issued accounting guidance related to Accounts 1588 RSVA Power and 1589 RSVA Global Adjustment (Accounting Guidance). This Accounting Guidance is effective January 1, 2019 and was to be implement by August 31, 2019. Based on this, the OEB expects that all transactions recorded in these accounts during 2019, and each year thereafter, will have been accounted for in accordance with this guidance.

- Oshawa Power confirms that the last Board approved disposition of its Group 1 DVA accounts consisted of its December 31, 2016 Group 1 DVA Balances [EB-2017-0069].
- 26
- 27 Final Disposition Requests after Implementation of Accounting Guidance
- Oshawa Power has applied the Accounting Guidance on commodity-pass through accounts 1588
- 29 RSVA Power and 1589 RSVA Global Adjustment for the period of 2017 through 2021. The
- 30 balances in 1588 RSVA Power and 1589 RSVA Global Adjustment requested for disposition in

1 this Application reflect balances that have accumulated during the period of 2017 through 2021.

2 These balances have been reviewed and adjusted in the context of the Accounting Guidance. A

3 summary of revisions to previously reported balances has been outlined in the Results of Special

- 4 Purpose Audit section below.
- 5

6 <u>GA Analysis Workform</u>

The GA Analysis Workform ("GA Workform") is provided as Appendix D and is filed as a live excel file: OPUCN_EB-2022-0057_2023_GA_Analysis_Workform_1.0_20220527. The GA Workform compares the principal activity in the general ledger for the RSVA_{GA} to the expected principal balance based on monthly GA volumes, revenue and costs. The GA Workform provides a tool to assess if the principal activity in the RSVA_{GA} in a specific year is reasonable.

In 2017, the principal activity recorded in the RSVA_{GA} was 3,205,185 debit balance excluding dispositions, as identified in Table 10 below. The principal activity, adjusted for known adjustments of 3,356,769 was a credit of 151,584. This is compared to the expected principal balance in the RSVA_{GA} of a 98,932 credit calculated in Appendix D, which results in an unreconciled difference of 52,651. This represents 0.15% of Oshawa Power's 2017 IESO purchases, which is within the OEB's threshold (+/- 1% of IESO purchases).

In 2018, the principal activity recorded in the RSVA_{GA} was \$2,691,108 debit balance excluding dispositions. The principal activity, adjusted for known adjustments of \$3,431,830 was a credit of \$740,722. This is compared to the expected principal balance in the RSVA_{GA} of a \$698,251 credit, which results in an unreconciled difference of \$42,471. This represents 0.15% of Oshawa Power's 2018 IESO purchases which is within the OEB's threshold (+/- 1% of IESO purchases).

In 2019, the principal activity recorded in the RSVA_{GA} was \$7,452,725 credit balance excluding dispositions. The principal activity, adjusted for known adjustments of \$7,734,835 was a debit of \$282,110. This is compared to the expected principal balance in the RSVA_{GA} of a \$348,973 debit, which results in an unreconciled difference of \$66,863. This represents 0.21% of Oshawa Power's 2019 IESO purchases which is within the OEB's threshold (+/- 1% of IESO purchases).

In 2020, the principal activity recorded in the RSVA_{GA} was \$961,325 debit balance excluding dispositions. The principal activity, adjusted for known adjustments of \$1,148,246 was a credit of 130 \$186,921. This is compared to the expected principal balance in the RSVA_{GA} of a \$163,553 credit, which results in an unreconciled difference of \$23,368. This represents 0.08% of Oshawa Power's
2020 IESO purchases which is within the OEB's threshold (+/- 1% of IESO purchases).

In 2021, the principal activity recorded in the RSVA_{GA} was \$902,735 debit balance excluding dispositions. The principal activity, adjusted for known adjustments of \$1,732,937 was a credit of \$830,202. This is compared to the expected principal balance in the RSVA_{GA} of a \$903,776 credit, which results in an unreconciled difference of \$73,574. This represents 0.36% of Oshawa Power's 2021 IESO purchases which is within the OEB's threshold (+/- 1% of IESO purchases).

8 Table 10 – GA Workform Summary

Description	2017 Amount	2018 Amount	2019 Amount	2020 Amount	2021 Amount
Principal Activity in RSVA _{GA} excluding dispositions	\$3,205,185	\$2,691,108	(\$7,452,725)	\$961,325	\$902,735
Add: Known Adjustments	(\$3,356,769)	(\$3,431,830)	\$7,734,835	(\$1,148,246)	(\$1,732,937)
Adjusted Principal Activity in RSVA _{GA}	(\$151,584)	(\$740,722)	\$282,110	(\$186,921)	(\$830,202)
Expected Principal Activity in RSVA _{GA}	(\$98,932)	(\$698,251)	\$348,973	(\$163,553)	(\$903,776)
Variance \$	(\$52,651)	(\$42,471)	(\$66,863)	(\$23,368)	\$73,574
Total IESO Purchases	\$34,961,890	\$28,705,849	\$32,482,633	\$29,316,378	\$20,615,917
Absolute Variance as a % of IESO Purchases	0.15%	0.15%	0.21%	0.08%	0.36%

9 10

11 <u>Results of Special Purpose Audit</u>

Oshawa Power has carried out a complete review and resulting adjustment of transactions recorded to 12 13 commodity pass through accounts for the period of 2017 through 2021. The OEB's Illustrative 14 Commodity Model was used to recalculate wholesale power costs for each month from 2017 to 2021 based on the OEB's Accounting Guidance. Oshawa Power's recalculation of RPP Settlements claims 15 for each month has resulted in the reallocation of global adjustment costs between accounts 4705 -16 17 Power Purchased and 4707 - Charges-Global Adjustment and revisions to previously submitted settlement data for RPP settlements, Class A volumes and Embedded Generation volumes. In addition 18 to Accounts 1588 and 1589, Oshawa Power identified an error in the mapping of revenue accounts to 19 an incorrect Group 1 account. This error impacted the historical balances recorded in USoA 1584 20 RSVA - Network and USoA 1586 RSVA - Connection. 21

22 The following summarizes adjustments made to Group 1 DVA Account Balances:

1. Misallocation of Charge Type 1142/142

IESO invoice Charge Type 1142/142 for July 2017 and August 2017 totalling (\$841,202) were

- 25 inadvertently recorded to account 4708 Charges WMS. An adjusting journal entry was posted
- 26 December 31, 2019 to transfer these charges to 4705 Power Purchased.

1 **2. Misallocation of GA Modifier Credit**

The GA modifier credit was misallocated to 1589 – RSVA Global Adjustment for the period of 2017 and 2018 totalling (\$6,514,417). An adjusting journal entry was posted September 30, 2019 to reallocate this balance to 1508 – OFHP GA modifier credit. The total amount of GA modifier credit was subsequently submitted to the IESO for settlement in September 2019.

6 **3.** Ir

3. Incorrect mapping of Network revenue accounts

Oshawa Power identified two revenue general ledger accounts related to billed Network Service
 Charges were mapped to 4068 – Connection Charges in error. An analysis of the period of 2017 2020 identified Network charges totalling (\$4,296,754) to be transferred to 4066 – Network

10 Charges. An adjusting journal entry was posted July 31, 2021 to reallocate these charges.

11 **4. Reallocate Charge Type 148 true-up of GA charges**

Implementation of the OEB Accounting Guidance and resulting recalculation of RPP Settlement
 Claims for the period of 2017 to 2021 has resulted in reallocation of GA charges based on actual
 RPP volumes. Amounts totalling \$6,232,834 were over-allocated to 4705 – Power Purchased. An
 adjusting journal entry was posted December 31, 2021 to transfer these charges from account 4705
 – Power Purchased to 4707 – Charges-Global Adjustment.

17 5. RPP Settlement Claims – Charge Type 1142/142 true-up

Implementation of the OEB Accounting Guidance and resulting recalculation of RPP Settlement Claims for the period of 2017 to 2021 has resulted in Charge Type 1142/142 true-ups based on actual RPP volumes. An adjustment for Final Variance Settlement in the amount of \$22,832 was submitted to the IESO in January 2022. Amounts totalling \$6,117,677 to be submitted for settlement with the IESO in August 2022. An adjusting journal entry was posted December 31, 2021 to record these adjustments in account 4705 – Power Purchased.

24 6. Embedded Generation and Class A Adjustments

Oshawa Power's analysis of the balances in 1589 - RSVA Global Adjustment identified 25 adjustments required to originally submitted Embedded Generation and Class A volumes to the 26 27 IESO for settlement purposes. Class A adjustments for the period of 2017 through 2021 has resulted in a refund of Global Adjustment charges totalling (\$878,558). Embedded Generation 28 volumes were examined and it was determined that a Behind the Meter Generation facility was 29 reported to the IESO on a monthly basis. However, this Generation is used by the customer of the 30 facility and is not injected to the grid. As a result, Embedded Generation adjustments for the 31 period of 2017 through 2021 has resulted in a refund of Global Adjustment charges totalling 32

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- (\$5,556,515). These adjustments were submitted to the IESO in January 2022. An adjusting
 journal entry was posted December 31, 2021 to record these adjustments in account 4707 –
 Charges-Global Adjustment.
- 4 The journal entries to adjust these balances are presented in Table 11 below.

5 **Table 11 – Adjusting Journal Entries**

708 - Wholesale Market Service Charges 705 - Power Purchased o correct coding of CT 1142/142 to RSVA WMS July 508 - OFHP - GA Modifer Credit	\$841,202 & August 2017. \$6,514,417	\$841,202
o correct coding of CT 1142/142 to RSVA WMS July 508 - OFHP - GA Modifer Credit		\$841,202
508 - OFHP - GA Modifer Credit		
	¢6 514 417	
	,514,417	
589 - RSVA Global Adjustment		\$6,514,417
p reallocate GA modifier 2017 & 2018. Submission	to IESO in September 20	19.
584 - RSVA Network		\$4,296,754
586 - RSVA Connection	\$4,296,754	
o reallocate Network revenue incorrectly mapped	to RSVA Connection 201	7-2020.
705 - Power Purchased		\$6,232,834
707 - Global Adjustment	\$6,232,834	
o reallocate CT 148 true-up of GA charges based on	actual RPP Volumes.	
705 - Power Purchased	\$6,140,509	
205 - Accounts Payable		\$6,140,509
p record CT 1142/142 true-up based on actuals. Su	bmission to IESO in Augu	ıst 2022.
707 - Global Adjustment		\$6,435,073
205 - Accounts Payable	\$6,435,073	
o record Embedded Generation and Class A adjustr	ment. Submission to IESC) in January 2022.
	reallocate GA modifier 2017 & 2018. Submission 84 - RSVA Network 86 - RSVA Connection reallocate Network revenue incorrectly mapped 05 - Power Purchased 07 - Global Adjustment reallocate CT 148 true-up of GA charges based or 05 - Power Purchased 05 - Accounts Payable record CT 1142/142 true-up based on actuals. Su 07 - Global Adjustment 05 - Accounts Payable	reallocate GA modifier 2017 & 2018. Submission to IESO in September 20 84 - RSVA Network 86 - RSVA Connection \$4,296,754 reallocate Network revenue incorrectly mapped to RSVA Connection 2013 05 - Power Purchased 07 - Global Adjustment \$6,232,834 reallocate CT 148 true-up of GA charges based on actual RPP Volumes. 05 - Power Purchased \$6,140,509 05 - Accounts Payable record CT 1142/142 true-up based on actuals. Submission to IESO in Augu 07 - Global Adjustment

6

- 7 The historical balances, principal adjustments, and revised balances for USoA 1580 RSVA WMS,
- 8 USoA 1584 RSVA Network, USoA 1586 RSVA Connection, USoA 1588 RSVA Power and USoA
- 9 1589 Global Adjustment are presented in Tables 12 through 16 below.

10 Table 12 – USoA 1580 RSVA WMS – Adjusted Net Principal Transactions

	2017	2018	2019	2020	2021	Comments		
HISTORICAL BALANCES								
Opening balance - 1580 RSVA WMS	(\$2,873,150)	(\$2,056,798)	(\$2,222,052)	(\$1,705,157)	(\$2,266,159)			
Net Principal Transactions - 1580 RSVA WMS	\$816,352	(\$165,254)	\$516,895	(\$561,002)	\$679,125			
Closing balance - 1580 RSVA WMS	(\$2,056,798)	(\$2,222,052)	(\$1,705,157)	(\$2,266,159)	(\$1,587,034)	Closing balance per GL		
			ADJUSTED BALANC	ES				
Originally Booked Net Principal Transactions - 1580 RSVA WMS	\$816,352	(\$165,254)	\$516,895	(\$561,002)	\$679,125	Historical net principal transactions		
Adjustments:								
Approved Disposition	(\$2,873,150)	\$2,873,150	\$0	\$0	\$0	Approved disposition 2018 posted December 31, 2017		
						IESO invoice allocation error adjustment posted		
IESO invoice allocation error	\$841,202	\$0	(\$841,202)	\$0	\$0	December 31, 2019		
Total principal adjustments	(\$2,031,948)	\$2,873,150	(\$841,202)	\$0	\$0	Total adjustments to net principal transactions		
Adjusted Net Principal Transactions - 1580 RSVA								
WMS	(\$1,215,596)	\$2,707,896	(\$324,307)	(\$561,002)	\$679,125	Adjusted net principal transactions		
			REVISED BALANCE	S				
Opening balance - 1580 RSVA WMS	(\$2,873,150)	(\$4,088,746)	(\$1,380,850)	(\$1,705,157)	(\$2,266,159)	Adjusted opening balance		
Adjusted Net Principal Transactions - 1580 RSVA								
WMS	(\$1,215,596)	(\$165,254)	(\$324,307)	(\$561,002)	\$679,125	Adjusted net principal transactions		
OEB Approved Disposition	\$0	\$2,873,150	\$0	\$0	\$0	OEB Approved disposition		
Revised Closing balance - 1580 RSVA WMS	(\$4,088,746)	(\$1,380,850)	(\$1,705,157)	(\$2,266,159)	(\$1,587,034)	Closing principal balance per Continuity Schedule		

1 Table 13 – USoA 1584 RSVA Network – Adjusted Net Principal Transactions

	2017	2018	2019	2020	2021	Comments		
HISTORICAL BALANCES								
Opening balance - 1584 RSVA Network	\$2,455,902	\$977,892	\$2,158,693	\$3,515,873	\$5,446,142			
Net Principal Transactions - 1584 RSVA Network	(\$1,478,010)	\$1,180,801	\$1,357,180	\$1,930,269	(\$3,157,646)			
Closing balance - 1584 RSVA Network	\$977,892	\$2,158,693	\$3,515,873	\$5,446,142	\$2,288,496	Historical Closing GL balance		
			ADJUSTED BALANC	ES				
Originally Booked Net Principal Transactions - 1584								
RSVA Network	(\$1,478,010)	\$1,180,801	\$1,357,180	\$1,930,269	(\$3,157,646)	Historical net principal transactions		
Adjustments:								
Approved Disposition	\$2,455,904	(\$2,455,904)				Approved disposition 2018 posted December 31, 2017		
Revenue mapping error	(\$1,114,305)	(\$1,112,533)	(\$1,064,126)	(\$1,005,790)	\$4,296,754	Reallocation from RSVA Connection July 31, 2021		
Total principal adjustments	\$1,341,598	(\$3,568,437)	(\$1,064,126)	(\$1,005,790)	\$4,296,754	Total adjustments to net principal transactions		
Adjusted Net Principal Transactions - 1584 RSVA								
Network	(\$136,412)	(\$2,387,636)	\$293,055	\$924,479	\$1,139,108	Adjusted net principal transactions		
			REVISED BALANCE	S		·		
Opening balance - 1584 RSVA Network	\$2,455,902	\$2,319,490	(\$68,146)	\$224,909	\$1,149,388	Adjusted opening balance		
Adjusted Net Principal Transactions - 1584 RSVA								
Network	(\$136,412)	(\$5,260,786)	\$293,055	\$924,479	\$1,139,108	Adjusted net principal transactions		
OEB Approved Disposition	\$0	\$2,873,150	\$0	\$0	\$0	OEB Approved disposition		
Revised Closing balance - 1584 RSVA Network	\$2,319,490	(\$68,146)	\$224,909	\$1,149,388	\$2,288,496	Closing principal balance per Continuity Schedule		

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3 Table 14 – USoA 1586 RSVA Connection – Adjusted Net Principal Transactions

	2017	2018	2019	2020	2021	Comments		
HISTORICAL BALANCES								
Opening balance - 1586 RSVA Connection	(\$1,279,679)	(\$1,127,178)	(\$2,306,783)	(\$3,652,579)	(\$3,639,520)			
Net Principal Transactions - 1586 RSVA Connection	\$152,501	(\$1,179,606)	(\$1,345,796)	\$13,060	\$5,525,608			
Closing balance - 1586 RSVA Connection	(\$1,127,178)	(\$2,306,783)	(\$3,652,579)	(\$3,639,520)	\$1,886,088	Historical Closing GL balance		
			ADJUSTED BALANC	ES				
Originally Booked Net Principal Transactions - 1586								
RSVA Connection	\$152,501	(\$1,179,606)	(\$1,345,796)	\$13,060	\$5,525,608	Historical net principal transactions		
Adjustments:								
Approved Disposition	(\$1,279,678)	\$1,279,678				Approved disposition 2018 posted December 31, 2017		
Revenue mapping error	\$1,114,305	\$1,112,533	\$1,064,126	\$1,005,790	(\$4,296,754)	Reallocation to RSVA Network July 31, 2021		
Total principal adjustments	(\$165,373)	\$2,392,211	\$1,064,126	\$1,005,790	(\$4,296,754)	Total adjustments to net principal transactions		
Adjusted Net Principal Transactions - 1586 RSVA								
Connection	(\$12,872)	\$1,212,606	(\$281,670)	\$1,018,849	\$1,228,854	Adjusted net principal transactions		
	REVISED BALANCES							
Opening balance - 1586 RSVA Connection	(\$1,279,679)	(\$1,292,551)	(\$79,945)	(\$361,615)	\$657,234	Adjusted opening balance		
Adjusted Net Principal Transactions - 1586 RSVA								
Connection	(\$12,872)	(\$1,660,544)	(\$281,670)	\$1,018,849	\$1,228,854	Adjusted net principal transactions		
OEB Approved Disposition	\$0	\$2,873,150	\$0	\$0	\$0	OEB Approved disposition		
Revised Closing balance - 1586 RSVA Connection	(\$1,292,551)	(\$79,945)	(\$361,615)	\$657,234	\$1,886,088	Closing principal balance per Continuity Schedule		

4

5 Table 15 – USoA 1588 RSVA Power – Adjusted Net Principal Transactions

	2017	2018	2019	2020	2021	Comments			
HISTORICAL BALANCES									
Opening balance - 1588 RSVA Power	(\$127,735)	\$1,243,352	\$676,332	(\$2,093,868)	(\$2,684,043)				
Net Principal Transactions - 1588 RSVA Power	\$1,371,086	(\$567,020)	(\$2,770,200)	(\$590,174)	(\$1,976,618)				
Closing balance - 1588 RSVA Power	\$1,243,352	\$676,332	(\$2,093,868)	(\$2,684,043)	(\$4,660,660)	Historical Closing GL balance			
			ADJUSTED BALANC	ES					
Originally Booked Net Principal Transactions - 1588									
RSVA Power	\$1,371,086	(\$567,020)	(\$2,770,200)	(\$590,174)	(\$1,976,618)	Historical net principal transactions			
Adjustments:									
Approved Disposition	(\$127,700)	\$127,700				Approved disposition 2018 posted December 31, 2017			
CT 148 true-up of GA Charges based on actual RPP									
volumes	(\$1,345,320)	(\$1,703,963)	(\$2,316,771)	(\$1,639,557)	\$772,777	Reallocation journal entry posted December 31, 2021			
						Journal entry posted December 31, 2021. Adjustments			
CT 1142/142 true-up based on actuals	\$969,595	\$1,799,672	\$2,500,986	(\$62,206)	\$932,463	submitted to IESO in 2022.			
						IESO invoice allocation error adjustment posted			
IESO invoice allocation error	(\$841,202)	\$0	\$841,202			December 31, 2019			
Temporary differences - reversing	(\$1,302,054)	(\$7,780)	\$1,123,569	\$1,364,907	(\$375,042)	Timing differences			
Total principal adjustments	(\$2,646,680)	\$215,629	\$2,148,986	(\$336,857)	\$1,330,198	Total adjustments to net principal transactions			
Adjusted Net Principal Transactions - 1588 RSVA									
Power	(\$1,275,594)	(\$351,391)	(\$621,214)	(\$927,031)	(\$646,420)	Adjusted net principal transactions			
	REVISED BALANCES								
Opening balance - 1588 RSVA Power	(\$127,735)	(\$1,403,329)	(\$1,754,720)	(\$2,375,933)	(\$3,302,965)	Adjusted opening balance			
Adjusted Net Principal Transactions - 1588 RSVA		, ,							
Power	(\$1,275,594)	(\$479,091)	(\$621,214)	(\$927,031)	(\$646,420)	Adjusted net principal transactions			
OEB Approved Disposition	\$0	\$127,700	\$0	\$0	\$0	OEB Approved disposition			
Revised Closing balance - 1588 RSVA Power	(\$1,403,329)	(\$1,754,720)	(\$2,375,933)	(\$3,302,965)	(\$3,949,385)	Closing principal balance per Continuity Schedule			

6

	2017	2018	2019	2020	2021	Comments			
HISTORICAL BALANCES									
Opening balance - 1589 RSVA Global Adjustment	(\$634,676)	\$2,570,509	\$5,261,617	(\$2,191,108)	(\$1,229,782)				
Net Principal Transactions - 1589 RSVA Global									
Adjustment	\$3,205,185	\$2,691,108	(\$7,452,725)	\$961,325	\$902,735				
Closing balance - 1589 RSVA Global Adjustment	\$2,570,509	\$5,261,617	(\$2,191,108)	(\$1,229,782)	(\$327,047)	Historical Closing GL balance			
			ADJUSTED BALANCI	ES					
Originally Booked Net Principal Transactions - 1589									
RSVA Global Adjustment	\$3,205,185	\$2,691,108	(\$7,452,725)	\$961,325	\$902,735	Historical net principal transactions			
Adjustments:									
Approved Disposition	(\$634,996)	\$634,996	\$0	\$0	\$0	Approved disposition 2018 posted December 31, 2017			
CT 148 true-up of GA Charges based on actual RPP									
volumes	\$1,345,320	\$1,703,963	\$2,316,771	\$1,639,557	(\$772,777)	Reallocation journal entry posted December 31, 2021			
GA modifier adjustment	(\$1,071,282)	(\$5,443,135)	\$6,514,417	\$0	\$0	Adjustments submitted to IESO in September 2019.			
						IESO invoice allocation error adjustment posted			
CHP Embedded Generation adjustment	(\$850,452)	(\$1,008,413)	(\$1,290,693)	(\$1,459,375)	(\$947,582)	December 31, 2019			
Class A volume adjustment	(\$1,883,844)	\$1,463,545	(\$159,184)	(\$140,862)	(\$158,214)				
Temporary differences - reversing	(\$261,515)	(\$147,791)	\$353,524	(\$89,587)	\$145,636	Reallocation to RSVA Network posted July 31, 2021			
Total principal adjustments	(\$3,356,769)	(\$2,796,835)	\$7,734,835	(\$50,267)	(\$1,732,937)	Total adjustments to net principal transactions			
Adjusted Net Principal Transactions - 1589 RSVA									
Global Adjustment	(\$151,583)	(\$105,727)	\$282,110	\$911,058	(\$830,202)	Adjusted net principal transactions			
			REVISED BALANCE	s					
Opening balance - 1589 RSVA Global Adjustment	(\$634,676)	(\$786,259)	(\$891,986)	(\$609,876)	\$301,182	Adjusted opening balance			
Adjusted Net Principal Transactions - 1589 RSVA									
Global Adjustment	(\$151,583)	(\$740,722)	\$282,110	\$911,058	(\$830,202)	Adjusted net principal transactions			
OEB Approved Disposition	\$0	\$634,996	\$0	\$0	\$0	OEB Approved disposition			
Revised Closing balance - 1589 RSVA Global									
Adjustment	(\$786,259)	(\$891,986)	(\$609,876)	\$301,182	(\$529,020)	Closing principal balance per Continuity Schedule			

1 Table 16 – USoA 1589 RSVA Global Adjustment – Adjusted Net Principal Transactions

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3 Oshawa Power's review of commodity pass through accounts uncovered a number of systemic issues including the data used for RPP Settlement calculations, the allocation of global adjustment charges 4 5 between 4705 - Power Purchased and 4707 - Charges-Global Adjustment, and the Embedded Generation volumes reported to the IESO. Oshawa Power was using monthly billing statistic data in 6 7 its RPP Settlement Calculations and for true-up purposes, the reallocation of global adjustment charges were not recalculated using actual volumes and prices, and Behind-the-Meter generation was reported 8 9 to the IESO resulting in excess Global Adjustment charges. Oshawa Power also identified a revenue 10 mapping error to an incorrect Group 1 account.

11 As a result of its review of Group 1 account balances, Oshawa Power has implemented new processes and controls to ensure future account balances requested for disposition are error free. A report has 12 been developed providing the data required for calculating RPP Settlement true-ups to actual volumes. 13 This report provides billed data for RPP, Non-RPP, and Class A customers on a consumption month 14 basis. Oshawa Power continues to use the OEB's Illustrative Commodity Model to recalculate 15 wholesale power costs for each month using actual consumption month data. In addition, Oshawa 16 Power uses the GA Analysis Workform to ensure that the balance of Account 1589 – RSVA Global 17 18 Adjustment is reasonable. Oshawa Power continues to closely monitor unaccounted for energy to ensure the balance of Account 1588 - RSVA Power remains within a reasonable threshold. 19

During 2022, Oshawa Power has started a project with its vendor to upgrade the Meter Data Management (MDM) software. As part of this project, Oshawa Power has opted to install the Settlement module. This will provide actual consumption, demand, and pricing to be used for RPP
 Settlement Purposes on a monthly basis. This will allow Oshawa Power to gain efficiencies in its
 processes while also enhancing the accuracy and timeliness of its monthly submissions and true-ups.

4 Capacity Based Recovery (CBR)

Oshawa Power confirms that it follows the OEB's accounting guidance on the disposition of CBR
variances. Oshawa Power confirms that it had Class A customers during 2017 through 2021, the period
for which the Account 1580 Variance WMS – Sub-account CBR Class B balance requested for
disposition accumulated.

9 Oshawa Power has completed tab "6.2a CBR B_Allocation" in the Rate Generator Model to allocate the applicable portion of Account 1580, sub-account CBR Class B balance to customers that 10 11 transitioned between Class A and Class B during the period of 2017 to 2021. This amount represented 12 (\$4,166) of the total balance of (\$255,313). Oshawa Power proposes returning this balance to 13 transitioning customers in equal monthly payments as calculated in the Rate Generator Model. A separate rate rider to dispose of the remaining balance of (\$251,148) has been calculated in tab "6.2 14 CBR B" of the Rate Generator Model to be applied to Class B customers who did not transition 15 between Class A and B in the period since the Account 1580, sub-account CBR Class B balance 16 17 accumulated.

18 **Disposition of Account 1595**

As per Chapter 3 Filing Requirements, Distributors are expected to request disposition of residual balances in Account 1595 for each vintage year only once, on a final basis. Distributors only become eligible to seek disposition of these residual balances two years after the expiry of the rate rider and the balance has been externally audited.

Oshawa Power has completed its review of Account 1595 balances and has identified two sub-accounts
 that are eligible for disposition in this rate proceeding; Account 1595 (2015) – rate rider sunset date

25 December 31, 2019 and Account 1595 (2018) – rate rider sunset date December 31, 2018.

1 Table 17 – Account 1595 Residual Balances

2

Description	Total Original Balances Approved for Disposition	Residual Balances	Collections/ Returns Variance	Residual Balance %
Disposition and Recovery/Refund of Regulatory Balances (2015)	\$5,839,266	\$135,356	(\$5,703,910)	2.3%
Disposition and Recovery/Refund of Regulatory Balances (2018)	(\$2,569,147)	(\$644,305)	\$1,924,842	25.1%

The residual balance of Account 1595 (2015) sub-account compared to the OEB approved disposition is 2.3%. This falls within the 10% threshold previously established in the 1595 Workform.

5 The residual balance of Account 1595 (2018) sub-account compared to the OEB approved disposition

6 is 25.1%. Further analysis of the returns has identified an error in the Rate Rider for Disposition of

7 Global Adjustment Sub-Account (2018) implemented for billing purposes for General Service 50 to

8 999 kW, General Service 1,000 to 4,999 kW, and Street Lighting rate classes. The Rate Generator

9 Model calculated a rate rider of (\$0.0019)/kWh however, this rate was implemented as (\$0.0019)/kW

10 for billing purposes. The residual GA balance for the above-mentioned rate classes is (\$545,224)

11 representing 21.2% of the residual balance compared to the OEB approved disposition. The remaining

residual balance of (\$99,081) represents 3.9% of the residual balance compared to the OEB approved

disposition and falls within the 10% threshold previously established in the 1595 Workform.

14 Lost Revenue Adjustment Mechanism Variance Account

The Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) is a retrospective adjustment designed to account for differences between forecast revenue loss attributable to Conservation and Demand Management (CDM) activity embedded in rates and actual revenue loss due to the impacts of CDM programs.

19 The OEB established Account 1568 as the LRAMVA to capture the difference between the OEB-20 approved CDM forecast and actual results at the customer rate class level.

Oshawa Power is not requesting disposition of any LRAMVA balance in this Application, with all lost revenues to end 2019 having been approved for disposition in its Cost of Service Application for 2021 rates.

24 Tax Changes

In its Supplemental report of the Board on 3rd Generation Incentive Regulation issued on July 17, 26 2008, and in Chapter 3 of the Board's Filing Requirements (EDR) last revised June 24, 2021, the

27 Board determined that a 50/50 sharing of the impact of currently known legislated tax changes, other

- than that related to the implementation of the Harmonized Sales Tax, as applied to the tax level reflected in the Board-approved base rates for a distributor, was appropriate.
- 3 Oshawa Power has completed the Board's 2023 IRM Rate Generator Model (Tab 8. STS-Tax Change
- 4 and Tab 9. Shared Tax-Rate Rider). As there have been no applicable legislated tax changes since its
- 5 last rebasing application (EB-2020-0048), there are no amounts for allocation to customer rate classes.

6 Z-factor Claims

7 Oshawa Power is not filing for a Z-Factor adjustment as part of this application.

8 Bill Impacts

- 9 All rate payers in Oshawa Power's service area will be affected by this Application. A summary of
- 10 the bill impacts by rate class is provided in Tables 18 and 19 below. A detailed summary of the bill
- 11 impacts for each rate class is provided as Appendix E.

12 **Table 18 - Bill Impacts – Distribution Rates (excluding Pass-through)**

Rate Class	RPP/non-RPP	kWh	kW	Total Incr/(Decr) (\$)	Total Incr/(Decr) (%)
RESIDENTIAL SERVICE	RPP	750		\$0.84	3.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE	RPP	2,000		\$1.78	3.2%
GENERAL SERVICE 50 TO 999 KW SERVICE	Non-RPP	54,052	137	\$24.84	3.2%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE	Non-RPP	601,593	1,329	\$156.45	3.1%
LARGE USE SERVICE	Non-RPP	3,559,916	8,052	\$915.53	3.2%
UNMETERED SCATTERED LOAD SERVICE	RPP	738		\$0.69	3.2%
SENTINEL LIGHTING SERVICE	Non-RPP	120	0.35	\$0.29	3.1%
STREET LIGHTING SERVICE (1 CONNECTION)	Non-RPP	31	0.09	\$0.11	3.2%

14 **Table 19 - Bill Impacts – Total Bill including HST**

Rate Class	RPP/non-RPP	kWh	kW	Total Incr/(Decr) (\$)	Total Incr/(Decr) (%)
RESIDENTIAL SERVICE	RPP	750		\$1.14	0.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE	RPP	2,000		\$2.40	0.8%
GENERAL SERVICE 50 TO 999 KW SERVICE	Non-RPP	54,052	137	(\$64.57)	-0.8%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE	Non-RPP	601,593	1,329	(\$763.26)	-0.9%
LARGE USE SERVICE	Non-RPP	3,559,916	8,052	\$5,682.20	1.1%
UNMETERED SCATTERED LOAD SERVICE	RPP	738		\$0.77	0.7%
SENTINEL LIGHTING SERVICE	Non-RPP	120	0.35	\$0.26	1.0%
STREET LIGHTING SERVICE (1 CONNECTION)	Non-RPP	31	0.09	\$0.09	1.0%

15

13

16 **Conclusion**

17 Oshawa Power respectfully requests that the Board approve the relief sought in this Application.

Oshawa Power 2023 IRM Application EB-2022-0057

APPENDICES

- Appendix A Current Tariff of Rates and Charges
- Appendix B Proposed Tariff of Rates and Charges
- Appendix C Certifications
- Appendix D GA Analysis Workform
- Appendix E Bill Impacts
- Appendix F IRM Rate Generator Model
- Appendix G Independent Auditor's Report

Appendix A – Current Tariff of Rates and Charges

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2021-0051

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.58
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$	0.14
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh	0.0002 0.0102 0.0080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2021-0051

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.45
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0188
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022 Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kWh \$/kWh	0.0001 0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2021-0051

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. Note that for statistical purposes the following sub-classifications apply:

- General Service 50 to 200 kW
- General Service over 200 kW

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	61.96
Distribution Volumetric Rate	\$/kW	5.3036
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kW	(0.2388)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kW	0.0819
Retail Transmission Rate - Network Service Rate	\$/kW	3.4812
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5886
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4621
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2884

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2021-0051

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously

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EB-2021-0051

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,266.55
Distribution Volumetric Rate	\$/kW	2.7855
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022 Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kW \$/kW	0.0804 0.0865
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4621
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2884

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2022

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EB-2021-0051

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously

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EB-2021-0051

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,637.46
Distribution Volumetric Rate	\$/kW	2.4124
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022 Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kW \$/kW	<mark>(0.1879)</mark> 0.0929
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.7544
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5879

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2021-0051

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

\$	5.41
\$/kWh	0.0222
\$/kWh \$/kWh	<mark>(0.0017)</mark> 0.0002
\$/kWh	0.0095
\$/kWh	0.0074
	\$/kWh \$/kWh \$/kWh \$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2021-0051

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.08
Distribution Volumetric Rate	\$/kW	8.6776
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022 Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kW \$/kW	<mark>(0.7409)</mark> 0.0150
Retail Transmission Rate - Network Service Rate	\$/kW	2.4011
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0388

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2021-0051

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.49
Distribution Volumetric Rate	\$/kW	22.8204
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022 Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kW \$/kW	18.9166 (0.1225)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3605
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9873

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2021-0051

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2021-0051

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month	0/	4.50
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate) Reconnection at meter - during regular hours	%	1.50
Reconnection at meter - after regular hours	\$	65.00
0	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2021-0051

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0432
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.044
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Appendix B – Proposed Tariff of Rates and Charges

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0057

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 \$/kWh (0.0013) Applicable only for Non-RPP Customers \$/kWh (0.0009) Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024 \$/kWh (0.0009) Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 \$/kWh (0.0009) Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 \$/kWh (0.0003) Retail Transmission Rate - Network Service Rate \$/kWh 0.0112 Datail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0112	Service Charge	\$	27.42
Applicable only for Non-RPP Customers \$/kWh (0.0013) Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024 \$/kWh (0.0009) Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 \$/kWh (0.0003) Applicable only for Class B Customers \$/kWh (0.0003) Retail Transmission Rate - Network Service Rate \$/kWh 0.0112	Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Applicable only for Class B Customers \$/kWh (0.0003) Retail Transmission Rate - Network Service Rate \$/kWh 0.0112 Detail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0112	Applicable only for Non-RPP Customers	•	(0.0013) (0.0009)
Retail Transmission Rate - Line and Transformation Connection Service Rate	Applicable only for Class B Customers	•	(0.0003) 0.0112
\$/KWI1 0.000	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0086

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0057

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.03
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Distribution Volumetric Rate	\$/kWh	0.0194
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kWh \$/kWh	(0.0013) (0.0008)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	<mark>(0.0003)</mark> 0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0057

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. Note that for statistical purposes the following sub-classifications apply:

- General Service 50 to 200 kW
- General Service over 200 kW

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	63.91
Distribution Volumetric Rate	\$/kW	5.4707
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0057

Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.0798)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	0.5809
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.1020)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7794
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.8782
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5307

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0057

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,306.45
Distribution Volumetric Rate	\$/kW	2.8732
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kWh \$/kW	(0.0013) (0.5872)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.1087)

EB-2022-0057

Oshawa PUC Networks Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered MONTHLY RATES AND CHARGES - Regulatory Component	\$/kW \$/kW	4.8782 3.5307
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0057

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,941.04
Distribution Volumetric Rate	\$/kW	2.4884
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	(0.1970)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.1978
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.8523

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0057

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2023 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

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EB-2022-0057

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.58
Distribution Volumetric Rate	\$/kWh	0.0229
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kWh \$/kWh	(0.0003) (0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0057

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.27
Distribution Volumetric Rate	\$/kW	8.9509
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW \$/kW	(0.0741) (0.5404)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6250
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2627

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2023 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0057

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.54
Distribution Volumetric Rate	\$/kW	23.5392
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kWh \$/kW	(0.0013) (0.3183)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	(0.0507) 2.5806
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2074

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0057

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

EB-2022-0057

Oshawa PUC Networks Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month	0 /	
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate) Reconnection at meter - during regular hours	%	1.50
	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments) - Approved on an Interim Basis	\$	35.52
RETAIL SERVICE CHARGES (if applicable)		

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	110.05
Monthly fixed charge, per retailer	\$	44.03
Monthly variable charge, per customer, per retailer	\$/cust.	1.09

EB-2022-0057

Oshawa PUC Networks Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.65
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.65)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.55
Processing fee, per request, applied to the requesting party	\$	1.09
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.40
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.20
	\$	

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle. Total Loss Factor – Secondary Metered Customer < 5,000 kW

Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.044
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Oshawa Power 2023 IRM Application EB-2022-0057

Appendix C – Certifications

Certification of Evidence

As Vice President of Finance and Regulatory Compliance of Oshawa PUC Networks Inc., I certify that, to the best of my knowledge, the evidence filed in support of this Application is accurate and complete; and complies with Chapter 1 and 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications – 2022 Edition for 2023 Rate Applications issued on May 24, 2022.

Susanna Beckstead VP Finance, Corporate and Business Services

Certification Regarding Personal Information

As Vice President of Finance and Regulatory Compliance of Oshawa PUC Networks Inc., I certify that, to the best of my knowledge, that the evidence filed in this Application does not include any personal information, as defined in the Freedom of Information and Protection of Privacy Act, that is not otherwise redacted in accordance with Rule 9A of the OEB's Rules of Practice and Procedure.

Susanna Beckstead VP Finance, Corporate and Business Services

Certification of Deferral and Variance Account Balances

As Vice President of Finance and Regulatory Compliance of Oshawa PUC Networks Inc., I certify that, to the best of my knowledge, Oshawa PUC Networks Inc. has robust processes and internal controls in place for the preparation, review, verification and oversight of the deferral and variance account balances.

Susanna Beckstead VP Finance, Corporate and Business Services

Oshawa Power 2023 IRM Application EB-2022-0057

Appendix D – GA Analysis Workform

Antario Energy Board

Note 1

GA Analysis Workform for 2023 Rate Applications

Version 1.0

Input cells Drop down cells	
Utility Name OSHAWA PUC NETWORKS INC.	1
For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop- down box to the right.	Year Selected
 a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis. b) If the account balances were last approved on an interim basis, and there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. OR there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances. 	2016
 (e.g. If the 2020 balances that were reviewed in the 2022 rate application were to be selected, select 2020) Instructions: Determine which scenario above applies (a, bi or bi). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tabs. Scenario a If 2020 balances were last approved on a final basis - Select 2020 and a GA Analysis Workform for 2021 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well. Scenario bi - If 2020 balances were last approved on an interim basis and there are no changes to 2020 balances - Select 2020 and a GA Analysis Workform for 2021 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well. Scenario bi - If 2020 balances were last approved on an interim basis, there are changes to 2020 balances - Select 2020 and a GA Analysis Workform for 2021 will be generated accordingly as well. Scenario bi - If 2020 balances were last approved on an interim basis, there are changes to 2020 balances, and 2019 balances were last approved for disposition - Select 2019 and GA Analysis Workforms for 2020 and 2021 will be generated. The principal Adjustment and Account 1588 tabs will be generated accordingly as well. Complete the GA Analysis Workform for each year generated. Complete the GA canalysis Workform for each year generated. Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet. 	
See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.	

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL		\$ Consumption at	Unresolved Difference as % of Expected GA Payments to IESO
2017	\$ (98,932)	\$ 3,205,185	\$ (3,378,234)	\$ (173,048)	\$ (74,116)	\$ 34,961,890	-0.2%
2018	\$ (698,251)	\$ 2,691,108	\$ (3,446,063)	\$ (754,955)	\$ (56,703)	\$ 28,705,849	-0.2%
2019	\$ 348,973	\$ (7,452,725)	\$ 7,722,270	\$ 269,545	\$ (79,428)	\$ 32,482,633	-0.2%
2020	\$ (163,553)			\$ (204,950)	\$ (41,397)	\$ 29,316,378	-0.1%
2021	\$ (903,776)	\$ 902,735	\$ (1,742,447)	\$ (839,711)	\$ 64,065	\$ 20,615,917	0.3%
Cumulative Balance	\$ (1,515,540)	\$ 307,629	\$ (2,010,749)	\$ (1,703,120)	\$ (187,579)	\$ 146,082,666	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2017	-2.0%
2018	-0.7%
2019	-1.1%
2020	-1.1%
2021	-0.9%
Cumulative Balance	-1.4%

Ontario Energy Board

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2017		
Total Metered excluding WMP	C = A+B	1,029,256,995	kWh	100%
RPP	A	633,383,354	kWh	61.5%
Non RPP	B = D+E	395,873,641	kWh	38.5%
Non-RPP Class A	D	67,594,546	kWh	6.6%
Non-RPP Class B*	E	328,279,095	kWh	31.9%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Note 4 Analysis of Expected GA Amount

Year	2017								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	33,409,726			33,409,726	0.06687	\$ 2,234,108	0.08227	\$ 2,748,618	\$ 514,510
February	29,674,230			29,674,230	0.10559	\$ 3,133,302	0.08639	\$ 2,563,557	\$ (569,745)
March	32,644,346			32,644,346	0.08409	\$ 2,745,063	0.07135	\$ 2,329,174	\$ (415,889)
April	29,141,303			29,141,303	0.06874	\$ 2,003,173	0.10778	\$ 3,140,850	\$ 1,137,676
May	29,613,912			29,613,912	0.10623	\$ 3,145,886	0.12307	\$ 3,644,584	\$ 498,698
June	30,881,743			30,881,743	0.11954	\$ 3,691,604	0.11848	\$ 3,658,869	\$ (32,735)
July	29,037,442			29,037,442	0.10652	\$ 3,093,068	0.11280	\$ 3,275,423	\$ 182,355
August	28,532,784			28,532,784	0.11500	\$ 3,281,270	0.10109	\$ 2,884,379	\$ (396,891)
September	27,687,173			27,687,173	0.12739	\$ 3,527,069	0.08864	\$ 2,454,191	\$ (1,072,878)
October	25,943,850			25,943,850	0.10212	\$ 2,649,386	0.12563	\$ 3,259,326	
November	25,494,620			25,494,620	0.11164	\$ 2,846,219	0.09704	\$ 2,473,998	\$ (372,221)
December	27,467,374			27,467,374	0.08391	\$ 2,304,787	0.09207	\$ 2,528,921	\$ 224,134
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	349,528,503	-	-	349,528,503		\$ 34,654,936		\$ 34,961,890	\$ 306,954

Yes

Yes

1	Annual Non-				
	RPP Class B	Annual Non-RPP		Weighted Average	
	Wholesale kWh	Class B Retail	Annual Unaccounted	GA Actual Rate Paid	Expected GA
	*	billed kWh	for Energy Loss kWh	(\$/kWh)**	Volume Variance (\$)
	0	Р	Q=0-P	R	P= Q*R
	345,462,067	349,528,503	- 4,066,436	0.09981	\$ (405,887)

Equal to (AQEW - Class A + embedded generation kWh)(Non-RPP Class B retail kwh/Total retail Class B kWh)

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O of the table above)

Total Expected GA Variance \$ (98,932)

Calculated Loss Factor	1.0647
Most Recent Approved Loss Factor for Secondary Metered	
Customer < 5,000kW	1.0486
Difference	0.0161

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.



b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 Reconciling Items

	ltem	Amount	Explanation		Principal Adjustments
Net Char	ige in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 3,205,185		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 1,345,320	RPP NonRPP ratio true-up	Yes	
	Remove prior year end unbilled to actual revenue differences				
	Add current year end unbilled to actual revenue differences Remove difference between prior year accrual/forecast to actual from long term load transfers	\$ (261,515)	Dec2017 unbilled (short-addtl CR required)	Yes	
	Add difference between current year accrual/forecast to actual from long term load transfers				
	Remove GA balances pertaining to Class A customers Significant prior period billing adjustments recorded in current	\$ (1,883,844)	Adjustment on IESO March 2018 invoice	Yes	
5a	year Significant current period billing adjustments recorded in				
	other year(s) Differences in GA IESO posted rate and rate charged on	\$ (1,071,282)	GA modifier - adjustment filed with IESO in October 2019	Yes	
7	IESO invoice Behind the meter generation		Embedded Generation adjustment filed with IESO in January 2022	Yes	
9	Miscellaneous items 2018 Disposition posted Dec 31, 2017	\$ (21,465) \$ (634,996)	reconcile to closing adjusted GL balance	No Yes	Unknown difference
	Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per	\$ (173,048)			
	Analysis Unresolved Difference Unresolved Difference as % of Expected GA Payments to	\$ (98,932) \$ (74,116)			
	IESO	-0.2%			

Ontario Energy Board

GA Analysis Workform

Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable) Note 2

Year		2018		
Total Metered excluding WMP	C = A+B	1,090,919,821	kWh	100%
RPP	A	697,359,913	kWh	63.9%
Non RPP	B = D+E	393,559,908	kWh	36.1%
Non-RPP Class A	D	92,817,186	kWh	8.5%
Non-RPP Class B*	E	300,742,722	kWh	27.6%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Analysis of Expected GA Amount Note 4

Year	2018								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	28,280,738			28,280,738	0.08777	\$ 2,482,200	0.06736	\$ 1,904,990	\$ (577,210)
February	24,249,345			24,249,345	0.07333	\$ 1,778,204	0.08167	\$ 1,980,444	\$ 202,240
March	25,796,983			25,796,983	0.07877	\$ 2,032,028	0.09481	\$ 2,445,812	\$ 413,784
April	23,982,611			23,982,611	0.09810	\$ 2,352,694	0.09959	\$ 2,388,428	\$ 35,734
May	25,413,963			25,413,963	0.09392	\$ 2,386,879	0.10793	\$ 2,742,929	\$ 356,050
June	25,747,751			25,747,751	0.13336	\$ 3,433,720	0.11896	\$ 3,062,952	\$ (370,768)
July	29,818,640			29,818,640	0.08502	\$ 2,535,181	0.07737	\$ 2,307,068	\$ (228,113)
August	29,832,032			29,832,032	0.07790	\$ 2,323,915	0.07490	\$ 2,234,419	\$ (89,496)
September	26,796,992			26,796,992	0.08424	\$ 2,257,379	0.08584	\$ 2,300,254	\$ 42,875
October	24,852,065			24,852,065	0.08921	\$ 2,217,053	0.12059	\$ 2,996,910	\$ 779,858
November	24,886,854			24,886,854	0.12235	\$ 3,044,907	0.09855	\$ 2,452,599	\$ (592,307)
December	25,513,794			25,513,794	0.09198	\$ 2,346,759	0.07404	\$ 1,889,041	\$ (457,717)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	315,171,768	-	-	315,171,768		\$ 29,190,920		\$ 28,705,849	\$ (485,071)

Annual Non- RPP Class B Wholesale kWh *			Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)		
0	Р	Q=0-P	R	P= Q*R		
312,780,851	315,171,768	- 2,390,917	0.08916	\$ (213,180)		
Equal to (AQEW - Class A + embedded generation kWh)(Non-RPP Class B retail kwh/Total retail Class B						

kWh)

Yes

Yes

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

> Total Expected GA Variance \$ (698,251)

Calculated Loss Factor	1.0480
Most Recent Approved Loss Factor for Secondary Metered	
Customer < 5,000kW	1.0486

er < 5,000k

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.



Note 5 Reconciling Items

	Item	Amount	Explanation		Principal Adjustments
Net Cha	nge in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 2,691,1	88	Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
	CT 148 True-up of GA Charges based on Actual Non-RPP				
1a	Volumes - prior year				
	CT 148 True-up of GA Charges based on Actual Non-RPP				
1b	Volumes - current year	\$ 1,703,9	63 RPP NonRPP ratio true-up	Yes	
28	Remove prior year end unbilled to actual revenue differences	\$ 261.5	15	Yes	
	Add current year end unbilled to actual revenue differences	\$ (409,30		Yes	
	Remove difference between prior year accrual/forecast to	+ (,.			
3a	actual from long term load transfers				
	Add difference between current year accrual/forecast to	1			
3b	actual from long term load transfers				
	Remove GA balances pertaining to Class A customers Significant prior period billing adjustments recorded in current year		8) IESO adjustment filed January 2022	Yes	
55	Significant current period billing adjustments recorded in other year(s)	¢ (5.443.1	5) GA modifier - adjustment filed with IESO in October 2019	Yes	
	Differences in GA IESO posted rate and rate charged on IESO invoice	ψ (0,440,14		100	
7	Behind the meter generation	\$ (1,008,4	3) Embedded Generation adjustment filed with IESO in January 2022	Yes	
8	Class A adjustment 2017		44 Adjustment on IESO March 2018 invoice	Yes	
g	Miscellaneous items	\$ (14,2)	2) reconcile to closing adjusted GL balance	No	Unknown difference
10					
Note 6	Adjusted Net Change in Principal Balance in the GL	\$ (754,9	5)		
	Net Change in Expected GA Balance in the Year Per Analysis	¢ (000.0)	4)		
	Analysis	\$ (698,25			

Unresolved Difference Unresolved Difference as % of Expected GA Payments to (56,703) \$ IESO -0.2% Difference -0.0006

Ontario Energy Board

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2019		
Total Metered excluding WMP	C = A+B	1,042,957,690	kWh	100%
RPP	A	672,800,558	kWh	64.5%
Non RPP	B = D+E	370,157,132	kWh	35.5%
Non-RPP Class A	D	90,242,032	kWh	8.7%
Non-RPP Class B*	E	279,915,100	kWh	26.8%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

2010

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Note 4 Analysis of Expected GA Amount

rear	2019								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	28,524,382			28,524,382	0.06741	\$ 1,922,829	0.08092	\$ 2,308,193	\$ 385,364
February	24,753,539			24,753,539	0.09657	\$ 2,390,449	0.08812	\$ 2,181,282	\$ (209,167)
March	26,553,610			26,553,610	0.08105	\$ 2,152,170	0.08041	\$ 2,135,176	\$ (16,994)
April	23,804,737			23,804,737	0.08129	\$ 1,935,087	0.12333	\$ 2,935,838	\$ 1,000,751
May	23,216,468			23,216,468	0.12860	\$ 2,985,638	0.12604	\$ 2,926,204	\$ (59,434)
June	24,232,386			24,232,386	0.12444	\$ 3,015,478	0.13728	\$ 3,326,622	\$ 311,144
July	27,752,598			27,752,598	0.13527	\$ 3,754,094	0.09645	\$ 2,676,738	\$ (1,077,356)
August	26,405,273			26,405,273	0.07211	\$ 1,904,084	0.12607	\$ 3,328,913	\$ 1,424,829
September	22,968,408			22,968,408	0.12934	\$ 2,970,734	0.12263	\$ 2,816,616	\$ (154,118)
October	22,578,080			22,578,080	0.17878	\$ 4,036,509	0.13680	\$ 3,088,681	\$ (947,828)
November	24,031,144			24,031,144	0.10727	\$ 2,577,821	0.09953	\$ 2,391,820	\$ (186,001)
December	25,389,448			25,389,448	0.08569	\$ 2,175,622	0.09321	\$ 2,366,550	\$ 190,929
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	300,210,073	-	-	300,210,073		\$ 31,820,515		\$ 32,482,633	\$ 662,118

Yes

Yes

Annual Non-				
RPP Class B	Annual Non-RPP		Weighted Average	
Wholesale kWh	Class B Retail	Annual Unaccounted	GA Actual Rate Paid	Expected GA
*	billed kWh	for Energy Loss kWh	(\$/kWh)**	Volume Variance (\$)
0	Р	Q=0-P	R	P= Q*R
297,308,834	300,210,073	- 2,901,238	0.10794	\$ (313,145)

Equal to (AQEW - Class A + embedded generation kWh)(Non-RPP Class B retail kwh/Total retail Class B kWh)

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance \$ 3

Calculated Loss Factor	1.0725
Most Recent Approved Loss Factor for Secondary Metered	
Customer < 5,000kW	1.0486

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.



b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Report developed providing actual consumption by month (unbilled incorporated into Column F)

Note 5 Reconciling Items

	Item	Amount	Explanation		Principal Adjustments
Net Cha	nge in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (7,452,72		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 2,316,77	1 RPP NonRPP ratio true-up	Yes	
	Remove prior year end unbilled to actual revenue differences			Yes	
	Add current year end unbilled to actual revenue differences Remove difference between prior year accrual/unbilled to actual from load transfers	\$ (55,78		Yes	
3b	Add difference between current year accrual/unbilled to actual from load transfers				
4a	Significant prior period billing adjustments recorded in current year		7 2017 & 2018 GA modifier - adjustment filed with IESO in October 2019	Yes	
	Significant current period billing adjustments recorded in other year(s) CT 2148 for prior period corrections				
	Behind the meter generation	\$ (1 290 69	B) Embedded Generation adjustment filed with IESO in January 2022	Yes	
	Class A adjustment		 IESO adjustment filed January 2022 	Yes	
	Miscellaneous items		5) reconcile to closing adjusted GL balance	No	Unknown difference
g					
10					
Note 6	Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per	\$ 269,54	5		
	Analysis Unresolved Difference Unresolved Difference as % of Expected GA Payments to	\$ 348,97 \$ (79,42			
	IESO	-0.2	<u>%</u>		

Difference 0.0239

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Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year	2020			
Total Metered excluding WMP	C = A+B	1,035,673,867	kWh	100%
RPP	A	709,511,182	kWh	68.5%
Non RPP	B = D+E	326,162,685	kWh	31.5%
Non-RPP Class A	D	83,195,958	kWh	8.0%
Non-RPP Class B*	E	242,966,727	kWh	23.5%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate Note that the GA actual rates for April to June 2020 are based on the unadjusted GA rates, without the impacts of the GA deferral.

Yes

Yes

Yes

Please confirm that the adjusted GA rate was used to bill customers from April to June 2020.

For the months of April to June 2020, the IESO provided adjusted GA rates, which reflected the deferral of a portion of the GA as per the May 1, 2020 Emergency Order, and unadjusted GA rates which did not consider the GA deferral.

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Note 4 Analysis of Expected GA Amount

Year	2020								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	25,085,146			25,085,146	0.08323	\$ 2,087,837	0.10232	\$ 2,566,712	\$ 478,875
February	22,781,526			22,781,526	0.12451	\$ 2,836,528	0.11331	\$ 2,581,375	\$ (255,153)
March	21,468,632			21,468,632	0.10432	\$ 2,239,608	0.11942	\$ 2,563,784	\$ 324,176
April	17,419,730			17,419,730	0.13707	\$ 2,387,722	0.11500	\$ 2,003,269	\$ (384,453)
May	19,103,174			19,103,174	0.09293	\$ 1,775,258	0.11500	\$ 2,196,865	\$ 421,607
June	21,470,078			21,470,078	0.11500	\$ 2,469,059	0.11500	\$ 2,469,059	\$-
July	25,921,487			25,921,487	0.10305	\$ 2,671,209	0.09902	\$ 2,566,746	\$ (104,464)
August	24,316,322			24,316,322	0.10232	\$ 2,488,046	0.10348	\$ 2,516,253	\$ 28,207
September	20,816,560			20,816,560	0.11573	\$ 2,409,100	0.12176	\$ 2,534,624	\$ 125,524
October	20,378,979			20,378,979	0.14954	\$ 3,047,473	0.12806	\$ 2,609,732	\$ (437,740)
November	20,316,965			20,316,965	0.11670	\$ 2,370,990	0.11705	\$ 2,378,101	\$ 7,111
December	22,067,228			22,067,228	0.10704	\$ 2,362,076	0.10558	\$ 2,329,858	\$ (32,218)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	261,145,827	-	-	261,145,827		\$ 29,144,906		\$ 29,316,378	\$ 171,472

Annual Non- RPP Class B Wholesale kWh		Annual Unaccounted	Weighted Average GA Actual Rate Paid	
*	billed kWh**	for Energy Loss kWh	(\$/kWh)***	Volume Variance (\$)
0	Р	Q=0-P	R	P= Q*R
258,265,270	261,145,827	- 2,880,557	0.11631	\$ (335,025)

*Equal to (AQEW - Class A + embedded generation kWh)'(Non-RPP Class B retail kwh/Total retail Class B kWh). Note that if a reconciling item for #5 impacts from GA deferral is quantified, then the the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item. **Should equal to the total Non-RPP Class B Including Loss Adjusted Consemption, Adjusted for Unbilled (i.e. cell F53), unless a reconciling item is quantified. Iten the data for April to June 2020 should be excluded (i.e. cell F53 minus F44 to F46).

***Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above). Note if a reconciling item for #5 Impacts from GA deferral is quantified, then the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item.

Total Expected GA Variance \$ (163,553)

Calculated Loss Factor	1.0748
Most Recent Approved Loss Factor for Secondary Metered	
Customer < 5,000kW	1.0486
Difference	0.0262

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Report developed providing actual consumption by month (unbilled incorporated into Column F)

Note 5 Reconciling Items

	Item	Amount	Explanation		Principal Adjustments
Net Cha	nge in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 961,325		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
1a	CT 148 True-up of GA Charges based on Actual Non-RPP a Volumes - prior year				
15	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 1,639,557	RPP NonRPP ratio true-up	Yes	
	Remove prior year end unbilled to actual revenue differences			Yes	
	Add current year end unbilled to actual revenue differences Significant prior period billing adjustments recorded in current vear	\$ (145,370)		Yes	
	Significant current period billing adjustments recorded in o other year(s)				
	4 CT 2148 for prior period corrections				
	5 Impacts of GA deferral			No	
	6 Behind the meter generation			Yes	
7	7 Class A adjustment			Yes	
8	B Miscellaneous items	\$ (18,030)	reconcile to closing adjusted GL balance	No	Unknown difference
9	9				
10					
11					
Note 6	Adjusted Net Change in Principal Balance in the GL	\$ (204,950)			
	Net Change in Expected GA Balance in the Year Per	A (100 550)			
	Analysis	\$ (163,553)			
	Unresolved Difference Unresolved Difference as % of Expected GA Payments to	\$ (41,397)			
	IESO	-0.1%			
		0.17			

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GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2021		
Total Metered excluding WMP	C = A+B	1,047,614,752	kWh	100%
RPP	A	713,841,483	kWh	68.1%
Non RPP	B = D+E	333,773,269	kWh	31.9%
Non-RPP Class A	D	82,987,741	kWh	7.9%
Non-RPP Class B*	E	250,785,528	kWh	23.9%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate Note that this GA rate for 2021 includes the GA recovery rate to recover the 2020 deferred Class B amount for non-RPP market participants and consumers.

Yes

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Note 4 Analysis of Expected GA Amount

Year	2021								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)		Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh) I = F-G+H		\$ Consumption at GA Rate Billed K = I*J	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid M = I*L	Expected GA Price Variance (\$) N=M-K
January	21,824,995	9		21,824,995	0.09092		0.08798		\$ (64,165)
February	20,635,171	-		20.635.171	0.10485		0.05751		
March	21,920,576			21,920,576	0.08420		0.09668	• , , .	\$ 273,569
April	18,999,717			18,999,717	0.06969	\$ 1,324,090	0.11589	\$ 2,201,877	\$ 877,787
May	19,349,031			19,349,031	0.10531	\$ 2,037,646	0.10675	\$ 2,065,509	\$ 27,863
June	21,513,690			21,513,690	0.11352	\$ 2,442,234	0.09216	\$ 1,982,702	\$ (459,532)
July	22,907,866			22,907,866	0.07612	\$ 1,743,747	0.07918	\$ 1,813,845	
August	25,986,760			25,986,760	0.08734	\$ 2,269,684	0.05107	\$ 1,327,144	\$ (942,540)
September	22,336,070			22,336,070	0.05519	\$ 1,232,728	0.08234	\$ 1,839,152	\$ 606,424
October	22,323,897			22,323,897	0.07402	\$ 1,652,415	0.05840	\$ 1,303,716	\$ (348,699)
November	21,884,605			21,884,605	0.06342	\$ 1,387,922	0.06012	\$ 1,315,702	\$ (72,219)
December	23,639,254			23,639,254	0.05443	\$ 1,286,685	0.06515	\$ 1,540,097	\$ 253,413
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	263,321,633	-	_	263,321,633		\$ 21,370,789		\$ 20,615,917	\$ (754,872)

Annual Non-				
RPP Class B	Annual Non-RPP		Weighted Average	
Wholesale kWh	Class B Retail	Annual Unaccounted	GA Actual Rate Paid	Expected GA
*	billed kWh**	for Energy Loss kWh	(\$/kWh)***	Volume Variance (\$)
0	Р	Q=0-P	R	P= Q*R
261,259,127	263,321,633	- 2,062,506	0.07220	\$ (148,904)

Equal to (AQEW - Class A + embedded generation kWh)(Non-RPP Class B retail kwh/Total retail Class B kWh).

***Equal to the total Non-RPP Class B Including Loss Adjusted Consmption, Adjusted for Unbilled (i.e. cell F53), unless a reconciling item for "Impacts of GA deferral/recovery" is quantified and an alternative methodology for calculating the Expected GA Volume Variance is proposed.

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above). The weighted average GA actual rate paid in 2021 is generally expected to include the GA recovery rate, unless a reconciling item for "Impacts of GA deferral/recovery" is quantified and an alternative methodology for calculating the Expected GA Volume Variance is proposed.

The weighted average GA actual rate paid in 2021 is generally expected to include the GA recovery rate, unless the distributor is proposing an alternative methodology in calculating the Expected GA Volume Variance and proposing to quantify the reconciling item for "Impacts of GA deferral/recovery.

Total Expected GA Variance \$ (903,776)

Calculated Loss Factor	1.0500
Most Recent Approved Loss Factor for Secondary Metered	
Customer < 5,000kW	1.0432
Difference	0.0068

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.



Note 5 Reconciling Items

IESO

	Item	Amount	Explanation		Principal Adjustments
Net Chan	nge in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 902,735		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
	CT 148 True-up of GA Charges based on Actual Non-RPP				
	Volumes - prior year				
	CT 148 True-up of GA Charges based on Actual Non-RPP				
1b	Volumes - current year	\$ (772,777)	RPP NonRPP ratio true-up	Yes	
	Remove prior year end unbilled to actual revenue differences			Yes	
	Add current year end unbilled to actual revenue differences	\$ (201,973)		Yes	
	Significant prior period billing adjustments recorded in current year	\$ 202,239		Yes	
3b	Significant current period billing adjustments recorded in other year(s)				
	CT 2148 for prior period corrections				
	Impacts of GA deferral/recovery				
	Behind the meter generation		Embedded Generation adjustment filed with IESO in January 2022	Yes	
	Class A adjustment		IESO adjustment filed January 2022	Yes	
8	Miscellaneous items	\$ (9,509)	reconcile to closing adjusted GL balance	No	Unknown difference
9					
10					
11					
	Adjusted Net Change in Principal Balance in the GL	\$ (839,711)			
	Net Change in Expected GA Balance in the Year Per				
	Analysis	\$ (903,776)			
	Unresolved Difference Unresolved Difference as % of Expected GA Payments to	\$ 64,065			

0.3%

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Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

	Ac	count 1588 - RSVA Pe	ower			
		Principal	Total Activity in Calendar	Account 4705 - Power	Account 1588 as % of	
Year	Transactions ¹	Adjustments ¹	Year	Purchased	Account 4705	
2017	1,371,086	- 2,646,680	- 1,275,594	63,307,617	-2.0%	The annual Account 1588 balance relative to cost of power is expected to be small. If it is greater than +/-1%, provide an explanation in the text box below
2018	- 567,020	87,928	- 479,092	64,828,533	-0.7%	
2019	- 2,770,200	2,148,986	- 621,214	59,002,843	-1.1%	The annual Account 1588 balance relative to cost of power is expected to be small. If it is greater than +/-1%, provide an explanation in the text box below
2020	- 590,174	- 336,857	- 927,031	85,219,781	-1.1%	The annual Account 1588 balance relative to cost of power is expected to be small. If it is greater than +/-1%, provide an explanation in the text box below
2021	- 1,971,618	1,330,198	- 641,420	68,629,169	-0.9%	
Cumulative	- 4,527,926	583,576	- 3,944,350	272,358,774	-1.4%	

Notes

 The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
 Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

Reasons for large Account 1588 balance, relative to cost of power purchased

 2017

 Differences related to Dec 2016 occurring in Jan 2017 - not included in prior year principal adjustments and Dac 2016 balances disposed. Jan 2017 differences: Unbilled Dec 2016 CR \$59,378.26 & Dec 2016 1st true-up CR \$425,528.73. Average approved billed losses 4.73% vs Actual losses

 3.46% has resulted in excess revenue of \$20,61 cst true-up CR \$425,528.73. Average approved billed losses 4.73% vs Actual losses

 2019

 Average approved billed losses 4.73% vs Actual losses 3.67% has resulted in excess revenue of \$801,422. When excluded from principal balance, Account 1588 as % of Account 4705 fails to 0.3%.

 2019

 Average approved billed losses 4.73% vs Actual losses 3.67% has resulted in excess revenue of \$801,422. When excluded from principal balance, Account 1588 as % of Account 4705 fails to 0.3%.

 2010

 Average approved billed losses 4.75% vs Actual losses 3.55% has resulted in excess revenue of \$801,422. When excluded from principal balance, Account 1588 as % of Account 4705 fails to 0.3%.

 Average approved billed losses 4.75% vs Actual losses 3.55% has resulted in excess revenue of \$1,213,700. When excluded from principal balance, Account 1588 as % of Account 4705 fails to 0.3%.

Ontario Energy Board GA Analysis Workform -Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment					
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application		
1					
2					
3					
4					
5					
6					
7					
8					
Total	-				
Total principal adjustments included in last approved balance					
Difference	-				

Account 1588 - RSVA Power				
		To be Reversed in	Explanation if not to be	
		Current	reversed in current	
Adjustment Description	Amount	Application?	application	
1				
2				
3				
4				
5				
6				
7				
8				
Total	-			
Total principal adjustments included in last approved balance]		
Difference	-]		

Note 9 Principal adjustment reconciliation in current application:

Notes

1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule) 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule 3) The "Variance RRR vs. 2020 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments. 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustment #2 (in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

	Account 1589 - RSVA Global Adjustment				
Year	Adjustment Description	Amount	Year Recorded in GL		
2016	Reversals of prior approved principal adjustments (auto-populated from table above)				
	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	Total Reversal Principal Adjustments	-			
2017	Current year principal adjustments				
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	1,345,320	2021		
	2 Unbilled to actual revenue differences	(261,515)	2018		
	3 GA modifier - adjustment in 2019	(1,071,282)	2019		
	4 CHP Embedded Generation - adjustment in 2021	(850,452)	2021		
	5 Class A 2017 - adjustment in 2018	(1,883,844)			
	6 2018 Disposition posted Dec 31, 2017	(634,996)	2017		
	7				
	8				
	Total Current Year Principal Adjustments	(3,356,769)			

	Account 1588 - RSVA Power				
Year	Adjustment Description	Amount	Year Recorded in GL		
2016	Reversals of prior approved principal adjustments (auto-populated from table above)				
	1		2,017		
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	Total Reversal Principal Ad	ljustments -			
2017	Current year principal adjustments				
	1 CT 148 true-up of GA Charges based on actual RPP volumes	(1,345,320)	2,021		
	2 CT 1142/142 true-up based on actuals	969,595	2,021		
	3 Unbilled to actual revenue differences	(208,830)	2,018		
	4 Unbilled OREC posted to 1588	(1,343,885)	2,017		
	5 2018 Disposition posted Dec 31, 2017	(127,699)	2,017		
	6 Dec 2017 1st true-up DR in 2018	250,661	2,018		
	7 CT 1142/142 posting error	(841,202)	2,019		
	8				
	Total Current Year Principal Ad	ljustments (2,646,680)			

Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab	
3 - IRM Rate Generator Model	(3,356,769

Year		Adjustment Description	Amount	Year Recorded in GL
2017	Reversals	s of prior year principal adjustments		
	1	Reversal of prior year CT-148 true-up of GA Charges based on actual Non-RPP volumes		
	2	Reversal of Unbilled to actual revenue differences	261,515	2018
	3	Class A 2017 - adjustment in 2018	1,883,844	2018
	4	Reversal of 2018 Disposition posted Dec 31, 2017	634,996	2017
	5			
	6			
	7			
	8			
		Total Reversal Principal Adjustments	2,780,355	
2018		ear principal adjustments		
	1	CT 148 true-up of GA Charges based on actual Non-RPP volumes	1,703,963	2021
	2	Unbilled to actual revenue differences	(409,306)	2019
		GA modifier - adjustment in 2019	(5,443,135)	2019
		CHP Embedded Generation - adjustment in 2021	(1,008,413)	2021
	5	Class A - adjustment in 2021	(420,298)	2021
	6			
	7			
	8			
		Total Current Year Principal Adjustments	(5,577,189)	
		ncipal Adjustments to be Included on DVA Continuity Schedule/Tab ate Generator Model	(2,796,835)	

	Account 1589 - RSVA Global Adjustment				
Year	Adjustment Description	Amount	Year Recorded in GL		
2018	Reversals of prior year principal adjustments	Anount			
2010	1 Reversal of prior year CT-148 true-up of GA Charges based on actual				
	2 Reversal of Unbilled to actual revenue differences	409,306	2019		
	3 Reversal of GA modifier 2017 & 2018 - adjustment in 2019	6,514,417	2019		
	4				
	5				
	6				
	7				
	8				
	Total Reversal Principal Adjustment	s 6,923,723			
2019	Current year principal adjustments				
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	2,316,771	2021		
	2 Unbilled to actual revenue differences	(55,783)	2020		
	3 CHP Embedded Generation - adjustment in 2021	(1,290,693)	2021		
	4 Class A - adjustment in 2021	(159,184)	2021		
	5				
	6				
	7				
	8				
	Total Current Year Principal Adjustment	s 811,111			
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tak				
	3 - IRM Rate Generator Model	7,734,835			

	Account 1589 - RSVA Global Adju	stment	-
Year	Adjustment Description	Amount	Year Recorded in GL
2019	Reversals of prior year principal adjustments		
	1 Reversal of prior year CT-148 true-up of GA Charges based on actual		
	2 Reversal of Unbilled to actual revenue differences	55,783	2020
	3		
	4		
	5		
	6		

Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM	
Rate Generator Model	(2,646,680)

	Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL	
2017		Amount	GL	
2017	Reversals of prior year principal adjustments			
	1 Reversal of CT 148 true-up of GA Charges based on actual RPP volumes			
	2 Reversal of CT 1142/142 true-up based on actuals			
	3 Reversal of Unbilled to actual revenue differences	208,830	2,018	
	4 Reversal of Unbilled OREC posted to 1588	1,343,885	2,018	
	5 Reversal of Dec 2017 1st true-up DR received 2018	(250,661)	2,018	
	6 Reversal of 2018 Disposition posted Dec 31, 2017	127,699	2,017	
	7			
	8			
	Total Reversal Principal Adjustments	1,429,753		
2018	Current year principal adjustments			
	1 CT 148 true-up of GA Charges based on actual RPP volumes	(1,703,963)	2,021	
	2 Reversal of CT 1142/142 true-up based on actuals			
	3 Unbilled to actual revenue differences	(1,105,771)	2,019	
	4 Dec 2018 1st true-up CR in 2019	(204,064)	2,019	
	5 CT 1142/142 true-up based on actuals	1,799,672	2,021	
	6			
	7			
	8			
	Total Current Year Principal Adjustments	(1,214,126)		
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	215,627		

	Account 1588 - RSVA Power				
Year		Adjustment Description	Amount	Year Recorded in GL	
2018	Povorcale	of prior year principal adjustments	Amount	ŰL.	
2010		Reversal of CT 148 true-up of GA Charges based on actual RPP volumes			
		Reversal of CT 1142/142 true-up based on actuals			
		Reversal of Unbilled to actual revenue differences	4 405 774	0.040	
	-		1,105,771	2,019	
		Reversal of Dec 2018 1st true-up CR received 2019	204,064	2,019	
	5	CT 1142/142 posting error related to 2017	841,202	2,019	
	6				
	7				
	8				
		Total Reversal Principal Adjustments	2,151,037		
2019	Current ye	ear principal adjustments			
	1	CT 148 true-up of GA Charges based on actual RPP volumes	(2,316,771)	2,021	
	2	Reversal of CT 1142/142 true-up based on actuals			
	3	Unbilled to actual revenue differences	(35,625)	2,020	
	4	Dec 2019 1st true-up CR in 2020	(150,641)	2,020	
	5	CT 1142/142 true-up based on actuals	2,500,986	2.02	
	6		,,	1-	
	7				
	. 8				
		Total Current Year Principal Adjustments	(2.051)		
	Total Prin	cipal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM	(2,001)	1	
		repair Aujustments to be included on DVA Continuity Schedule/Tab 5 - IKW			

	Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL	
2019	Reversals of prior year principal adjustments			
	1 Reversal of CT 148 true-up of GA Charges based on actual RPP volumes			
	2 Reversal of CT 1142/142 true-up based on actuals			
	3 Reversal of Unbilled to actual revenue differences	35,625	2,020	
	4 Reversal of Dec 2019 1st true-up CR received in 2020	150,641	2,020	
	5			
	6			

	7			
	8			
		Total Reversal Principal Adjustments	55,783	
2020	Current ye	ear principal adjustments		
	1	CT 148 true-up of GA Charges based on actual Non-RPP volumes	1,639,557	2021
	2	Unbilled to actual revenue differences	(145,370)	2021
	3	CHP Embedded Generation - adjustment in 2021	(1,459,375)	2021
	4	Class A - adjustment in 2021	(140,862)	2021
	5			
	6			
	7			
	8			
		Total Current Year Principal Adjustments	(106,050)	
	Total Prin	cipal Adjustments to be Included on DVA Continuity Schedule/Tab		
	3 - IRM R	ate Generator Model	(50,267)	

	Account 1589 - RSVA Global Adjustment				
Year	Adjustment Description	Amount	Year Recorded in GL		
2020	Reversals of prior year principal adjustments				
	1 Reversal of prior year CT-148 true-up of GA Charges based on actual	(7,005,611)	2021		
	2 Reversal of Unbilled to actual revenue differences	145,370	2021		
	3 CHP Embedded Generation 2017-2020 - adjustment in 2021	4,608,932	2021		
	4 Class A 2018-2020 - adjustment in 2021	720,345	2021		
	5				
	6				
	7				
	8				
	Total Reversal Principal Adjustments	(1,530,964)			
2021	Current year principal adjustments				
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	-	2021		
	2 Unbilled to actual revenue differences	(201,973)	2022		
	3				
	4				
	5				
	6				
	7				
	8	(001.000)			
	Total Current Year Principal Adjustments	(201,973)			
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	(1,732,937)			
L		(1,732,937)			

	7		
	8		
	Total Reversal Principal Adjustments	186,266	
2020	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	(1,639,557)	2,021
	2 Reversal of CT 1142/142 true-up based on actuals		
	3 Unbilled to actual revenue differences	1,982,512	2,021
	4 Dec 2020 1st true-up CR in 2021	(328,465)	2,021
	5 Nov 2020 CT 142 - settlement submitted Jan 2022	(475,407)	2,021
	6 CT 1142/142 true-up based on actuals	(62,206)	2,021
	7		
	8		
	Total Current Year Principal Adjustments	(523,122)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM		
	Rate Generator Model	(336,857)	

	Account 1588 - RSVA Power		
			Year Recorded in
Year	Adjustment Description	Amount	GL
2020	Reversals of prior year principal adjustments		
	1 Reversal of CT 148 true-up of GA Charges based on actual RPP volumes	7,005,611	2,021
	2 Reversal of CT 1142 true-up based on actuals	(5,178,047)	2,021
	3 Reversal of Unbilled to actual revenue differences	(1,982,512)	2,021
	4 Reversal of Dec 2020 1st true-up CR received in 2021	328,465	2,021
	5 Reversal Nov 2020 CT 142 - settlement submitted Jan 2022 (2021 accrual)	475,407	2,021
	6		
	7		
	8		
	Total Reversal Principal Adjustments	648,923	
2021	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	-	2,021
	2 CT 1142 true-up based on actuals	-	2,021
	3 Unbilled to actual revenue differences	681,275	2,022
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	681,275	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM		
	Rate Generator Model	1,330,198	

Oshawa Power 2023 IRM Application EB-2022-0057

Appendix E – Bill Impacts



Incentive Rate-setting Mechanism Rate Generator

for 2023 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filling Requirements For Electricity Distribution rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2022 of \$0.0967/kWh (IESO's Monthly Market Report for April 2022) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (Jus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class. 2. Please enter the applicable billing determinant (e.g., number of connections or devices) to be applied to the monthly service charge is applied on a per customer basis, enter the number "1".

2: rease enter the applicate bining determining test-initiate (e.g. number or contention or bypical customer tasks, enter the physical customer tasks, enter tasks, en

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0432	1.0432	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0432	1.0432	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0432	1.0432	54,052	137	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0432	1.0432	601,593	1,329	EMAND - INTERVA	L
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0432	1.0432	3,559,916	8,052	EMAND - INTERVA	L
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0432	1.0432	738		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0432	1.0432	120	0	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0432	1.0432	31	0	DEMAND	1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0432	1.0432	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0432	1.0432	2,000		CONSUMPTION	
Add additional scenarios if required			1.0432	1.0432				
Add additional scenarios if required			1.0432	1.0432				
Add additional scenarios if required			1.0432	1.0432				
Add additional scenarios if required			1.0432	1.0432				
Add additional scenarios if required			1.0432	1.0432				
Add additional scenarios if required			1.0432	1.0432				
Add additional scenarios if required			1.0432	1.0432				
Add additional scenarios if required			1.0432	1.0432				
Add additional scenarios if required			1.0432	1.0432				
Add additional scenarios if required			1.0432	1.0432				

Table 2

				Sub	-Total			Total	
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	А			В		С	Total Bill	
(eg: Residential 100, Residential Retailer)		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.84	3.2%	\$ (0.06)	-0.2%	\$ 1.19	2.7%	\$ 1.14	0.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.78	3.2%	\$ (0.42)	-0.6%	\$ 2.50	2.5%	\$ 2.40	0.8%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 24.84	3.2%	\$ (127.75)	-16.2%	\$ (57.14)	-3.5%	\$ (64.57)	-0.8%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 156.45	3.1%	\$ (1,550.47)	-31.2%	\$ (675.46)	-4.4%	\$ (763.26)	-0.9%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 915.53	3.2%	\$ (670.71)	-2.3%	\$ 5,028.49	5.2%	\$ 5,682.20	1.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.69	3.2%	\$ (0.27)	-1.1%	\$ 0.81	2.1%	\$ 0.77	0.7%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.29	3.1%	\$ 0.07	0.7%	\$ 0.23	2.0%	\$ 0.26	1.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.11	3.2%	\$ 0.04	1.1%	\$ 0.08	1.9%	\$ 0.09	1.0%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.84	3.2%	\$ (1.04)	-3.4%	\$ 0.22	0.5%	\$ 0.25	0.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.78	3.2%	\$ (3.02)	-4.7%	\$ (0.10)	-0.1%	\$ (0.11)	0.0%

Customer Class: RESIDENTI	AL SERVICE (CLASSIFICATION					٦				
RPP / Non-RPP: RPP							-				
Consumption 7	'50 kWh										
Demand -	kW										
Current Loss Factor 1.04	432										
Proposed/Approved Loss Factor 1.04											
											_
			EB-Approved			Proposed	d		In	npact	
		Rate	Volume	Charge	Rate	Volume		Charge			
	-	(\$)		(\$)	(\$)			(\$)	\$ Change	% Change	4
Monthly Service Charge	\$	26.58	1	\$ 26.58	\$ 27.42	1	\$	27.42	\$ 0.84	3.16%	
Distribution Volumetric Rate	\$ \$	-	750	\$- \$-	ъ -	750	\$	-			
Fixed Rate Riders Volumetric Rate Riders	¢ ¢		1 750	э - с	\$ - \$ -	1 750		1	÷ -		
Sub-Total A (excluding pass through)	÷		750	\$ 26.58	÷ -	750	e e	27.42	Ψ	3.16%	4
Line Losses on Cost of Power	4	0.1034	32	\$ 20.30 \$ 3.35	\$ 0.1034	32	ې \$	3.35		0.00%	1
Total Deferral/Variance Account Rate	Ŷ	0.1034							-	0.00 %	
Riders	\$	-	750	\$-	-\$ 0.0009	750	\$	(0.68)	\$ (0.68)		
CBR Class B Rate Riders	\$	-	750	\$-	-\$ 0.0003	750	\$	(0.23)	\$ (0.23)		
GA Rate Riders	ŝ	-	750	\$ -	\$ -	750	ŝ		\$ -		
Low Voltage Service Charge	ŝ	-	750	\$ -	•	750	ŝ	-	\$ -		
Smart Meter Entity Charge (if applicable)	Ś	0.43	1	\$ 0.43	\$ 0.43	1	\$	0.43	\$ -	0.00%	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$	-	\$ -		
Additional Volumetric Rate Riders	\$	-	750	\$-	\$ -	750	\$	-	\$-		
Sub-Total B - Distribution (includes Sub-				\$ 30.36			¢	30.30	\$ (0.06)	-0.20%	
Total A)				•			Ŷ		,		
RTSR - Network	\$	0.0102	782	\$ 7.98	\$ 0.0112	782	\$	8.76	\$ 0.78	9.80%	In the manager's summary, discuss the reason
RTSR - Connection and/or Line and	\$	0.0080	782	\$ 6.26	\$ 0.0086	782	\$	6.73	\$ 0.47	7.50%	
Transformation Connection	•								• ••••		In the manager's summary, discuss the reason
Sub-Total C - Delivery (including Sub-				\$ 44.60			\$	45.79	\$ 1.19	2.67%	
Total B) Wholesale Market Service Charge											4
(WMSC)	\$	0.0034	782	\$ 2.66	\$ 0.0034	782	\$	2.66	\$-	0.00%	
Rural and Remote Rate Protection											
(RRRP)	\$	0.0005	782	\$ 0.39	\$ 0.0005	782	\$	0.39	\$-	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$ 0.25	1	\$	0.25	\$-	0.00%	
TOU - Off Peak	ŝ	0.0820	480	\$ 39.36		480		39.36		0.00%	
TOU - Mid Peak	\$	0.1130	135	\$ 15.26		135		15.26	\$ -	0.00%	
TOU - On Peak	\$	0.1700	135			135			\$ -	0.00%	
Total Bill on TOU (before Taxes)				\$ 125.47			\$	126.66		0.95%	Ţ
HST		13%		\$ 16.31	13%		\$	16.47		0.95%	
Ontario Electricity Rebate		17.0%		\$ (21.33)	17.0%		\$	(21.53)	\$ (0.20)		
Total Bill on TOU				\$ 120.45			\$	121.59	\$ 1.14	0.95%	
							1				

Customer Class: GENERAL S	ERVICE LESS TH	AN 50 KW SERVIC	CE CLASSIFI	CATION			1			
RPP / Non-RPP: RPP										
	00 kWh									
Demand -	K.									
Current Loss Factor 1.04										
Proposed/Approved Loss Factor 1.04	132									
		Current OF	B-Approved			Proposed		las	pact	1
		Rate	Volume	Charge	Rate	Volume	Charge		pact	•
		(\$)	volume	(\$)	(\$)	volume	(\$)	\$ Change	% Change	
Monthly Service Charge	\$	18.45	1	\$ 18.45		1	\$ 19.03	\$ 0.58	3.14%	
Distribution Volumetric Rate	š	0.0188		\$ 37.60		2000	\$ 38.80	\$ 1.20	3.19%	
Fixed Rate Riders	ŝ	-	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	ŝ	-	2000	\$-	\$ -	2000	<u> </u>	\$-		
Sub-Total A (excluding pass through)				\$ 56.05			\$ 57.83	\$ 1.78	3.18%	
Line Losses on Cost of Power	\$	0.1034	86	\$ 8.94	\$ 0.1034	86	\$ 8.94	\$ -	0.00%	
Total Deferral/Variance Account Rate	s	-	2,000	s -	-\$ 0.0008	2.000	\$ (1.60)	\$ (1.60)		
Riders	۵ ۵	-	2,000	ф -	-\$ 0.0008	,		ф (1.00)		
CBR Class B Rate Riders	\$	-	2,000	\$-	-\$ 0.0003		\$ (0.60)	\$ (0.60)		
GA Rate Riders	\$	-	2,000	\$-	\$-	2,000		\$-		
Low Voltage Service Charge	\$	-	2,000	\$-		2,000	\$-	\$-		
Smart Meter Entity Charge (if applicable)	\$	0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$-	0.00%	
Additional Fixed Rate Riders	\$	-	1	\$-	\$ -	1	\$-	\$-		
Additional Volumetric Rate Riders	\$	-	2,000	\$-	\$-	2,000	\$-	\$-		
Sub-Total B - Distribution (includes Sub- Total A)				\$ 65.42			\$ 65.00	\$ (0.42)	-0.64%	
RTSR - Network	\$	0.0095	2,086	\$ 19.82	\$ 0.0104	2,086	\$ 21.70	\$ 1.88	9.47%	In the manager's summary, discuss the reaso
RTSR - Connection and/or Line and		0.0074			\$ 0.0079					
Transformation Connection	\$	0.0074	2,086	\$ 15.44	\$ 0.0079	2,086	\$ 16.48	\$ 1.04	6.76%	In the manager's summary, discuss the reason
Sub-Total C - Delivery (including Sub-				\$ 100.68			\$ 103.18	\$ 2.50	2.48%	
Total B)				ə 100.00			ş 103.18	\$ 2.50	2.40 /6	
Wholesale Market Service Charge	s	0.0034	2,086	\$ 7.09	\$ 0.0034	2,086	\$ 7.09	\$ - 2	0.00%	
(WMSC)	Ŷ	0.0034	2,000	φ 1.03	\$ 0.0034	2,000	φ 1.03	φ -	0.0078	
Rural and Remote Rate Protection	s	0.0005	2,086	\$ 1.04	\$ 0.0005	2,086	\$ 1.04	s -	0.00%	
(RRRP)			2,000							
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		1	\$ 0.25		0.00%	
TOU - Off Peak	\$	0.0820	1,280	\$ 104.96			\$ 104.96		0.00%	
TOU - Mid Peak	\$	0.1130	360	\$ 40.68		360	\$ 40.68	\$ -	0.00%	
TOU - On Peak	\$	0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	ş -	0.00%	
Tatal Bill on Toll (hafana Taura)	-			\$ 315.90			\$ 318.40	\$ 2.50	0.79%	A
Total Bill on TOU (before Taxes)		400/		\$ 315.90 \$ 41.07	13%		\$ 318.40 \$ 41.39		0.79%	
HST Ontario Electricity Rebate		13% 17.0%			13%				0.79%	
		17.0%		• (•••••)	17.0%		+ (++)		0 700/	
Total Bill on TOU				\$ 303.27			\$ 305.67	\$ 2.40	0.79%	

Customer Class:	GENERAL SER	VICE 50 TO 999	KW SERVICE C	LASSIFICAT	ION							
RPP / Non-RPP:	Non-RPP (Othe	r)										
Consumption	54,052	kWh										
Demand	137	kW										
Current Loss Factor	1.0432											
Proposed/Approved Loss Factor	1.0432											
	i										r	
		-		B-Approve	d			_	Proposed			
		Ra		Volume		Charge		Rate	Volume		Charge	
		(\$	5)			(\$)		(\$)			(\$)	1
hly Service Charge		\$	61.96	1	\$	61.96	\$	63.91	1	\$	63.91	\$
bution Volumetric Rate		\$	5.3036	137	\$	726.59	\$	5.4707	137	\$	749.49	\$
Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$
metric Rate Riders		\$	-	137	\$	-	\$	-	137	\$	-	\$
Total A (excluding pass through)					\$	788.55				\$	813.40	\$
Losses on Cost of Power		\$	-	-	\$	-	\$	-	-	\$	-	\$
Deferral/Variance Account Rate		¢	-	137	\$		-\$	0.4989	137	\$	(68.35)	\$
ſS		Ŷ			Ψ		٣	0.4000	-	٣	. ,	
Class B Rate Riders		\$	-	137	\$	-	-\$	0.1020	137	\$	(13.97)	\$
ate Riders		\$	-	54,052	\$	-	-\$	0.0013	54,052	\$	(70.27)	\$
Valtage Convice Charge		¢		127	¢				127	¢		¢

	Current C	EB-Approved	1		Proposed		Im	pact]
	Rate	Volume	Charge	Rate	Volume	Charge		•	
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 61.96		\$ 61.96			\$ 63.91		3.15%	
Distribution Volumetric Rate	\$ 5.3036	137	\$ 726.59	\$ 5.4707	137	\$ 749.49	\$ 22.89	3.15%	
Fixed Rate Riders	\$ -	1	\$-	\$-	1	\$-	\$-		
Volumetric Rate Riders	\$ -	137		\$ -	137		\$ -		
Sub-Total A (excluding pass through)			\$ 788.55			\$ 813.40	\$ 24.84	3.15%	
Line Losses on Cost of Power	\$ -	-	\$-	\$-	-	\$-	\$-		
Total Deferral/Variance Account Rate	e .	137	s -	-\$ 0.4989	137	\$ (68.35	\$ (68.35)		
Riders	•		Ψ -	• • • • • •	-	•			
CBR Class B Rate Riders	\$ -		\$-	-\$ 0.1020	137				
GA Rate Riders	\$ -		\$-	-\$ 0.0013	54,052	\$ (70.27)	\$ (70.27)		
Low Voltage Service Charge	\$ -	137	\$-		137	\$-	\$-		
Smart Meter Entity Charge (if applicable)	\$ -	1	\$-	\$-	1	\$-	\$-		
Additional Fixed Rate Riders	\$ -	1	\$-	\$-	1	\$-	\$-		
Additional Volumetric Rate Riders	\$ -	137	\$-	\$ -	137	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-			\$ 788.55			\$ 660.81	\$ (127.75)	-16.20%	
Total A)			•			•	,	-10.20%	
RTSR - Network	\$ 3.4812	137	\$ 476.92	\$ 3.8058	137	\$ 521.39	\$ 44.47	9.32%	In the manager's summary, discuss the re
RTSR - Connection and/or Line and	\$ 2.5886	137	\$ 354.64	\$ 2.7794	137	\$ 380.78	\$ 26.14	7 270/	
Transformation Connection	ə 2.5860	137	ə 304.04	ə 2.1194	137	ə 300.70		7.37%	In the manager's summary, discuss the re
Sub-Total C - Delivery (including Sub-			\$ 1,620.12			\$ 1,562.98	\$ (57.14)	-3.53%	
Total B)			\$ 1,020.12			ə 1,502.90	ə (57.14)	-3.55%	
Wholesale Market Service Charge	\$ 0.0034	56,387	\$ 191.72	\$ 0.0034	56,387	\$ 191.72	s -	0.00%	
(WMSC)	\$ 0.0034	50,507	φ 191.72	\$ 0.0034	30,307	φ 151.72	φ -	0.00 %	
Rural and Remote Rate Protection	\$ 0.0005	56,387	\$ 28.19	\$ 0.0005	56,387	\$ 28.19	¢	0.00%	
(RRRP)	\$ 0.0005	50,307	φ 20.19	\$ 0.0005	50,307	ə 20.19	ф -	0.00%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$-	0.00%	
Average IESO Wholesale Market Price	\$ 0.0967	56,387	\$ 5,452.63	\$ 0.0967	56,387	\$ 5,452.63	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 7,292.90			\$ 7,235.76	\$ (57.14)	-0.78%	T
HST	13%		\$ 948.08	13%		\$ 940.65	\$ (7.43)	-0.78%	
Ontario Electricity Rebate	17.0%		\$-	17.0%		\$ -			
Total Bill on Average IESO Wholesale Market Price			\$ 8,240.98			\$ 8,176.41	\$ (64.57)	-0.78%	
	1		÷ 0,2 /0.00			÷ 0,110.41	· · · · · · · · · · · · · · · · · · ·	0.1070	

Customer Class:	GENERAL SER	ERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Othe	ther)	
Consumption	601,593	93 kWh	
Demand	1,329	29 kW	
Current Loss Factor	1.0432	32	
Proposed/Approved Loss Factor	1.0432	32	

	(Current O	EB-Approved	ł		Proposed		Im	pact	
	Rate		Volume	Charge	Rate	Volume	Charge			
	(\$)			(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$	1,266.55	1	\$ 1,266.55	\$ 1,306.45	1	\$ 1,306.45	\$ 39.90	3.15%	
Distribution Volumetric Rate	\$	2.7855	1329	\$ 3,701.93	\$ 2.8732	1329	\$ 3,818.48	\$ 116.55	3.15%	
Fixed Rate Riders	\$	-	1	\$-	\$-	1	\$-	\$-		
Volumetric Rate Riders	\$	-	1329	\$-	\$ -	1329	\$ -	\$-		
Sub-Total A (excluding pass through)				\$ 4,968.48			\$ 5,124.93	\$ 156.45	3.15%	
Line Losses on Cost of Power	\$	-	-	\$-	\$-	-	\$-	\$-		
Total Deferral/Variance Account Rate	c	-	1,329	s -	-\$ 0.5872	1,329	\$ (780.39)	\$ (780.39)		
Riders	ş		1,329	φ -	-\$ 0.3072	1,525	φ (100.39)	\$ (760.59)		
CBR Class B Rate Riders	\$	-	1,329	\$-	-\$ 0.1087	1,329	\$ (144.46)	\$ (144.46)		
GA Rate Riders	\$	-	601,593	\$-	-\$ 0.0013	601,593	\$ (782.07)	\$ (782.07)		
Low Voltage Service Charge	\$	-	1,329	\$-		1,329	\$-	\$-		
Smart Meter Entity Charge (if applicable)	\$	-	1	\$-	\$ -	1	\$-	\$-		
Additional Fixed Rate Riders	\$	-	1	\$-	\$ -	1	\$-	\$-		
Additional Volumetric Rate Riders	\$	-	1,329	\$-	\$ -	1,329	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-				\$ 4,968.48			\$ 3,418.01	\$ (1,550.47)	-31.21%	
Total A)				ə 4,900.40			ə 3,410.01	\$ (1,550.47)	-31.21%	
RTSR - Network	\$	4.4621	1,329	\$ 5,930.13	\$ 4.8782	1,329	\$ 6,483.13	\$ 553.00	9.33%	In the manager's summary, discuss the reason
RTSR - Connection and/or Line and	\$	3.2884	1,329	\$ 4,370.28	\$ 3.5307	4 000	\$ 4,692.30	\$ 322.02	7.070/	
Transformation Connection	\$	3.2884	1,329	\$ 4,370.28	\$ 3.5307	1,329	\$ 4,692.30	\$ 322.02	7.37%	In the manager's summary, discuss the reason
Sub-Total C - Delivery (including Sub-				\$ 15,268.89			\$ 14,593.44	\$ (675.46)	-4.42%	
Total B)				ş 15,200.09			φ 14,393.44	\$ (075.40)	-4.42 /0	
Wholesale Market Service Charge	•	0.0034	627,582	\$ 2,133.78	\$ 0.0034	627.582	\$ 2,133.78	¢	0.00%	
(WMSC)	Ŷ	0.0034	027,502	φ 2,133.70	\$ 0.0034	027,302	φ 2,133.76	φ -	0.00 %	
Rural and Remote Rate Protection	¢	0.0005	627,582	\$ 313.79	\$ 0.0005	627,582	\$ 313.79	¢	0.00%	
(RRRP)	Ŷ		027,502	-	• • • • • • • •			•		
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$ 0.25		\$ 0.25		0.00%	
Average IESO Wholesale Market Price	\$	0.0967	627,582	\$ 60,687.16	\$ 0.0967	627,582	\$ 60,687.16	\$-	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$ 78,403.87			\$ 77,728.42		-0.86%	
HST		13%		\$ 10,192.50	13%		\$ 10,104.69	\$ (87.81)	-0.86%	
Ontario Electricity Rebate		17.0%		\$-	17.0%		\$-			
Total Bill on Average IESO Wholesale Market Price				\$ 88,596.38			\$ 87,833.11	\$ (763.26)	-0.86%	

Customer Class: LARGE USE SI	ERVICE CLASSIFICATION								
RPP / Non-RPP: Non-RPP (Other	er)								
Consumption 3,559,916									
Demand 8,052	kW								
Current Loss Factor 1.0432									
Proposed/Approved Loss Factor 1.0432									
· · · · · · · · · · · · · · · · · · ·				-					
		DEB-Approve		_	Proposed		Im	pact	
	Rate	Volume	Charge	Rate	Volume	Charge		~ ~	
	(\$)		(\$) \$ 9.637.46	(\$)		(\$) \$ 9.941.04	\$ Change \$ 303.58	% Change 3.15%	
Monthly Service Charge	\$ 9,637.46 \$ 2.4124				8052		\$ 303.58 \$ 611.95	3.15%	
Distribution Volumetric Rate	\$ 2.4124	8052	\$ 19,424.64 \$ -	\$ 2.4884 \$ -	8052	\$ 20,036.60	\$ 611.95 \$ -	3.15%	
Fixed Rate Riders Volumetric Rate Riders	s -	8052	Ŷ	ф -	8052	р -	ф -		
Sub-Total A (excluding pass through)		6052	\$ 29,062.10	ə -		\$ 29,977.64	\$ 915.53	3.15%	
Line Losses on Cost of Power	s -		\$ 25,002.10	s -		\$ 23,377.04	\$ 913.33	3.13 //	
Total Deferral/Variance Account Rate	•		Ť	•		Ŷ	Ψ		
Riders	\$ -	8,052	\$-	-\$ 0.1970	8,052	\$ (1,586.24)	\$ (1,586.24)		
CBR Class B Rate Riders	\$ -	8,052	\$-	\$ -	8,052	\$-	\$-		
GA Rate Riders	\$ -	3,559,916	\$-	\$ -	3,559,916	\$-	\$-		
Low Voltage Service Charge	\$ -	8,052	\$-		8,052	\$-	\$-		
Smart Meter Entity Charge (if applicable)	\$ -	1	\$-	\$ -	1	\$-	\$-		
Additional Fixed Rate Riders	\$ -	1	\$-	\$-	1	\$-	\$-		
Additional Volumetric Rate Riders	\$ -	8,052	\$-	\$ -	8,052	\$-	\$ -		
Sub-Total B - Distribution (includes Sub-			\$ 29,062.10			\$ 28,391.39	\$ (670.71)	-2.31%	
Total A)		0.050		6 5 1070	0.050				n a n a a
RTSR - Network	\$ 4.7544	8,052	\$ 38,282.43	\$ 5.1978	8,052	\$ 41,852.69	\$ 3,570.26	9.33%	In the manager's summary, discuss the reason
RTSR - Connection and/or Line and	\$ 3.5879	8,052	\$ 28,889.77	\$ 3.8523	8,052	\$ 31,018.72	\$ 2,128.95	7.37%	In the manager's summary, discuss the reaso
Transformation Connection Sub-Total C - Delivery (including Sub-									in the manager's summary, discuss the reason
Total B)			\$ 96,234.30			\$ 101,262.80	\$ 5,028.49	5.23%	
Wholesale Market Service Charge									
(WMSC)	\$ 0.0034	3,713,704	\$ 12,626.59	\$ 0.0034	3,713,704	\$ 12,626.59	\$-	0.00%	
Rural and Remote Rate Protection		0 740 704					•	0.000/	
(RRRP)	\$ 0.0005	3,713,704	\$ 1,856.85	\$ 0.0005	3,713,704	\$ 1,856.85	\$-	0.00%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$-	0.00%	
Average IESO Wholesale Market Price	\$ 0.0967	3,713,704	\$ 359,115.21	\$ 0.0967	3,713,704	\$ 359,115.21	\$-	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 469,833.21			\$ 474,861.71		1.07%	
HST	13%		\$ 61,078.32	13%		\$ 61,732.02	\$ 653.70	1.07%	
Ontario Electricity Rebate	17.0%	6	\$-	17.0%		\$-			
Total Bill on Average IESO Wholesale Market Price			\$ 530,911.53			\$ 536,593.73	\$ 5,682.20	1.07%	

Customer Class: U	NMETERED S	CATTERED LOAD SERVICE C	LASSIFICATIO	N						
RPP / Non-RPP: R										
Consumption	738	kWh								
Demand	-	kW								
Current Loss Factor	1.0432									
Proposed/Approved Loss Factor	1.0432									
										1
		Current Current	DEB-Approve	d Charge	Rate	Proposed Volume	Charge	Im	pact	4
		(\$)	volume	(\$)	(\$)	volume	(\$)	\$ Change	% Change	
Monthly Service Charge		\$ 5.41	1	\$ 5.41		1	\$ 5.58	\$ 0.17	3.14%	
Distribution Volumetric Rate		\$ 0.0222				738		\$ 0.52	3.15%	
Fixed Rate Riders		\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders		\$ -	738	\$ -	\$ -	738	\$ -	\$ -		
Sub-Total A (excluding pass through)				\$ 21.79			\$ 22.48		3.15%	
Line Losses on Cost of Power		\$ 0.1034	32	\$ 3.30	\$ 0.1034	32	\$ 3.30	\$-	0.00%	1
Total Deferral/Variance Account Rate		\$ -	738	s -	-\$ 0.0010	738	\$ (0.74)	\$ (0.74)		
Riders		•		•						
CBR Class B Rate Riders		s -	738	\$- \$-	-\$ 0.0003	738	\$ (0.22)			
GA Rate Riders			738 738	+	\$-	738	\$ - \$ -	\$- \$-		
Low Voltage Service Charge Smart Meter Entity Charge (if applicable)			/ 38	\$- \$-	s -	738	\$- \$-	ъ - \$ -		
Additional Fixed Rate Riders		» - Տ -	1	\$ - \$	ф -	1	s -	ъ - \$ -		
Additional Volumetric Rate Riders		s -	738	\$ -	\$ _	738	s -	\$- \$-		
Sub-Total B - Distribution (includes Sub-		•	100		Ψ	100	Ŧ	*		
Total A)				\$ 25.09			\$ 24.82	\$ (0.27)	-1.09%	
RTSR - Network		\$ 0.0095	770	\$ 7.31	\$ 0.0104	770	\$ 8.01	\$ 0.69	9.47%	In the manager's summary, discuss the reason
RTSR - Connection and/or Line and		\$ 0.0074	770	\$ 5.70	\$ 0.0079	770	\$ 6.08	\$ 0.38	6.76%	
Transformation Connection		\$ 0.0074	//0	ə 5.70	\$ 0.0079	110	\$ 0.00	р 0.36	0.70%	In the manager's summary, discuss the reason
Sub-Total C - Delivery (including Sub-				\$ 38.10			\$ 38.91	\$ 0.81	2.11%	
Total B)				• •			• •••••	• ••••	,	4
Wholesale Market Service Charge		\$ 0.0034	770	\$ 2.62	\$ 0.0034	770	\$ 2.62	\$ -	0.00%	1
(WMSC) Rural and Remote Rate Protection										
(RRRP)		\$ 0.0005	770	\$ 0.38	\$ 0.0005	770	\$ 0.38	\$-	0.00%	
Standard Supply Service Charge		\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$-	0.00%	
TOU - Off Peak		\$ 0.0820		\$ 38.73		472			0.00%	
TOU - Mid Peak		\$ 0.1130		\$ 15.01		133	\$ 15.01		0.00%	
TOU - On Peak		\$ 0.1700		\$ 22.58		133			0.00%	
Total Bill on TOU (before Taxes)				\$ 117.68			\$ 118.48		0.68%	1
HST		139		\$ 15.30	13%		\$ 15.40		0.68%	1
Ontario Electricity Rebate		17.09	6	\$ (20.01)	17.0%		\$ (20.14)			1
Total Bill on TOU				\$ 112.97			\$ 113.74	\$ 0.77	0.68%	1
										1

Customer Class: SENTINEL LIC	HTING S	ERVICE CLASSIFICATIO	N]				
RPP / Non-RPP: Non-RPP (Oth	er)												
Consumption 120	kWh												
Demand 0	kW												
Current Loss Factor 1.043	2												
Proposed/Approved Loss Factor 1.043	2												
· · · ·													7
			EB-Approve	d	<u>.</u>			Proposed		0	Ir	npact	4
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	\$ Change	% Change	
Monthly Service Charge	\$	6.08	1	\$	6.08	\$	6.27	1	\$	6.27	\$ 0.19	3.12%	1
Distribution Volumetric Rate	ŝ	8.6776	0.351		3.05	ŝ	8.9509	0.351	ŝ	3.14	\$ 0.10	3.15%	
Fixed Rate Riders	š	-	1	ŝ	-	ŝ	-	1	ŝ	-	\$ -	0.1070	
Volumetric Rate Riders	ŝ	-	0.351	ŝ	-	ŝ	-	0.351	\$	-	\$-		
Sub-Total A (excluding pass through)				\$	9.13				\$	9.41	\$ 0.29	3.13%	1
Line Losses on Cost of Power	\$	0.0967	5	\$	0.50	\$	0.0967	5	\$	0.50		0.00%	1
Total Deferral/Variance Account Rate	e	-	0	\$	-	¢	0.5404	0	¢	(0.19)	\$ (0.19)		
Riders	ð	-	0	φ	-	-φ		U	φ				
CBR Class B Rate Riders	\$	-	0		-	-\$	0.0741	0	\$	(0.03)	\$ (0.03)		
GA Rate Riders	\$	-	120		-	\$	-	120	\$	-	\$-		
Low Voltage Service Charge	\$	-	0		-			0	\$	-	\$-		
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$ -		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$ -		
Additional Volumetric Rate Riders	\$	-	0	\$	-	\$	-	0	\$	-	\$-		
Sub-Total B - Distribution (includes Sub-				ŝ	9.63				\$	9.70	\$ 0.07	0.73%	
Total A)		0 1011		Ť		•	0.0050		•		•		
RTSR - Network	\$	2.4011	0	\$	0.84	\$	2.6250	0	\$	0.92	\$ 0.08	9.32%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and Transformation Connection	\$	3.0388	0	\$	1.07	\$	3.2627	0	\$	1.15	\$ 0.08	7.37%	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-	-												In the manager's summary, discuss the reas
Total B)				\$	11.54				\$	11.76	\$ 0.23	1.97%	
Wholesale Market Service Charge													1
(WMSC)	\$	0.0034	125	\$	0.43	\$	0.0034	125	\$	0.43	\$-	0.00%	
Rural and Remote Rate Protection	•	0 0005	105	_		•	0 0005	105	•		•	0.000/	
(RRRP)	\$	0.0005	125	\$	0.06	\$	0.0005	125	\$	0.06	\$ -	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$-	0.00%	
Average IESO Wholesale Market Price	\$	0.0967	120	\$	11.60	\$	0.0967	120	\$	11.60	\$-	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$	23.88				\$	24.11		0.95%	
HST		13%		\$	3.10		13%		\$	3.13	\$ 0.03	0.95%	
Ontario Electricity Rebate		17.0%		\$	(4.06)		17.0%		\$	(4.10)			
Total Bill on Average IESO Wholesale Market Price				\$	26.98				\$	27.24	\$ 0.26	0.95%	1

Customer Class: STREET LIGHT	ING SERVICE CLAS	SIFICATION]					
RPP / Non-RPP: Non-RPP (Othe	er)								-					
Consumption 31	kWh													
Demand 0	kW													
Current Loss Factor 1.0432														
Proposed/Approved Loss Factor 1.0432														
	_	Current O	EB-Approve					Proposed				lm	pact	
	Rate		Volume		Charge		Rate	Volume		Charge				
	(\$)			<u>^</u>	(\$)	•	(\$)		•	(\$)	\$ Chan		% Change	
Monthly Service Charge	\$	1.49		\$	1.49		1.54		\$	1.54		0.05	3.36%	
Distribution Volumetric Rate	\$	22.8204	0.085		1.94	\$	23.5392	0.085	\$	2.00		0.06	3.15%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	0.085		3.43	\$	-	0.085	\$	- 3.54	\$	- 0.11	3.24%	
Sub-Total A (excluding pass through)	\$	0.0967	1	\$ \$	0.13	*	0.0967	1	Ŧ				0.00%	
Line Losses on Cost of Power Total Deferral/Variance Account Rate	\$	0.0967	1	¢	0.13	э	0.0967	1	\$	0.13	\$	-	0.00%	
Riders	\$	-	0	\$	-	-\$	0.3183	0	\$	(0.03)	\$ (0.03)		
CBR Class B Rate Riders	¢		0	\$		-\$	0.0507	0	¢	(0.00)	¢ (0.00)		
GA Rate Riders	¢		31			-\$	0.0013		ŝ	(0.00)		0.04)		
Low Voltage Service Charge	¢.	-				-φ	0.0013	0	ŝ	(0.04)	φ (\$	-		
Smart Meter Entity Charge (if applicable)	ŝ	-		ŝ	-	\$	-	1	š	-	\$	-		
Additional Fixed Rate Riders	ŝ	-		ŝ	-	ŝ	-	1	š	-	\$	-		
Additional Volumetric Rate Riders	ŝ	-	0		-	ŝ	-	0		-	\$	-		
Sub-Total B - Distribution (includes Sub-	•		Ű	Ť		-			Ť		Ψ			
Total A)				\$	3.56				\$	3.60	\$	0.04	1.11%	
RTSR - Network	\$	2.3605	0	\$	0.20	\$	2.5806	0	\$	0.22	\$	0.02	9.32%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and		0 0070					0.0074				•			
Transformation Connection	\$	2.9873	0	\$	0.25	\$	3.2074	0	\$	0.27	\$	0.02	7.37%	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-				s	4.01				4	4.09	¢	0.08	1.91%	
Total B)				Þ	4.01				\$	4.09	\$	0.08	1.91%	
Wholesale Market Service Charge	\$	0.0034	32	¢	0.11	¢	0.0034	32	•	0.11	¢	-	0.00%	
(WMSC)	ş	0.0034	32	φ	0.11	φ	0.0034	32	\$	0.11	φ		0.00 %	
Rural and Remote Rate Protection	s	0.0005	32	s	0.02	\$	0.0005	32	¢	0.02	\$		0.00%	
(RRRP)	Ŷ											-		
Standard Supply Service Charge	\$	0.25		\$	0.25		0.25		\$	0.25		-	0.00%	
Average IESO Wholesale Market Price	\$	0.0967	31	\$	3.00	\$	0.0967	31	\$	3.00	\$	-	0.00%	
	1													
Total Bill on Average IESO Wholesale Market Price				\$	7.39	1			\$	7.46		80.0	1.04%	
HST		13%		\$	0.96	1	13%		\$	0.97	\$	0.01	1.04%	
Ontario Electricity Rebate		17.0%		\$	-		17.0%		\$	-				
Total Bill on Average IESO Wholesale Market Price				\$	8.35	I			\$	8.43	\$	0.09	1.04%	

Non-RPP: total provide the provided in the provided provid	Customer Class:	RESIDENTIAL S	SERVICE CLASSIFI	CATION							٦				
Consumption Current Loss Factor Proposed/Approved Loss Factor 10.032 Total 10.032 Monthly Service Charge Monthly Service Charge Service Charge Bistributh Volumetric Rate S	RPP / Non-RPP:	Non-RPP (Reta	ler)												
Current OSE Factor 1.0432 1.033 Proposed/Approved Loss Factor Current OEE-Approved Charge Rate Proposed/Proved Charge Rate Proposed/Proved Charge Scharge Scharge Scharge		750	kWh			_									
Current OSE Factor 1.0432 1.033 Proposed/Approved Loss Factor Current OEE-Approved Charge Rate Proposed/Proved Charge Rate Proposed/Proved Charge Scharge Scharge Scharge	Demand	-	kW												
Proposed/Approved Loss Factor 1:932 Monthly Genvice Change Built data Riders Rate (S) Contrant CE-Approved (S) Rate (S) Proposed (S) Change (S) Notange (S) Monthly Genvice Change Built data Riders \$ 26.58 1 \$ 27.42 \$ 0.44 3.168 Volumetic Rate Riders \$ - 750 \$ - 760 \$ - 5 - - - - - - 5 - - - - - - 5 - - - - - - - 5 -<															
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Additional Volumetric Rate Riders \$ - 750 \$ - 0			\$	0.43	1		0.43	-	0.43	1	\$	0.43	+	0.00%	
Sub-Total B - Distribution (includes Sub- Total A) c s 30.14 s 29.11 s (1.04) -3.43% In the manager's summary, discuss the reason RTSR - Network \$ 0.0102 782 \$ 7.88 \$ 0.0112 782 \$ 8.76 \$ 0.78 9.80% In the manager's summary, discuss the reason RTSR - Network \$ 0.0080 782 \$ 6.26 \$ 0.0086 782 \$ 6.73 \$ 0.47 7.50% In the manager's summary, discuss the reason Sub-Total C - Delivery (including Sub- Total B) \$ 44.38 \$ \$ 0.0034 782 \$ 0.0034 782 \$ 0.0034 782 \$ 0.0097 780 \$ 0.00% In the manager's summary, discuss the reason In the manager's summary, discuss the reason Wholesale Market Service Charge \$ 0.0005 782 \$ 0.0034 782 \$ 2.66 \$ 0.00% Randard Supply Service Charge \$			\$	-	1		-	\$	-	1	\$	-	+		
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Total B) Image: Constraint of the service			•		-						Ľ.		•		In the manager's summary, discuss the reason
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WMSC) Comparison S 0.0034 762 S 2.56 S 2.66 S - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0005 782 \$ 0.39 \$ 0.0005 782 \$ 0.39 \$ - 0.00% Standard Supply Service Charge - - - - - 0.00% Non-RPP Retailer Avg. Price \$ 0.0967 750 \$ 72.53 \$ - 0.00% Total Bill on Non-RPP Avg. Price HST 1199.96 \$ 1199.96 \$ 120.18 0.02 0.018% Ontario Electricity Rebate 17.0% \$ (20.39) 17.0% \$ (20.43) 0.03 0.18%															-
Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Non-RPP Retailer Avg. Price \$ 0.0005 782 \$ 0.039 \$ 0.039 \$ 0.00% Standard Supply Service Charge Non-RPP Retailer Avg. Price \$ 0.0967 750 \$ 72.53 \$ - 0.00% Total Bill on Non-RPP Avg. Price HST Ontario Electricity Rebate 13% \$ 119.96 \$ 120.18 \$ 0.02 HST 13% \$ 15.59 13% \$ 120.48 \$ 0.03			\$	0.0034	782	\$	2.66	\$	0.0034	782	\$	2.66	\$-	0.00%	
(RRP) \$ 0.0005 782 \$ 0.39 \$ 0.39 \$ - 0.00% Standard Supply Service Charge - - - - - - - 0.00% Non-RPP Retailer Avg. Price \$ 0.0967 750 \$ 72.53 \$ - 0.00% Total Bill on Non-RPP Avg. Price * * * * * * 0.00% HST 13% \$ 15.59 13% \$ 15.62 \$ 0.03 0.18% Ontario Electricity Rebate 17.0% \$ (20.39) 17.0% \$ (20.43) * 15.62 \$ 0.03 0.18%			•										•		
Non-RPP Retailer Avg. Price \$ 0.0967 750 \$ 72.53 \$ - 0.00% Total Bill on Non-RPP Avg. Price HST 5 119.96 \$ 119.96 \$ 0.038 0.038 0.038 Ontario Electricity Rebate 17.0% \$ 12.0% \$ 0.038 0.038 0.18%			\$	0.0005	782	\$	0.39	\$	0.0005	782	\$	0.39	\$-	0.00%	
Non-RPP Retailer Avg. Price \$ 0.0967 750 \$ 72.53 \$ - 0.00% Total Bill on Non-RPP Avg. Price HST Ontario Electricity Rebate \$ 119.96 \$ \$ 120.82 0.03 0.18%															
HST 13% \$ 15.59 13% \$ 15.62 \$ 0.03 0.18% Ontario Electricity Rebate 17.0% \$ (20.39) 17.0% \$ (20.43) 0.18%	Non-RPP Retailer Avg. Price		\$	0.0967	750	\$	72.53	\$	0.0967	750	\$	72.53	\$ -	0.00%	
HST 13% \$ 15.59 13% \$ 15.62 \$ 0.03 0.18% Ontario Electricity Rebate 17.0% \$ (20.39) 17.0% \$ (20.43) 0.18%															4
Ontario Electricity Rebate 17.0% \$ (20.39) 17.0% \$ (20.43)	Total Bill on Non-RPP Avg. Price										\$				
											\$		\$ 0.03	0.18%	
Total Bill on Non-RPP Avg. Price \$ 135.55 \$ 135.80 \$ 0.25 0.18%				17.0%			(20.39)		17.0%		\$	(20.43)			
	Total Bill on Non-RPP Avg. Price					\$	135.55				\$	135.80	\$ 0.25	0.18%	

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION					
RPP / Non-RPP:	Non-RPP (Reta	iler)				
Consumption	2,000	kWh				
Demand	-	kW				
Current Loss Factor	1.0432]				

Proposed/Approved Loss Factor 1.0432

		EB-Approved			Proposed				Impact					
		Rate	Volume		Charge		Rate	Volume		Charge				
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change	
Monthly Service Charge	\$	18.45		\$	18.45		19.03	1	Ψ	19.03		0.58	3.14%	
Distribution Volumetric Rate	\$	0.0188	2000	\$	37.60		0.0194	2000	\$	38.80	\$	1.20	3.19%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	2000	\$	-	\$	-	2000	\$	-	\$	-		
Sub-Total A (excluding pass through)				\$	56.05				\$	57.83		1.78	3.18%	
Line Losses on Cost of Power	\$	0.0967	86	\$	8.35	\$	0.0967	86	\$	8.35	\$	-	0.00%	
Total Deferral/Variance Account Rate	¢	_	2,000	\$		-\$	0.0008	2,000	\$	(1.60)	\$	(1.60)		
Riders	Ŷ		-					-				` '		
CBR Class B Rate Riders	\$	-	2,000	\$	-	-\$	0.0003	2,000	\$	(0.60)		(0.60)		
GA Rate Riders	\$	-	2,000	\$	-	-\$	0.0013	2,000	\$	(2.60)	\$	(2.60)		
Low Voltage Service Charge	\$	-	2,000	\$	-			2,000	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)	\$	0.43	1	\$	0.43	\$	0.43	1	\$	0.43	\$	-	0.00%	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-				\$	64.83				\$	61.81	¢	(3.02)	-4.66%	
Total A)				÷					Ψ		•	· · /		
RTSR - Network	\$	0.0095	2,086	\$	19.82	\$	0.0104	2,086	\$	21.70	\$	1.88	9.47%	In the manager's su
RTSR - Connection and/or Line and	s	0.0074	2,086	¢	15.44	¢	0.0079	2,086	\$	16.48	\$	1.04	6 76%	
Transformation Connection	Ψ	0.0074	2,000	Ψ	13.44	Ψ	0.0073	2,000	Ψ	10.40	φ	1.04	0.7078	In the manager's s
Sub-Total C - Delivery (including Sub-				\$	100.10				\$	100.00	¢	(0.10)		
Total B)				Ψ	100.10				Ψ	100.00	Ψ	(0.10)	-0.1078	
Wholesale Market Service Charge	\$	0.0034	2,086	s	7.09	\$	0.0034	2,086	¢	7.09	\$		0.00%	
(WMSC)	Ŷ	0.0004	2,000	Ψ	7.00	٣	0.0004	2,000	٣	1.00	Ψ		0.0070	
Rural and Remote Rate Protection	\$	0.0005	2,086	s	1.04	¢	0.0005	2,086	¢	1.04	\$	-	0.00%	
(RRRP)	Ŷ	0.0000	2,000	Ψ	1.04	٣	0.0000	2,000	٣	1.04	Ψ		0.0070	
Standard Supply Service Charge														
Non-RPP Retailer Avg. Price	\$	0.0967	2,000	\$	193.40	\$	0.0967	2,000	\$	193.40	\$	-	0.00%	
Total Bill on Non-RPP Avg. Price				\$	301.63				\$	301.53		(0.10)		
HST		13%		\$	39.21		13%		\$	39.20	\$	(0.01)	-0.03%	
Ontario Electricity Rebate		17.0%		\$	(51.28)		17.0%		\$	(51.26)	1			
Total Bill on Non-RPP Avg. Price				\$	340.84				\$	340.73	\$	(0.11)	-0.03%	

7% In the manager's summary, discuss the reaso

¹⁶ In the manager's summary, discuss the reason

Oshawa Power 2023 IRM Application EB-2022-0057

Appendix F – IRM Rate Generator Model

Contario Energy Board	Aechanism Rate Generator			Quick Link Ontario Energy Board's 2023 Electrici Distribution Rate Applications Webpa
for 20	23 Filers			
		Version	1.0	
Utility Name	Oshawa PUC Networks Inc.			
Assigned EB Number	EB-2022-0057			
Name of Contact and Title	Lori Filion, Manager, Finance & Regulatory Compliance			
Phone Number	905-723-4626			
Email Address	Ifilion@opuc.on.ca			
We are applying for rates effective	January 1, 2023			
Rate-Setting Method	Price Cap IR			
I. Select the last Cost of Service rebasing year.	2021			
To determine the first year the continuity schedules in tab 3 will be generated for input, an For all the the responses below, when selecting a year, select the year relating to the acco eviewed in the 2022 rate application were to be selected, select 2020.				
2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.	2016			
Determine whether scenario a or b below applies, then select the appropriate year.				
) If the account balances were last approved on a final basis, select the year of the year- nd balances that were last approved for disposition on a final basis.				
) If the account balances were last approved on an interim basis, and	2016			
 there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. 				
ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.				
3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis	2016			
Determine whether scenario a or b below applies, then select the appropriate year.				
a) If the account balances were last approved on a final basis, select the year of the year- and balances that the balance was were last approved on a final basis.				
b) If the accounts were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for	2016			
diposition on an interim basis. ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.				
4. Select the earliest vintage year in which there is a balance in Account 1595.	2015			
(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)				
zure.) 5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes			
requested for disposition / 6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes			
7. Retail Transmission Service Rates: Oshawa PUC Networks Inc. is:	Transmission Connected			

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

Ontario Energy Board Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0051

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.58
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$	0.14
Smart Metering Entity Charge - effective until December 31, 2022 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) -	\$	0.57
effective until January 31, 2022	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

Standard Supply Service - Administrative Charge (if applicable)

0.25

\$

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	18.45
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) -	\$/kWh	0.0188
effective until January 31, 2022	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. Note that for statistical purposes the following sub-classifications apply:

- General Service 50 to 200 kW
- General Service over 200 kW

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	61.96
Distribution Volumetric Rate Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) -	\$/kW	5.3036
effective until January 31, 2022	\$/kW	(0.2388)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kW	0.0819
Retail Transmission Rate - Network Service Rate	\$/kW	3.4812
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5886
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4621
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2884

MONTHLY RATES AND CHARGES - Regulatory Component

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	1,266.55				
Distribution Volumetric Rate	\$/kW	2.7855				
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kW	0.0804				
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kW	0.0865				
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4621				
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2884				
MONTHLY RATES AND CHARGES - Regulatory Component						
MONTHLY RATES AND CHARGES - Regulatory Component						
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030				
	\$/kWh \$/kWh	0.0030 0.0004				
Wholesale Market Service Rate (WMS) - not including CBR	•					
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004				

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,637.46
Distribution Volumetric Rate	\$/kW	2.4124
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kW	(0.1879)
	•	
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kW	0.0929
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.7544
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5879
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Standard Supply Service - Administrative Charge (if applicable)

2. Current Tariff Schedule

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	5.41				
Distribution Volumetric Rate Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) -	\$/kWh	0.0222				
effective until January 31, 2022	\$/kWh	(0.0017)				
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kWh	0.0002				
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095				
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074				
MONTHLY RATES AND CHARGES - Regulatory Component						
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030				
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004				
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005				

0.25

\$

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	6.08
Distribution Volumetric Rate	\$/kW	8.6776
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kW	(0.7409)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kW	0.0150
Retail Transmission Rate - Network Service Rate	\$/kW	2.4011
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0388
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.49
Distribution Volumetric Rate	\$/kW	22.8204
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kW	18.9166
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kW	(0.1225)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3605
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9873
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2023 Filers SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0432
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.044
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Incentive Rate-setting Mechanism Rate

Generator for 2023 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filling.

						2016										2017					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
Group 1 Accounts																					
LV Variance Account	1550					0					0	0				0	0				0
Smart Metering Entity Charge Variance Account	1551				(35,309)	(35,309)				(983)	(983)	(35,309)	14,137		(35,308)	(56,480)	(983)	398		(1,408)	(1,993)
RSVA - Wholesale Market Service Charge ⁵	1580				(2,873,150)	(2,873,150)				(32,466)	(32,466)	(2,873,150)	816,352		(2,031,948)	(4,088,746)	(32,466)	23,314		(66,945)	(76,097)
Variance WMS – Sub-account CBR Class A ⁵	1580				848	848				54	54	848	815			1,662	54	2			55
Variance WMS – Sub-account CBR Class B ^o	1580				283,205	283,205				3,435	3,435	283,205	(276,182)		283,205	290,228	3,435	(3,770)		6,833	6,498
RSVA - Retail Transmission Network Charge	1584				2,455,902	2,455,902				27,065	27,065		(1,478,010)		1,341,598	2,319,490	27,065	(22,554)		49,800	54,312
RSVA - Retail Transmission Connection Charge	1586				(1,279,679)	(1,279,679)				(15,052)	(15,052)	(1,279,679)	152,501		(165,373)	(1,292,551)	(15,052)	6,323		(23,672)	(32,402)
RSVA - Power ⁴	1588				(127,735)	(127,735)				(1,164)	(1,164)	(127,735)	1,371,086		(2,646,681)	(1,403,329)	(1,164)	1,331		(2,696)	(2,528)
RSVA - Global Adjustment*	1589				(634,676)	(634,676)				(21,679)	(21,679)	(634,676)	3,205,185		(3,356,769)	(786,259)	(21,679)	18,319		(29,299)	(32,659)
Disposition and Recovery/Refund of Regulatory Balances (2016 and pre-2016) ³	1595				3,753,816	3,753,816				101,560	101,560	3,753,816	(1,283,461)			2,470,355	101,560	37,278			138,837
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595					0					0	0 0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595					0					0	0 0	(2,494,928)		2,494,928	0	0	(74,220)		74,220	0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595					0					0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595					0					0	0 0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595					0					0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022)3																					
Not to be disposed of until two years after rate rider has expired and that balance has been audited	1595																				
Refer to the Filing Requirements for disposition eligibility.						0					0	0				0	0				0
												1									
RSVA - Global Adjustment requested for disposition	1589	0	0	0	(634,676) 2,177,898	(634,676) 2,177,898	0	0	0	(21,679)	(21,679)		3,205,185 (3,177,691)	0	(3,356,769)	(786,259)	(21,679)	18,319 (31,898)	0	(29,299) 36,133	(32,659) 86,682
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0			0		0	82,448	82,448			0	(759,578)	(1,759,371)	82,448		0		54.023
Total Group 1 Balance requested for disposition		0	0	0	1,543,222	1,543,222	0	0	0	60,769	60,769	1,543,222	27,495	U	(4,116,347)	(2,545,630)	60,769	(13,580)	0	6,833	54,023
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568															0					0
crow variance account (only input amounts if applying for disposition of this account)	1000															0					U
												1									
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	0	0	1,543,222	1,543,222	0	0	0	60,769	60,769	1,543,222	27,495	0	(4,116,347)	(2,545,630)	60,769	(13,580)	0	6,833	54,023

Incentive Rate-setting Mechanism Rate

Generator for 2023 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filling.

						2018										2019					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts																					
LV Variance Account	1550	0				0	0				0	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	(56,480)	(36,523)	(35,308)		(57,695)	(1,993)	(1,202)	(1,408)		(1,788)	(57,695)	(19,636)			(77,331)	(1,788)	(2,160)			(3,948)
RSVA - Wholesale Market Service Charge ⁵	1580	(4.088,746)	(165,254)	(2,873,150)		(1.380.850)	(76.097)	(36,163)	(66,945)		(45,315)	(1.380.850)	516.895		(841,202)	(1,705,157)	(45,315)	(9,660)			(54,975)
Variance WMS – Sub-account CBR Class A ⁵	1580	1,662	173			1,836	55	2			57	1,836	(1,836)			0	57	(57)			0
Variance WMS – Sub-account CBR Class B ^o	1580	290,228	(23,262)	283,205		(16,239)	6,498	(689)	6,833		(1,025)	(16,239)	(60,675)			(76,914)	(1,025)	(1,309)			(2,333)
RSVA - Retail Transmission Network Charge	1584	2,319,490	1,180,801	2,455,904	(1,112,533)	(68,146)	54,312	28,776	56,536	(31,147)	(4,595)	(68,146)	1,357,180		(1,064,126)	224,909	(4,595)	61,359		(61,039)	(4,276)
RSVA - Retail Transmission Connection Charge	1586	(1,292,551)	(1,179,606)	(1,279,678)	1,112,533	(79,945)	(32,402)		(30,408)	31,147	(3,698)	(79,945)	(1,345,796)		1,064,126	(361,615)	(3,698)	(66,171)		61,039	
RSVA - Power ⁴	1588	(1,403,329)	(567,020)	(127,700)	87,928	(1,754,721)	(2,528)	2,768	(2,696)		2,936	(1,754,721)	(2,770,200)		2,148,986	(2,375,935)	2,936	(32,456)			(29,521)
RSVA - Global Adjustment*	1589	(786,259)	2,691,108	(634,996)	(3,431,830)	(891,986)	(32,659)	47,316	(29,299)		43,956	(891,986)	(7,452,725)		7,734,835	(609,876)	43,956	(125,690)			(81,735)
Disposition and Recovery/Refund of Regulatory Balances (2016 and pre-2016) ³	1595	2,470,355	(1,236,645)			1,233,710	138,837	34,910			173,748	1,233,710	(1,179,243)			54,467	173,748	16,147			189,895
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0	1,823,942	2,494,928		(670,986)	0	(32,556)	74,220		(106,775)	(670,986)	157,905			(513,081)	(106,775)	(13,447)			(120,222)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0	0	182,197		(182,197)	0	0	8,315		(8,315)	0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	0				0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022)3																					
Not to be disposed of until two years after rate rider has expired and that balance has been audited	1595																				(
Refer to the Filing Requirements for disposition eligibility.		0				0	0				0	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	(786.259)	2.691.108	(634,996)	(3.431.830)	(891,986)	(32,659)	47.316	(29,299)		43.956	(891,986)	(7.452.725)		7.734.835	(609.876)	43.956	(125.690)			(81,735)
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(1.759.371)	(203.393)	918.201	(3,431,630) 87,928	(2,793,036)	86,682	(37,005)	36,133	0	43,956	(2,793,036)	(3,163,208)		1,125,587	(4,830,658)	43,956	(39,439)	0	(8,315)	
Total Group 1 Balance requested for disposition		(2,545,630)	2,487,715	283.205	(3.343.902)	(3.685.022)	54.023	10.311	6.833	0	57,501	(3.685.022)	(10.615.933)		8.860.422	(5,440,533)	57.501	(165,130)	0	(8,315)	
		(2,040,000)	2,407,710	200,200	(0,040,002)	(0,000,022)	04,020	10,011	0,000	0	01,001	(0,000,022)	(10,010,000)		0,000,422	(0,440,000)	07,001	(100,100)	0	(0,010)	(110,044)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0	0			182,197	182,197	0			8,315	8,315
		Ì																			
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		(2,545,630)	2,487,715	283,205	(3,343,902)	(3,685,022)	54,023	10,311	6,833	0	57,501	(3,685,022)	(10,615,933)	C	9,042,619	(5,258,336)	57,501	(165,130)	0	0	(107,629)

Incentive Rate-setting Mechanism Rate

Generator for 2023 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filling.

						2020										2021					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments ¹ during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments ¹ during 2020	Closing Interest Amounts as of Dec 31, 2020	Opening Principal Amounts as of Jan 1, 2021	Transactions Debit/ (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments ¹ during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to	OEB-Approved Disposition during 2021	Interest Adjustments ¹ during 2021	Closing Interest Amounts as of Dec 31, 2021
Group 1 Accounts																					
LV Variance Account	1550	0				0	0				0	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	(77,331)	(43,068)			(120,399)	(3,948)	(1,500)			(5,448)	(120,399)	(4,170)			(124,569)	(5,448)	(738)			(6,186)
RSVA - Wholesale Market Service Charge ⁵	1580	(1,705,157)	(561,002)			(2,266,159)	(54,975)	(24,373)			(79,348)	(2,266,159)	679,125			(1,587,034)	(79,348)	(10,702)			(90,050)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0	0				0	0				0
Variance WMS – Sub-account CBR Class B ^o	1580	(76,914)	(115)			(77,029)	(2,333)	(1,425)			(3,759)	(77,029)	(170,307)			(247,337)	(3,759)	(514)			(4,273)
RSVA - Retail Transmission Network Charge	1584	224,909	1,930,269		(1,005,790)	1,149,388	(4,276)	54,594		(49,843)	475	1,149,388	(3,157,646)		4,296,754	2,288,496	475	(140,031)		148,766	9,209
RSVA - Retail Transmission Connection Charge	1586	(361,615)	13,060		1,005,790	657,234	(8,830)	(52,467)		49,843	(11,454)	657,234	5,525,608		(4,296,754)	1,886,088	(11,454)	155,175		(148,766)	(5,044)
RSVA - Power ⁴	1588	(2,375,935)	(590,174)		(336,857)	(3,302,967)	(29,521)	(11,140)			(40,661)	(3,302,967)	(1,976,618)		1,330,198	(3,949,386)	(40,661)	(4,706)			(45,367)
RSVA - Global Adjustment*	1589	(609,876)	961,325		(50,267)	301,183	(81,735)	(49,874)			(131,609)	301,183	902,735		(1,732,937)	(529,019)	(131,609)	(7,402)			(139,011)
Disposition and Recovery/Refund of Regulatory Balances (2016 and pre-2016) ³	1595	54,467	(108,784)			(54,317)	189,895	(477)			189,418	(54,317)	0			(54,317)	189,418	255			189,673
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	(513,081)	0			(513,081)	(120,222)	(8,019)			(128,241)	(513,081)	0			(513,081)	(128,241)	(2,983)			(131,224)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0	(143,756)	43,873	182,197	(5,432)	0	(6,377)	6,352	8,315	(4,414)	(5,432)	(16,290)			(21,722)	(4,414)	(152)			(4,567)
Disposition and Recovery/Refund of Regulatory Balances (2021)3	1595	0				0	0				0	0	(322,849)	(324,710)		1.861	0	2.574	(43,381)		45,955
Disposition and Recovery/Refund of Regulatory Balances (2022)3		-									-	-									,
Not to be disposed of until two years after rate rider has expired and that balance has been audited	1595																				
Refer to the Filing Requirements for disposition eligibility.		0				0	0				0	0				0	0				0
RSVA - Global Adjustment requested for disposition Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	1589	(609,876) (4,830,658)	961,325 496,429	0 43,873	(50,267) (154,660)	301,183 (4,532,762)	(81,735) (34,210)	(49,874) (51,186)	0 6,352	0 8,315	(131,609) (83,433)	301,183 (4,532,762)	902,735 556,852		(1,732,937) 1,330,198	(529,019) (2.321.002)	(131,609) (83,433)	(7,402) (1,823)	0 (43,381)	0	
Total Group 1 Balance excluding Account 1569 - Global Adjustment requested for disposition		(5,440,533)	1,457,755	43,873	(204,927)	(4,532,762) (4,231,579)	(34,210) (115,944)	(101.060)	6,352	8,315	(215.042)	(4,231,579)	1.459.587		(402,739)		(215,042)	(1,823)	(43,381)	0	
Total Group T Balance requested for disposition		(5,440,533)	1,457,755	43,073	(204,927)	(4,231,579)	(115,944)	(101,060)	0,352	6,315	(215,042)	(4,231,579)	1,459,567	(324,710)	(402,739)	(2,050,021)	(215,042)	(9,225)	(43,361)	0	(100,000)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	182,197	101.103	(43.873)	(182,197)	144.976	8.315	7,920	(6.352)	(8.315)	14.272	144.976		144.976		0	14,272		14,272		0
				(,,				(0,000)	,0,010)	,=.=										
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		(5,258,336)	1,558,858	0	(387,124)	(4,086,603)	(107,629)	(93,140)	0	0	(200,770)	(4,086,603)	1,459,587	(179,734)	(402,739)	(2,850,021)	(200,770)	(9,225)	(29,109)	0	(180,886)

Incentive Rate-setting Mechanism Rate

Generator for 2023 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filling.

			2	2022		Projected In	terest on Dec-31	-2021 Bala	inces		2.1.7 RRR ⁵	
Account Descriptions	Account Number	Principal Disposition during 2022 - instructed by OEB	Interest Disposition during 2022 - instructed by OEB	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2022	Closing Interest Balances as of Dec 31, 2020 Adjusted for Disposition during 2022	Projected Interest from Jan 1, 2022 to Dec 31, 2022 on Dec 31, 2021 balance adjusted for disposition during 2022 ²	Projected Interest from Jan 1, 2023 to Apr 30, 2023 on Dec 31, 2021 balance adjusted for disposition during 2022 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2021	Variance RRR vs. 2021 Balance (Principal + Interest)
Group 1 Accounts												
LV Variance Account	1550			0	0			0	0		0	0
Smart Metering Entity Charge Variance Account	1551			(124,569)	(6,186)	(1,865)		(8,052)	(132,621)		(130,755)	0
RSVA - Wholesale Market Service Charge ^o	1580			(1,587,034)	(90,050)	(23,766)		(113,816)	(1,700,850)		(1,677,084)	0
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0	0		0	0		0	0
Variance WMS – Sub-account CBR Class B ^o	1580			(247,337)	(4,273)	(3,704)		(7,977)	(255,313)		(251,610)	0
RSVA - Retail Transmission Network Charge	1584			2,288,496	9,209	34,270		43,479	2,331,975		2,297,705	
RSVA - Retail Transmission Connection Charge	1586			1,886,088	(5,044)	28,244		23,200	1,909,288		1,881,044	
RSVA - Power ⁴	1588			(3,949,386)	(45,367)	(59,142)		(104,509)	(4,053,896)		(4,706,028)	(711,274)
RSVA - Global Adjustment*	1589			(529,019)	(139,011)	(7,922)		(146,933)	(675,952)		(466,058)	201,972
Disposition and Recovery/Refund of Regulatory Balances (2016 and pre-2016) ³	1595			(54,317)	189,673	(813)		188,859	134,542		0	(135,356)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			0	0	0		0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			(513,081)	(131,224)	(7,683)		(138,908)	(651,989)	Yes	(644,305)	0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595			0	0	0		0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595			(21,722)	(4,567)	(325)		(4,892)	0	No	(26,289)	0
Disposition and Recovery/Refund of Regulatory Balances (2021)3	1595			1,861	45,955	28		45,982	0	No	47,815	0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³ Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595									No		
Refer to the Filing Requirements for disposition eligibility.				0	0			0	0			0
RSVA - Global Adjustment requested for disposition	1589		0	(529.019)	(139.011)	(7.922)	0	(146.933)	(675,952)		(466.058)	201.972
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	1365	0	0		(41.875)	(34,757)	0	(76.632)	(2.418.863)		(2.957.896)	(595.020)
Total Group 1 Balance requested for disposition		0	ő		(180,886)	(42,679)	0	(223,565)	(3,094,815)		(3,423,954)	(393,048)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0	0		0	0		0	0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	0	(2,850,021)	(180,886)	(42,679)	0	(223,565)	(3,094,815)		(3,423,954)	(393,048)

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Data on this worksheet has been populated using your most recent RRR filing. If you have identified any issues, please contact the OEB. Have you confirmed the accuracy of the data below? Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non- RPP Customers (excluding WMP)	Wholesale Market	Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (<i>if applicable</i>)	Total Metered kW less WMP consumption <i>(if applicable)</i>	1595 Recovery Proportion (2016 and pre-201) ¹	1595 Recovery Proportion (2018) ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	512,708,991	0	8,714,908	0	0	0	512,708,991	0	35%	20%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	119,245,755	0	16,704,834	0	0	0	119,245,755	0	9%	4%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	311,418,919	788,025	198,542,746	506,208	6,438,736	12,276	304,980,183	775,749	39%	60%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	69,311,783	170,784	69,311,783	170,784	0	0	69,311,783	170,784	12%	18%
LARGE USE SERVICE CLASSIFICATION	kW	36,146,632	73,363	36,146,632	73,363	0	0	36,146,632	73,363	2%	-3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	844,682	0	0	0	0	0	844,682	0	0%	0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	24,360	81	0	0	0	0	24,360	81	0%	0%
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,352,367	22,551	4,352,367	22,551	0	0	4,352,367	22,551	2%	2%
	Total	1,054,053,489	1,054,804	333,773,270	772,906	6,438,736	12,276	1,047,614,753	1,042,528	100%	100%

<u>Threshold Test</u> Total Claim (including Account 1568) Total Claim for Threshold Test (All Group 1 Accounts) Threshold Test (Total claim per kWh)²

(\$3,094,815) (\$3,094,815)

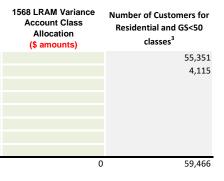
Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.



¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for			allocated based on Total less WMP			allocated based on Total less WMP	1595_(2016 and		
Rate Class	% of Total kWh	Numbers **	WMP	1550	1551	1580	1584	1586	1588	pre-2016)	1595_(2018)	1568
RESIDENTIAL SERVICE CLASSIFICATION	48.6%	93.1%	48.9%	0	(123,443)	(832,406)	1,134,311	928,709	(1,984,001)	47,493	(133,006)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	11.3%	6.9%	11.4%	0	(9,177)	(193,601)	263,818	215,999	(461,439)	11,974	(23,472)	0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	29.5%	0.0%	29.1%	0	0	(495,149)	688,980	564,097	(1,180,165)	53,010	(390,541)	0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	6.6%	0.0%	6.6%	0	0	(112,531)	153,345	125,550	(268,212)	16,683	(115,402)	0
LARGE USE SERVICE CLASSIFICATION	3.4%	0.0%	3.5%	0	0	(58 <i>,</i> 686)	79,970	65,475	(139,875)	2,691	21,516	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0	0	(1,371)	1,869	1,530	(3,269)	269	(652)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	(40)	54	44	(94)	13	(65)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	0	0	(7,066)	9,629	7,884	(16,842)	2,408	(10,367)	0
Total	100.0%	100.0%	100.0%	0	(132,621)	(1,700,850)	2,331,975	1,909,288	(4,053,896)	134,542	(651,989)	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

K	Ontario Energy Board					
_	Incentive Rate-setting	Mechar	nism Rate Generator			
		023 File				
-						
1a	The year Account 1589 GA was last disposed	2016				
1b	The year Account 1580 CBR Class B was last disposed	2016	Note that the sub-account was established in 2015.			
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the GA account balance as at December 31, 2018, the period the GA variance accumulated would be 2019 to 2021.)			
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accoundlated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2018, the period the CBR Class B variance accumulated would be 2019 to 2021.)			
3a	Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).		9 Non-loss Adjusted Billing Determinants by Customer			
		Customer	Rate Class	-	20 July to December	121
		Customer 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh kW	2,140,757 4,379	F
				Class A/B	А	
		Customer 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh kW	3,458,934 6,799	⊢
		Customer 3	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Class A/B kWh	A 2,074,206	F
				kW	5,502	F
		Customer 4	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Class A/B kWh	A 2,118,745	F
				kW Class A/B	5,694 B	┝
		Customer 5	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh kW	2,547,402	F
				Class A/B	6,906 B	
		Customer 6	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh kW	3,501,892 7,464	┞
				Class A/B	А	ſ
		Customer 7	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh kW	6,242,606 19,930	⊢
		Customer 8	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Class A/B kWh	A 2,123,713	F
				kW	4,095	É
		Customer 9	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Class A/B kWh	A 4,238,627	F
				kW Class A/B	7,966 A	F
		<u>L</u>		Class A/B	A	-
3b	Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the		3			

Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2020, exclude this customer's consumption for 2020 but include this customer's consumption in 2021 as they were a Class A customer for the full year).

 Rate Classes with Class A Customers - Billing Determinants by Rate Class

 Rate Class

 Rate Class 1
 LARGE USE SERVICE CLASSIFICATION
 2017 2021 2020 2019 2018 33,331,314 40,838, kWh kW kWh kW 36,146,632 38,951,457 41,586,602 74,223 26,845,323 66,948 11,491,482 77,688 35,854,727 87,112 11,237,910 87,299 39,679,627 94,803 88,536 42,157,386 9 Rate Class 2 GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION 93,606 GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION Rate Class 3 4,240,778 kWh kW 25,467 24,636 7,734

2020		2019		2018		2017		
January to June	July to December	January to June						
1,932,355	2,007,712	1,832,705	2,145,539	1,925,987	2,002,460	1,930,525	2,060,225	1,921,78
4,071	4,267	3,939	4,367	4,119	4,557	4,206	4,712	4,39
A	A	A	A	В	В	A	A	В
3,285,120	3,584,005	3,238,688	3,502,966	3,182,724	3,495,620	3,234,673	3,531,720	3,295,854
6,340	6,933	5,506	6,661	6,086	6,242	5,966	6,429	6,79
A	A	A	A	A	A	A	A	В
1,227,236	1,820,257	1,325,902	2,308,820	1,986,738	2,457,950	2,105,454	2,299,940	2,104,296
3,671	4,692	4,024	5,955	5,441	6,354	5,729	6,365	5,35
A	A	A	A	В	В	A	A	В
1,599,302	2,257,452	2,089,191	3,150,018	2,847,583	3,217,058	2,845,017	3,111,966	2,824,333
4,830	5,728	5,576	7,186	6,757	7,420	6,915	7,165	6,76
A	A	A	A	A	A	А	A	В
2,666,375	2,302,680	2,939,687	2,588,177	3,403,210	2,474,680	3,010,741	2,502,745	3,020,69
5,406	5,093	6,330	5,562	7,916	6,337	7,214	5,378	7,82
A	A	A	A	A	A	А	A	В
3,574,933	3,595,960	3,601,361	3,505,975	3,414,571	3,655,051	3,632,598	3,482,430	3,390,32
7,449	7,771	7,216	7,475	7,282	6,337	7,214	7,410	7,51
A	A	A	A	A	A	А	A	В
6,781,837	6,899,283	5,346,420	6,911,819	7,172,583	7,934,361	8,657,586	7,962,311	8,736,10
18,967	20,139	16,819	19,714	20,164	20,085	19,878	20,098	21,15
A	A	A	A	A	A	А	A	В
1,993,215	2,141,768	2,109,566	2,168,595	2,072,184	2,087,751	2,058,825	2,101,864	1,986,87
3,751	4,047	3,666	4,014	3,720	3,902	3,770	3,819	3,650
A	A	A	A	A	A	В	В	В
3,702,365	4,182,191	3,597,219	4,057,530	3,445,940	4,224,562	3,547,767	4,123,519	3,612,473
7,412	7,994	7,043	8,227	6,903	8,398	7,473	8,714	7,591
В	В	В	В	В	В	В	В	В

3,417	
2,333	

2016 - kwh 2016 - kw 2016 - kwh 2016 - kw 2016 - kwh 2016 - kw

2016 - kwh 2016 - kw 2016 - kwh 2016 - kw 2016 - kwh 2016 - kw

Incentive Rate-setting Mechanism Rate Generator

for 2023 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

2016

		Total	2021	2020	2019	2018	2017
Non-RPP Consumption Less WMP Consumption	А	1,819,587,438	333,773,270	326,162,685	370,157,130	393,589,651	395,904,702
Less Class A Consumption for Partial Year Class A Customers	В	44,033,730	8,504,304	-	4,454,359	6,123,730	24,951,337
Less Consumption for Full Year Class A Customers	С	362,361,656	74,483,437	80,423,952	82,871,863	83,743,987	40,838,417
Total Class B Consumption for Years During Balance							
Accumulation	D = A-B-C	1,413,192,052	250,785,529	245,738,733	282,830,908	303,721,934	330,114,948
All Class B Consumption for Transition Customers	E	78,973,800	8,368,512	7,779,410	11,416,195	14,291,564	37,118,119
Transition Customers' Portion of Total Consumption	F = E/D	5.59%					

Allocation of Total GA Balance \$

Total GA Balance	G	-\$ 675,952
Transition Customers Portion of GA Balance	H=F*G	-\$ 37,774
GA Balance to be disposed to Current Class B Customers through Rate		
Rider	I=G-H	-\$ 638,177

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	9									
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers		Transition Customers During the Period When They Were	Transition Customers During the Period When They Were Class B	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018	Transition Customers During the	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Eq	onthly qual lyments
Customer 1	5,850,233	0	0	1,925,987	2,002,460	1,921,785	7.41%	-\$ 2,798	8 -\$	233
Customer 2	3,295,854	0	0	C	0	3,295,854	4.17%	-\$ 1,576	6 -\$	131
Customer 3	6,548,985	0	0	1,986,738	2,457,950	2,104,296	8.29%	-\$ 3,132	2 -\$	261
Customer 4	4,943,077	2,118,745	0	C	0	2,824,332	6.26%	-\$ 2,364	4-\$	197
Customer 5	5,568,100	2,547,402	0	C	0	3,020,698	7.05%	-\$ 2,663	3 -\$	222
Customer 6	3,390,322	0	0	C	0	3,390,322	4.29%	-\$ 1,622	2 -\$	135
Customer 7	8,736,101	0	0	C	0	8,736,101	11.06%	-\$ 4,179	9-\$	348
Customer 8	6,147,564	0	0	C	2,058,825	4,088,739	7.78%	-\$ 2,940	0 -\$	245
Customer 9	34,493,566	3,702,365	7,779,410	7,503,470	7,772,329	7,735,992	43.68%	-\$ 16,499	9 -\$	1,375
Total	78,973,800	8,368,512	7,779,410	11,416,195	14,291,564	37,118,119	100.00%	-\$ 37,774	4	

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

9	Default Rate Rider Recovery Period (in months)	12
	Proposed Rate Rider Recovery Period (in months)	24

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2021 Consumption excluding WMP	Total Metered 2021 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated		Non-RPP Metered 2021 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)		otal GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	8,714,908	0	0	8,714,908	3.6%	(\$22,943)	(\$0.0013)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	16,704,834	0	0	16,704,834	6.9%	(\$43,976)	(\$0.0013)	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	198,542,746	11,491,482	7,940,992	179,110,272	73.9%	(\$471,519)	(\$0.0013)	kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	69,311,783	26,845,323	8,931,824	33,534,636	13.8%	(\$88,282)	(\$0.0013)	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	36,146,632	36,146,632	0	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	4,352,367	0	0	4,352,367	1.8%	(\$11,458)	(\$0.0013)	kWh
	Total	333,773,270	74,483,437	16,872,816	242,417,017	100.0%	(\$638,178)		

Incentive Rate-setting Mechanism Rate Generator

for 2023 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with in prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to balls.

2016

Year Account 1580 CBR Class B was Last Disposed

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2021	2020	2019	2018	2017
Total Consumption Less WMP Consumption	A	5,246,423,126	1,047,614,753	1,035,673,867	1,042,957,689	1,090,919,821	1,029,256,996
Less Class A Consumption for Partial Year Class A Customers	В	44,033,730	8,504,304	-	4,454,359	6,123,730	24,951,337
Less Consumption for Full Year Class A Customers	С	362,361,656	74,483,437	80,423,952	82,871,863	83,743,987	40,838,417
Total Class B Consumption for Years During Balance							
Accumulation	D = A-B-C	4,840,027,740	964,627,012	955,249,915	955,631,467	1,001,052,104	963,467,242
All Class B Consumption for Transition Customers	E	78,973,800	8,368,512	7,779,410	11,416,195	14,291,564	37,118,119
Transition Customers' Portion of Total Consumption	F = E/D	1.63%					

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$ 255,313
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$ 4,166
CBR Class B Balance to be disposed to Current Class B Customers		
through Rate Rider	I=G-H	-\$ 251,148

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	9									
Customer	During the Period When They were	(kWh) for Transition Customers During the Period When They	(kWh) for Transition Customers During the Period When They	(kWh) for Transition Customers	(kWh) for Transition Customers During the Period When They were	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2017		Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Month Equal Paym	ıl 🐪
Customer 1	5,850,233	-	-	1,925,987	2,002,460	1,921,785	7.41%	-\$ 309	-\$	26
Customer 2	3,295,854	-	-	-	-	3,295,854	4.17%	-\$ 174	4 -\$	14
Customer 3	6,548,985	-	-	1,986,738	2,457,950	2,104,296	8.29%	-\$ 345	5 -\$	29
Customer 4	4,943,077	2,118,745	-	-	-	2,824,332	6.26%	-\$ 261	1-\$	22
Customer 5	5,568,100	2,547,402	-	-	-	3,020,698	7.05%	-\$ 294	4 -\$	24
Customer 6	3,390,322	-	-	-	-	3,390,322	4.29%	-\$ 179	-\$	15
Customer 7	8,736,101	-	-	-	-	8,736,101	11.06%	-\$ 461	-\$	38
Customer 8	6,147,564	-	-	-	2,058,825	4,088,739	7.78%	-\$ 324	4 -\$	27
Customer 9	34,493,566	3,702,365			7,772,329	7,735,992	43.68%) -\$	152
Total	78,973,800	8,368,512	7,779,410	11,416,195	14,291,564	37,118,119	100.00%	-\$ 4,166	; -\$	347

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

2016

The year Account 1580 CBR Class B was last disposed

		Total Metered 2021 Consumption Total Metered 2021 Consumption for Full To Minus WMP Year Class A Customers				Total Metered 2021 Consumpti Customers	on for Transition	Metered 2021 Consumption for Customers (Total Consumption L A and Transition Customers'	ESS WMP, Class	% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	512,708,991	0	0	0	0	0	512,708,991	0	53.6%	(\$134,656)	(\$0.0003)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	119,245,755	0	0	0	0	0	119,245,755	0	12.5%	(\$31,318)	(\$0.0003)	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	304,980,183	775,749	11,491,482	25,467	7,940,992	15,378	285,547,709	734,904	29.9%	(\$74,995)	(\$0.1020)	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	69,311,783	170,784	26,845,323	66,948	8,931,824	22,836	33,534,636	81,000	3.5%	(\$8,807)	(\$0.1087)	kW
LARGE USE SERVICE CLASSIFICATION	kW	36,146,632	73,363	36,146,632	74,223	0	0	0	(860)	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	844,682	0	0	0	0	0	844,682	0	0.1%	(\$222)	(\$0.0003)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	24,360	81	0	0	0	0	24,360	81	0.0%	(\$6)	(\$0.0741)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,352,367	22,551	0	0	0	0	4,352,367	22,551	0.5%	(\$1,143)	(\$0.0507)	kW
	Total	1,047,614,753	1,042,528	74,483,437	166,639	16,872,816	38,214	956,258,500	837,675	100.0%	(\$251,147)		

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months) DVA Proposed Rate Rider Recovery Period (in months) LRAM Proposed Rate Rider Recovery Period (in months)

24 Rate Rider Recovery to be used below 12 Rate Rider Recovery to be used below

12

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconcilation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	512,708,991	0	512,708,991	0	(962,343)		(0.0009)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	119,245,755	0	119,245,755	0	(195,897)		(0.0008)	0.0000	0.0000	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	311,418,919	788,025	304,980,183	775,749	915,545	(1,675,314)	0.5809	(1.0798)	0.0000	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	69,311,783	170,784	69,311,783	170,784	(200,567)		(0.5872)	0.0000	0.0000	
LARGE USE SERVICE CLASSIFICATION	kW	36,146,632	73,363	36,146,632	73,363	(28,908)		(0.1970)	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	844,682	0	844,682	0	(1,624)		(0.0010)	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	24,360	81	24,360	81	(88)		(0.5404)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,352,367	22,551	4,352,367	22,551	(14,354)		(0.3183)	0.0000	0.0000	
											(1,281,402.34)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately. ² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Summary - Sharing of Tax Change Forecast Amounts

		2021		2023
OEB-Approved Rate Base	\$	146,752,101	\$	146,752,101
OEB-Approved Regulatory Taxable Income	-\$	487,671	-\$	487,671
Federal General Rate				15.0%
Federal Small Business Rate				9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}				15.0%
Ontario General Rate				11.5%
Ontario Small Business Rate				3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}				11.5%
Federal Small Business Limit			\$	500,000
Ontario Small Business Limit			\$	500,000
Federal Taxes Payable			-\$	73,151
Provincial Taxes Payable			-\$	56,082
Federal Effective Tax Rate				15.0%
Provincial Effective Tax Rate		-		11.5%
Combined Effective Tax Rate		26.5%		26.5%
Total Income Taxes Payable	-\$	129,233	-\$	129,233
OEB-Approved Total Tax Credits (enter as positive number)	\$	95,862	\$	95,862
Income Tax Provision	\$	-	\$	-
Grossed-up Income Taxes	\$	-	\$	-
Incremental Grossed-up Tax Amount			\$	-
Sharing of Tax Amount (50%)			\$	-

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

a. is applicable if taxable capital is below \$10 million.

b. is phased out with taxable capital of more than \$10 million.

c. is completely eliminated when the taxable capital is \$15 million or more. Effective for the 2022 taxation year, the Federal small business deduction is revised to be completely eliminated when the taxable capital is \$50 million or more.

2. The OEB's proxy for taxable capital is rate base.

Contario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	512,708,991		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	119,245,755		0	0.0000	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	311,418,919	788,025	0	0.0000	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	69,311,783	170,784	0	0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	36,146,632	73,363	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	844,682		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	24,360	81	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,352,367	22,551	0	0.0000	kW
Total		1,054,053,489	1,054,804	\$0		

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102	512,708,991	0	1.0432	534,858,019
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080	512,708,991	0	1.0432	534,858,019
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095	119,245,755	0	1.0432	124,397,172
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074	119,245,755	0	1.0432	124,397,172
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4812	153,055,272	412,332		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5886	153,055,272	412,332		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4621	158,363,647	375,693		F
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2884	158,363,647	375,693		F
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4621	69,311,783	170,784		F
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2884	69,311,783	170,784		F
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.7544	36,146,632	73,363		F
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5879	36,146,632	73,363		F
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095	844,682	0	1.0432	881,172
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074	844,682	0	1.0432	881,172
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4011	24,360	81		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0388	24,360	81		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3605	4,352,367	22,551		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9873	4,352,367	22,551		

For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers. For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers. For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers. For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers. For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers. For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers. For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.

A Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Uniform Transmission Rates	Unit	021 to Jun Ji	2021 ul to Dec	2022 1 to Mar	2022 Apr to Dec		2023
Rate Description		Rate		Rate	Rate		Rate
Network Service Rate	kW	\$ 4.67 \$	4.90	\$ 5.13 \$	5.46	\$	5.46
Line Connection Service Rate	kW	\$ 0.77 \$	0.81	\$ 0.88 \$	0.88	\$	0.88
Transformation Connection Service Rate	kW	\$ 2.53 \$	2.65	\$ 2.81 \$	2.81	\$	2.81
Hydro One Sub-Transmission Rates	Unit	2021		2022			2023
Rate Description		Rate		Rate			Rate
Network Service Rate	kW	\$	3.4778	\$	4.3473	\$	4.3473
Line Connection Service Rate	kW	\$	0.8128	\$	0.6788	\$	0.6788
Transformation Connection Service Rate	kW	\$	2.0458	\$	2.3267	\$	2.3267
Both Line and Transformation Connection Service Rate	kW	\$	2.8586	\$	3.0055	\$	3.0055
If needed, add extra host here. (I)	Unit	2021		2022			2023
Rate Description		Rate		Rate			Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed, add extra host here. (II)	Unit	2021		2022			2023
Rate Description		Rate		Rate			Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2021		Current 20)22	F	Forecast 2023

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation connection columns are completed. If any of the Hydro One Sub-transmission rates (outnom E, 1 and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

					-						
IESO Month	Units Billed	Network	Amount	Li Units Billed	ne Connect Rate	Amount	Transfo Units Billed	rmation Co Rate	Amount	Tot	Amount
WORKE	Chits billed	Nate	Amount	Childs billed	Rate	Anount	Childs billed	Rate	Amount		Amount
January	180,397	\$4.67	\$ 842,454	203,482	\$0.77	\$ 156,681	203,482	\$2.53	\$ 514,809	\$	671,491
February	168,799	\$4.67	\$ 788,291	184,895	\$0.77	\$ 142,369	184,895	\$2.53	\$ 467,784	\$	610,154
March	170,887	\$4.67	\$ 798,042	180,753	\$0.77	\$ 139,180	180,753	\$2.53	\$ 457,305	\$	596,485
April	140,056	\$4.67	\$ 654,062	176,208	\$0.80	\$ 141,737	176,208	\$2.50	\$ 439,748	\$	581,486
May	164,772	\$4.67	\$ 769,485	180,651	\$0.77	\$ 139,101	180,651	\$2.53	\$ 457,047	\$	596,148
June	224,741	\$4.67	\$ 1,049,540	251,304	\$0.77	\$ 193,504	251,304	\$2.53	\$ 635,799	\$	829,303
July	216,301	\$4.90	\$ 1,059,875	229,375	\$0.81	\$ 185,794	229,375	\$2.65	\$ 607,844	\$	793,638
August	245,927	\$4.90	\$ 1,205,042	278,401	\$0.81	\$ 225,505	278,401	\$2.65	\$ 737,763	\$	963,267
September	165,129	\$4.90	\$ 809,132	192,500	\$0.81	\$ 155,925	192,500	\$2.65	\$ 510,125	\$ \$	666,050
October	164,658	\$4.90	\$ 806,824	193,706	\$0.81	\$ 156,902	193,706	\$2.65	\$ 513,321	\$	670,223
November	161,159	\$4.90	\$ 789,679	174,294	\$0.81	\$ 141,178	174,294	\$2.65	\$ 461,879	\$ \$	603,057
December	184,031	\$4.90	\$ 901,752	198,945	\$0.81	\$ 161,145	198,945	\$2.65	\$ 527,204	\$	688,350
Tatal											
Total	2,186,857	\$ 4.79	\$ 10,474,179	2,444,514	\$ 0.79	\$ 1,939,022	2,444,514	\$ 2.59	\$ 6,330,629	\$	8,269,651
Hydro One		Network		Li	ne Connect	ion	Transfo	rmation Co	onnection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		\$0.0000			\$0.0000			\$0.0000		\$	
February		\$0,0000			\$0,0000			\$0,0000		ŝ	
March		\$0,0000			\$0,0000			\$0,0000		ŝ	
April		\$0,0000			\$0,0000			\$0,0000		\$ \$	
May		\$0.0000			\$0,0000			\$0,0000		\$	
June		\$0,0000			\$0.0000			\$0,0000		ě	
July		\$0,0000			\$0,0000			\$0.0000		\$ \$ \$	
		\$0.000			\$0.0000			\$0.0000		\$	
August		\$0,000			\$0.0000			\$0.0000		\$	
September		\$0.0000			\$0.0000			\$0.0000		\$ \$	
October		\$0.0000			\$0.0000			\$0.0000		\$	
November December		\$0.0000			\$0.0000			\$0.0000		\$ \$	
		φ0.0000			40.0000			φ 0.0000			-
Total	-	\$-	\$ -		\$ -	ş -	-	\$ -	\$ -	\$	
Add Extra Host Here (I)		Network		Li	ne Connect	ion	Transfo	rmation Co	onnection	Tot	al Connection
(if needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
Wohth	Units Billed	Kate	Amount	Units Billed	Rate	Amount	Units Billed	Kate	Amount		Amount
January		\$-			\$ -			ş -		\$	
February		s -			\$ -			\$ -		\$ \$	
March		s -			\$ -			s -		\$	
April		s -			s -			s -		\$	
May		s -			\$ -			š -		\$	
June		š -			š -			š -		\$	
July		š -			ŝ-			š.		\$	
July		s -			ş - \$ -			s -		\$	
August										\$	
September		s -			\$ -			ş -		\$	
October		\$-			\$ -			ş -		\$	
November		s -			\$ -			s -		\$	
December		s -			\$ -			ş -		\$	
Total	· · ·	\$ -	\$-		\$-	ş -		ş -	\$-	\$	
Add Extra Host Here (II)		Network		Lii	ne Connect	ion	Transfo	rmation Co	onnection	Tot	al Connection
(if needed)											
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		s -			\$ -			s -		\$	
February		s -			ŝ.			\$ -		\$ \$	
March		š -			š-			š -		ě	
April		s -			s -			s -		÷	
		s -			s -			s -		\$	
May June		s -			ş - \$ -			s -		\$	
										\$	
July		s -			\$ -			ş -		\$	
August		\$ -			\$ -			ş -		\$	
September		\$-			\$ -			ş -		\$	
October		\$ -			\$ -			ş -		\$	
November		s -			\$ -			\$ -		\$	
December		\$-			\$ -			\$ -		\$	
Total	<u> </u>	<u>د</u> .	<u> </u>	<u> </u>	s -	\$.		s -	\$.	\$	
		· · · ·	*		Ť	·		*	·		
Total		Network		Lit	ne Connect	ion	Transfo	rmation Co	onnection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	400 207	¢ 40700	\$ P40.4E4	202 402	\$ 0.7700	\$ 156,681	202 402	\$ 2 5200	¢ E14 000	¢	674 404
February	180,397	\$ 4.6700	\$ 842,454 \$ 788,291	203,482	\$ 0.7700	\$ 156,681	203,482	\$ 2.5300	\$ 514,809	\$	671,491
	168,799	\$ 4.6700	\$ 788,291	184,895	\$ 0.7700 \$ 0.7700	\$ 142,369	184,895	\$ 2.5300	\$ 467,784	\$	610,154
	170,887 140,056	\$ 4.6700		180,753		\$ 139,180	180,753	\$ 2.5300	\$ 457,305	\$	596,485
March		\$ 4.6700	\$ 654,062	176,208	\$ 0.8044	\$ 141,737	176,208	\$ 2.4956	\$ 439,748	\$	581,486
March April	140,056		\$ 769,485	180,651	\$ 0.7700	\$ 139,101	180,651	\$ 2.5300	\$ 457,047	\$	596,148
March April May	164,772	\$ 4.6700		251.304	\$ 0,7700	\$ 193,504	251,304	\$ 2.5300	\$ 635,799	\$	829,303
March April May June	164,772 224,741	\$ 4.6700	\$ 1,049,540								
March April May June July	164,772 224,741 216,301	\$ 4.6700 \$ 4.9000	\$ 1,049,540 \$ 1,059,875	229,375	\$ 0.8100	\$ 185,794	229,375	\$ 2.6500	\$ 607,844	\$	793,638
March April May June	164,772 224,741 216,301 245,927	\$ 4.6700 \$ 4.9000 \$ 4.9000	\$ 1,049,540 \$ 1,059,875 \$ 1,205,042	229,375 278,401	\$ 0.8100 \$ 0.8100	\$ 225,505	278,401	\$ 2.6500	\$ 737,763	\$ \$	793,638 963,267
March April May June July	164,772 224,741 216,301 245,927	\$ 4.6700 \$ 4.9000	\$ 1,049,540 \$ 1,059,875 \$ 1,205,042	229,375	\$ 0.8100			\$ 2.6500 \$ 2.6500		\$ \$ \$	793,638
March April May June July August	164,772 224,741 216,301 245,927	\$ 4.6700 \$ 4.9000 \$ 4.9000	\$ 1,049,540 \$ 1,059,875 \$ 1,205,042 \$ 809,132	229,375 278,401	\$ 0.8100 \$ 0.8100	\$ 225,505 \$ 155,925	278,401	\$ 2.6500 \$ 2.6500	\$ 737,763	\$ \$ \$	793,638 963,267
March April May June July August September October	164,772 224,741 216,301 245,927 165,129 164,658	\$ 4.6700 \$ 4.9000 \$ 4.9000 \$ 4.9000 \$ 4.9000 \$ 4.9000	\$ 1,049,540 \$ 1,059,875 \$ 1,205,042 \$ 809,132 \$ 806,824	229,375 278,401 192,500 193,706	\$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100	\$ 225,505 \$ 155,925 \$ 156,902	278,401 192,500 193,706	\$ 2.6500 \$ 2.6500 \$ 2.6500	\$ 737,763 \$ 510,125 \$ 513,321	\$ \$ \$ \$	793,638 963,267 666,050 670,223
March April May June July August September	164,772 224,741 216,301 245,927 165,129 164,658 161,159	\$ 4.6700 \$ 4.9000 \$ 4.9000 \$ 4.9000 \$ 4.9000	\$ 1,049,540 \$ 1,059,875 \$ 1,205,042 \$ 809,132 \$ 806,824 \$ 789,679	229,375 278,401 192,500	\$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100	\$ 225,505 \$ 155,925 \$ 156,902 \$ 141,178	278,401 192,500	\$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500	\$ 737,763 \$ 510,125	\$ \$ \$ \$ \$ \$ \$	793,638 963,267 666,050 670,223 603,057
March April Mav June July August September October November December	164,772 224,741 216,301 245,927 165,129 164,658 161,159 184,031	\$ 4.6700 \$ 4.9000 \$ 4.9000 \$ 4.9000 \$ 4.9000 \$ 4.9000 \$ 4.9000 \$ 4.9000	\$ 1,049,540 \$ 1,059,875 \$ 1,205,042 \$ 809,132 \$ 806,824 \$ 789,679 \$ 901,752	229,375 278,401 192,500 193,706 174,294 198,945	\$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100	 \$ 225,505 \$ 155,925 \$ 156,902 \$ 141,178 \$ 161,145 	278,401 192,500 193,706 174,294 198,945	\$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500	\$ 737,763 \$ 510,125 \$ 513,321 \$ 461,879 \$ 527,204	~~~~	793,638 963,267 666,050 670,223 603,057 688,350
March April Mav June July August September October November	164,772 224,741 216,301 245,927 165,129 164,658 161,159	\$ 4.6700 \$ 4.9000 \$ 4.9000 \$ 4.9000 \$ 4.9000 \$ 4.9000 \$ 4.9000	\$ 1,049,540 \$ 1,059,875 \$ 1,205,042 \$ 809,132 \$ 806,824 \$ 789,679 \$ 901,752	229,375 278,401 192,500 193,706 174,294	\$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100	\$ 225,505 \$ 155,925 \$ 156,902 \$ 141,178	278,401 192,500 193,706 174,294	\$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500	\$ 737,763 \$ 510,125 \$ 513,321 \$ 461,879 \$ 527,204	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	793,638 963,267 666,050 670,223 603,057
March April Mav June July August September October November December	164,772 224,741 216,301 245,927 165,129 164,658 161,159 184,031	\$ 4.6700 \$ 4.9000 \$ 4.9000 \$ 4.9000 \$ 4.9000 \$ 4.9000 \$ 4.9000 \$ 4.9000	\$ 1,049,540 \$ 1,059,875 \$ 1,205,042 \$ 809,132 \$ 806,824 \$ 789,679 \$ 901,752	229,375 278,401 192,500 193,706 174,294 198,945	\$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100	 \$ 225,505 \$ 155,925 \$ 156,902 \$ 141,178 \$ 161,145 	278,401 192,500 193,706 174,294 198,945	\$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.59	\$ 737,763 \$ 510,125 \$ 513,321 \$ 461,879 \$ 527,204 \$ 6,330,629		793,638 963,267 666,050 670,223 603,057 688,350

Total including deduction for Low Voltage Switchgear Credit \$ 8,269,651

Contario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when current 2022 Uniform Transmission Rates are applied against historical 2021 transmission units.

Interary 190,700 6 100,700 6 000000 100,000 100	IESO		Network		Lir	ne Connectior	۱	Transfo	mation Cor	nection	То	tal Connection
Interary 190,700 6 100,700 6 000000 100,000 100	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
Mach TTO BD B	January	180,397 \$	5.1300	\$ 925,437	203,482	\$ 0.8800	\$ 179,064	203,482	\$ 2.8100	\$ 571,784	\$	750,849
Acting 150,000 8 50,000 8 150,000 8 150,000 8 150,000 8 150,000		168,799 \$										682,263
Mar. 151,77 5 54,000 1 101,000<		170,887 \$										
Arrow 224,741 5 54000 1 220,700 200,741 8 0.0000 8 210,401 220,000 <												
.hgr, b.agr, B.agr,		164,772 \$	5.4600		180,651							
Aspent Boother 265,077 5,5400 5,142,077 772,601 5,722,001												
Besimmer December 155,228 (19,01) 5,400 (19,01) 1,12,00 (19,01) 1,21,00 (19,01)												
Clocker 164,600 6 500,000 170,460 170,460 170,460 187,470 170,460 170,460 187,470 170,460 <	August		5.4600									
November 191,190 5 500,000 5 172,420 100,200 173,470 </td <td></td> <td></td> <td>5.4600</td> <td>\$ 901,604</td> <td></td> <td>\$ 0.8800</td> <td>5 169,400</td> <td></td> <td>\$ 2.8100</td> <td></td> <td></td> <td></td>			5.4600	\$ 901,604		\$ 0.8800	5 169,400		\$ 2.8100			
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9,020,257

Total including deduction for Low Voltage Switchgear Credit

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates are applied against historical 2021 transmission units.

IESO		Network		Lir	ne Connectior	n	Transfo	rmation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	180,397	\$ 5.4600	\$ 984,968	203,482	\$ 0.8800 \$	\$ 179,064	203,482	\$ 2.8100	\$ 571,784	\$ 750,849
February	168,799	\$ 5.4600	\$ 921,643	184,895	\$ 0.8800 \$	\$ 162,708	184,895	\$ 2.8100	\$ 519,555	\$ 682,263
March	170,887		\$ 933,043 \$ 764,706	180,753	\$ 0.8800 \$	\$ 159,063	180,753		\$ 507,916	\$ 666,979 \$ 650,208
April Mav	140,056 164,772	\$ 5.4600 \$ 5.4600	\$ 764,706 \$ 899,655	176,208 180,651	\$ 0.8800 \$ \$ 0.8800 \$	\$ 155,063 \$ 158,973	176,208 180,651		\$ 495,144 \$ 507,629	
June	224,741	\$ 5.4600 \$ 5.4600	\$ 1,227,086	251,304	\$ 0.8800 \$	\$ 156,973 \$ 221,148	251,304	\$ 2.8100	\$ 706,164	\$ 666,602 \$ 927,312
July	216,301	\$ 5.4600	\$ 1,181,003	229,375	\$ 0.8800 \$		229,375		\$ 644,544	\$ 846,394
August	245,927		\$ 1,342,761	278,401	\$ 0.8800 \$		278,401	\$ 2.8100	\$ 782,307	\$ 1,027,300
September	165,129	\$ 5.4600		192,500	\$ 0.8800 \$	\$ 169,400	192,500	\$ 2.8100	\$ 540.925	\$ 710,325
October	164,658	\$ 5.4600 \$ 5.4600		193,706	\$ 0.8800 \$		193,706	\$ 2.8100	\$ 544,314	\$ 714,775
November	161,159	\$ 5.4600 \$ 5.4600		174,294	\$ 0.8800 \$		174,294		\$ 489,766	\$ 643,145
December	184,031	\$ 5.4600	\$ 1,004,809	198,945	\$ 0.8800 \$	\$ 175,072	198,945	\$ 2.8100	\$ 559,035	\$ 734,107
Total	2,186,857	\$ 5.46	\$ 11,940,239	2,444,514	\$ 0.88 \$	\$ 2,151,172	2,444,514	\$ 2.81	\$ 6,869,084	\$ 9,020,257
Hydro One		Network		Lir	ne Connectior	n	Transfo	rmation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ 4.3473	s -		\$ 0.6788 \$	s -	-	\$ 2.3267	\$-	s -
February		\$ 4.3473	\$-	-	\$ 0.6788 \$	\$-		\$ 2.3267	\$ -	š -
March		\$ 4.3473			\$ 0.6788 \$	\$-		\$ 2.3267	\$ -	\$-
April		\$ 4.3473	\$-	-	\$ 0.6788 \$				\$ -	\$-
May	-	\$ 4.3473		-	\$ 0.6788	\$-	-	\$ 2.3267	\$ -	\$ -
June	-		\$ -	-	\$ 0.6788 \$		-		s -	ş -
July	-	\$ 4.3473 \$ 4.3473		-	\$ 0.6788 \$ \$ 0.6788 \$				\$- \$-	\$- \$-
August September		\$ 4.3473 \$ 4.3473	р - \$-		\$ 0.6788 \$			\$ 2.3267 \$ 2.3267	s - s -	s -
October		\$ 4.3473 \$ 4.3473			\$ 0.6788 \$	 5 -			s - s -	s -
November		\$ 4.3473			\$ 0.6788 \$			\$ 2.3267	\$ -	\$ -
December		\$ 4.3473	\$-		\$ 0.6788 \$				\$ -	\$ -
Total		\$ -	\$ -		s - s	\$ -		s -	\$ -	\$ -
Add Extra Host Here (I)		Network	P	Lir	ne Connection	ņ	Transfo	rmation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Units Dilled			Unit's Diffed			Units Dilled			
January February	-		\$- \$-	-	\$ - \$ \$ - \$	5 -	-		\$ - \$ -	\$- \$-
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June			· \$ -	-	\$ - \$	\$-	-	\$ -	\$ -	\$ -
July			\$-	-	\$ - \$		-		\$-	\$-
August			\$-	-	\$ - \$		-		\$-	\$-
September			\$ -	-	\$ - \$	ş -		ş -	s -	s -
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November										
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December Total		\$ - \$ -	\$ -	-	\$ - 5 \$ - 5	\$- \$-	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
December	-	\$ -	\$ -	Lir	\$ - 5	\$- \$-	- - Transfo	\$ -	\$ - \$ -	\$ -
December Total	- - - Units Billed	\$ - \$ -	\$ -	- Units Billed	\$ - 5 \$ - 5	\$- \$-	- Transfo Units Billed	\$ - \$ -	\$ - \$ -	\$ - \$ -
December Total Add Extra Host Here (II)	- - - Units Billed -	\$ - : \$ - : Network Rate	÷ -		\$ - \$ \$ - \$ ne Connection Rate	\$- \$-		\$ - \$ - rmation Con Rate	\$ - \$ - nection	\$ - \$ - Total Connection
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Total including deduction for Low Voltage Switchgear Credit \$ 9,020,257

Incentive Rate-setting Mechanism Rate Generator

for 2023 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102	534,858,019	0	5,455,552	50.0%	5,878,562	0.0110
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095	124,397,172	0	1,181,773	10.8%	1,273,405	0.0102
General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	3.4812		412,332	1,435,410 1.676,380	13.1% 15.3%	1,546,708	3.7511 4.8081
General Service 50 10 999 kW Service Classification General Service 1.000 To 4.999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered	\$/KVV \$/kW	4.4621 4.4621		375,693 170,784	762.055	7.0%	1,806,362 821,143	4.8081
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4021		73,363	348 797	3.2%	375.842	5.1230
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095	881.172	0	8.371	0.1%	9.020	0.0102
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4011		81	194	0.0%	210	2.5873
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3605		22,551	53,232	0.5%	57,359	2.5435
The purpose of this table is to re-align the current R	S Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
								Dining	Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080	534,858,019	0	4,278,864	50.9%	4,594,185	0.0086
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074	124,397,172	0	920,539	11.0%	988,376	0.0079
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5886		412,332	1,067,363	12.7%	1,146,019	2.7794
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2884		375,693	1,235,429	14.7%	1,326,471	3.5307
General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW \$/kW	3.2884 3.5879		170,784 73,363	561,606 263,219	6.7% 3.1%	602,992 282,616	3.5307 3.8523
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kWh	0.0074	881.172	0	6.521	0.1%	7.001	0.0079
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0388	001,172	81	246	0.0%	264	3.2627
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9873		22,551	67,367	0.8%	72,331	3.2074
-									
The purpose of this table is to update the re-aligned	RTS Network Rates to recover future wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
			Network	Billed kWh		Amount	Amount %	Wholesale Billing	RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0110	534,858,019	0	Amount 5,878,562	Amount %	Wholesale Billing 5,964,292	RTSR- Network
Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0110 0.0102	Billed kWh	0 0	5,878,562 1,273,405	Amount %	Wholesale Billing 5,964,292 1,291,976	RTSR- Network 0.0112 0.0104
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0110	534,858,019	0	Amount 5,878,562	Amount %	Wholesale Billing 5,964,292	RTSR- Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 996 kW Service Classification General Service 10,00 To 4,996 kW Service Classification General Service 1,000 To 4,996 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh \$/kWh \$/kW \$/kW \$/kW	Network 0.0110 0.0102 3.7511 4.8081 4.8081	534,858,019	0 0 412,332 375,693 170,784	Amount 5,878,562 1,273,405 1,546,708 1,806,362 821,143	Amount % 50.0% 10.8% 13.1% 15.3% 7.0%	Wholesale Billing 5,964,292 1,291,976 1,569,265 1,832,705 833,118	RTSR- Network 0.0112 0.0104 3.8058 4.8782 4.8782
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 998 kW Service Classification General Service 50 To 998 kW Service Classification General Service 1.000 To 4.999 kW Service Classification Large Use Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW	Network 0.0110 0.0102 3.7511 4.8081 4.8081 5.1230	Billed kWh 534,858,019 124,397,172	0 0 412,332 375,693 170,784 73,363	Amount 5,878,562 1,273,405 1,546,708 1,806,362 821,143 375,842	50.0% 10.8% 13.1% 15.3% 7.0% 3.2%	Wholesale Billing 5,964,292 1,291,976 1,569,265 1,832,705 833,118 381,323	RTSR- Network 0.0112 0.0104 3.8058 4.8782 4.8782 5.1978
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 399 kW Service Classification General Service 1,000 To 4,990 kW Service Classification General Service 1,000 To 4,990 kW Service Classification Laree Use Service Classification Ummetred Scatterd Load Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	Network 0.0110 0.0102 3.7511 4.8081 4.8081 5.1230 0.0102	534,858,019	0 0 412,332 375,693 170,784 73,363 0	Amount 5,878,562 1,273,405 1,546,708 1,806,362 821,143 375,842 9,020	50.0% 10.8% 13.1% 15.3% 7.0% 3.2% 0.1%	Wholesale Billing 5,964,292 1,291,976 1,569,265 1,832,705 833,118 381,323 9,152	RTSR- Network 0.0112 0.0104 3.8058 4.8782 4.8782 5.1978 0.0104
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 998 kW Service Classification General Service 10.009 to 74.999 kW Service Classification Larce Use Service Classification Ummetered Scattered Load Service Classification Seninel Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh	Network 0.0110 0.0102 3.7511 4.8081 4.8081 5.1230 0.0102 2.5873	Billed kWh 534,858,019 124,397,172	0 0 412,332 375,693 170,784 73,363 0 81	Amount 5,878,562 1,273,405 1,546,708 1,806,362 821,143 375,842 9,020 210	Amount % 50.0% 10.8% 13.1% 15.3% 7.0% 3.2% 0.1% 0.0%	Wholesale Billing 5,964,292 1,291,976 1,569,265 1,832,705 833,118 381,323 9,152 213	RTSR- Network 0.0112 0.0104 3.8058 4.8782 4.8782 5.1978 0.0104 2.6250
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 998 kW Service Classification General Service 50 To 998 kW Service Classification General Service 10.000 To 4.999 kW Service Classification Larce Use Service Classification Ummetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	Network 0.0110 0.0102 3.7511 4.8081 4.8081 5.1230 0.0102	Billed kWh 534,858,019 124,397,172	0 0 412,332 375,693 170,784 73,363 0	Amount 5,878,562 1,273,405 1,546,708 1,806,362 821,143 375,842 9,020	50.0% 10.8% 13.1% 15.3% 7.0% 3.2% 0.1%	Wholesale Billing 5,964,292 1,291,976 1,569,265 1,832,705 833,118 381,323 9,152	RTSR- Network 0.0112 0.0104 3.8058 4.8782 4.8782 5.1978 0.0104
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 998 kW Service Classification General Service 50 To 998 kW Service Classification General Service 10.000 To 4.999 kW Service Classification Larce Use Service Classification Ummetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh	0.0110 0.0102 3.7511 4.8081 4.8081 5.1230 0.0102 2.5873 2.5435	Billed kWh 534,858,019 124,397,172 881.172	0 0 412,332 375,693 170,784 73,363 0 81	Amount 5,878,562 1,273,405 1,546,708 1,806,362 821,143 375,842 9,020 210 57,359	Amount % 50.0% 10.8% 13.1% 15.3% 7.0% 3.2% 0.1% 0.0% 0.5%	Wholesale Billing 5,964,292 1,291,976 1,569,265 1,832,705 833,118 381,323 9,152 213 58,196	RTSR- Network 0.0112 0.0104 3.8058 4.8782 4.8782 5.1978 0.0104 2.6250 2.5806
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 998 kW Service Classification General Service 50 To 998 kW Service Classification General Service 10.000 To 4.999 kW Service Classification Larce Use Service Classification Ummetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh	0.0110 0.0102 3.7511 4.8081 4.8081 5.1230 0.0102 2.5873 2.5435	Billed kWh 534,858,019 124,397,172	0 0 412,332 375,693 170,784 73,363 0 81	Amount 5,878,562 1,273,405 1,546,708 1,806,362 821,143 375,842 9,020 210	Amount % 50.0% 10.8% 13.1% 15.3% 7.0% 3.2% 0.1% 0.0%	Wholesale Billing 5,964,292 1,291,976 1,569,265 1,832,705 833,118 381,323 9,152 213	RTSR- Network 0.0112 0.0104 3.8058 4.8782 4.8782 5.1978 0.0104 2.6250
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 990 kW Service Classification General Service 50 To 990 kW Service Classification General Service 10:000 To 4.999 kW Service Classification Larree Lies Service Classification Wometered Scattered Load Service Classification Service Llaphing Service Classification Street Llaphing Service Classification The purpose of this table is to update the re-aligned Rate Class	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	Network 0.0110 0.0102 3.7511 4.8081 5.1230 0.0102 2.5673 2.5435 Adjusted RTSR: Connection	Billed kWh 534,858,019 124,397,172 881,172 Loss Adjusted Billed kWh	0 412,332 375,603 170,784 73,363 0 81 22,551 Billed kW	Amount 5,878,562 1,273,405 1,806,362 821,143 375,842 9,020 210 57,359 Billed Amount	Amount % 50.0% 10.8% 13.1% 15.3% 7.0% 3.2% 0.1% 0.0% 0.5% Billed Amount %	Wholesale Billing 5.964.292 1.291.976 1.569.265 1.832.705 833.118 381.323 9.152 213 58,196 Forecast Wholesale Billing	RTSR- Network 0.0112 0.0104 3.8058 4.8782 4.8782 5.1978 0.0104 2.6250 2.5806 Proposed RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 998 kW Service Classification General Service 1,000 To 4,998 kW Service Classification Large Use Service 1,000 To 4,998 kW Service Classification Large Use Service Classification Service Lighting Service Classification Service Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification	Retail Transmission Rate - Network Sarvice Rate Retail Transmission Rate - Network Sarvice Rate Retail Transmission Rate - Network Sarvice Rate Retail Transmission Rate - Network Sarvice Rate - Interval Metered Retail Transmission Rate - Network Sarvice Rate - Interval Metered Retail Transmission Rate - Network Sarvice Rate - Interval Metered Retail Transmission Rate - Network Sarvice Rate - Interval Metered Retail Transmission Rate - Network Sarvice Rate Retail Transmission Rate - Network Sarvice Rate	S/KW h S/KW h S/KW S/KW S/KW S/KW h S/KW S/KW h	Network 0.0110 0.0102 3.7511 4.8081 4.8081 5.1230 0.0102 2.5873 2.5435 Adjusted RTSR- Connection 0.0086	Billed kWh 534,858,019 124,397,172 881,172 Loss Adjusted Billed kWh 534,858,019	0 9 412,332 375,693 170,784 73,363 0 81 22,551 Billed kW	Amount 5,878,562 1,273,405 1,546,708 1,806,362 821,143 375,842 9,020 210 57,359 Billed Amount 4,594,185	Amount % 50.0% 10.8% 13.1% 15.3% 7.0% 3.2% 0.1% 0.0% 0.5% Billed Amount % 50.9%	Wholesale Billing 5,964,292 1,291,976 1,569,265 1,832,705 833,118 381,323 9,152 213 58,196 Forecast Wholesale Billing 4,594,185	RTSR- Network 0.0112 0.0104 3.8058 4.8782 4.8782 4.8782 5.1978 0.0104 2.6250 2.5806 Proposed RTSR- Connection 0.0086
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 990 kW Service Classification General Service 50 To 990 kW Service Classification General Service 10:000 To 4.999 kW Service Classification Larree Lies Service Classification Wometered Scattered Load Service Classification Service Llaphing Service Classification Street Llaphing Service Classification The purpose of this table is to update the re-aligned Rate Class	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	Network 0.0110 0.0102 3.7511 4.8081 5.1230 0.0102 2.5673 2.5435 Adjusted RTSR: Connection	Billed kWh 534,858,019 124,397,172 881,172 Loss Adjusted Billed kWh	0 412,332 375,603 170,784 73,363 0 81 22,551 Billed kW	Amount 5,878,562 1,273,405 1,806,362 821,143 375,842 9,020 210 57,359 Billed Amount	Amount % 50.0% 10.8% 13.1% 15.3% 7.0% 3.2% 0.1% 0.0% 0.5% Billed Amount %	Wholesale Billing 5.964.292 1.291.976 1.569.265 1.832.705 833.118 381.323 9.152 213 58,196 Forecast Wholesale Billing	RTSR- Network 0.0112 0.0104 3.8058 4.8782 4.8782 5.1978 0.0104 2.6250 2.5806 Proposed RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 909 kW Service Classification General Service 50 To 909 kW Service Classification General Service 10:000 To 4.999 kW Service Classification Larree Less Service Classification Winnetered: Scattered Load Service Classification Street Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	SikWh SikW SikW SikW SikW SikWh SikW SikWh SikW SikWh	Network 0.0110 0.0102 3.7511 4.8081 4.8081 5.1230 0.0102 2.5673 2.5435 Adjusted RTSR- Connection 0.0086 0.0079	Billed kWh 534,858,019 124,397,172 881,172 Loss Adjusted Billed kWh 534,858,019	0 412,332 375,603 170,784 73,363 0 81 22,551 Billed kW	Amount 5,878,562 1,273,405 1,866,362 821,143 375,842 9,020 210 57,359 Billed Amount 4,594,185 988,376	Amount % 50.0% 10.8% 13.1% 15.3% 7.0% 0.1% 0.0% 0.5% Billed Amount % 50.9% 11.0%	Wholesale Billing 5.964.292 1.291.976 1.569.265 1.832.705 833.118 381.323 9.152 213 58,196 Forecast Wholesale Billing 4,594.185 988.376	RTSR- Network 0.0112 0.0104 3.8058 4.8782 4.8782 4.8782 5.1978 0.0104 2.6250 2.5806 Proposed RTSR- Connection 0.0086 0.0079
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 998 kW Service Classification General Service 10.000 To 4.999 kW Service Classification Large Use Service Classification Ummetered Scattered Load Service Classification Service Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service S Than 50 kW Service Classification General Service 1,000 To 4.999 kW Service Classification General Service 1,000 To 4.999 kW Service Classification General Service 1,000 To 4.999 kW Service Classification	Retai Transmission Rate - Network Service Rate Retai Transmission Rate - Network Service Rate Retai Transmission Rate - Network Service Rate Retai Transmission Rate - Network Service Rate - Interval Metered Retai Transmission Rate - Network Service Rate - Interval Metered Retai Transmission Rate - Network Service Rate - Interval Metered Retai Transmission Rate - Network Service Rate Retai Transmission Rate - Line and Transformation Connection Service Rate Retai Transmission Rate - Line and Transformation Connection Service Rate Retai Transmission Rate - Line and Transformation Connection Service Rate Retai Transmission Rate - Line and Transformation Connection Service Rate Retai Transmission Rate - Line and Transformation Connection Service Rate Retai Transmission Rate - Line and Transformation Connection Service Rate Retai Transmission Rate - Line and Transformation Connection Service Rate Retai Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retai Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retai Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	SikWh SikWh SikW SikW SikW SikW SikW SikW SikW SikW	Network 0.0110 0.0102 3.7511 4.8081 4.8081 5.1230 0.0102 2.5873 2.5435 Adjusted RTSR- Connection 0.0086 0.0079 2.7794 3.5307 3.5307	Billed kWh 534,858,019 124,397,172 881,172 Loss Adjusted Billed kWh 534,858,019	0 412,332 170,784 73,363 0 81 22,551 Billed kW 0 0 412,332 375,693 170,784	Amount 5,878,562 1,273,405 1,366,708 1,806,632 9,020 210 57,359 Billed Amount 4,594,185 989,375 1,146,019 1,326,471 602,932	Amount % 50.0% 10.8% 13.1% 15.3% 7.0% 3.2% 0.1% 0.0% 0.5% Billed Amount % 50.9% 11.0% 12.7% 14.7% 6.7%	Wholesale Billing 5,964,292 1,221,976 1,862,205 1,382,705 83,118 381,323 9,152 213 213 9,152 213 9,152 213 9,152 213 9,152 213 9,152 21,213 9,152 21,213 1,327,005 Billing 4,594,185 988,376 1,146,019 1,232,471 602,992	R [†] SR- Network 0.0114 0.8018 4.8782 4.8782 4.8782 5.1978 0.0104 2.6250 2.5806 Proposed RTSR- Connection 0.0059 2.7794 3.5307
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 900 kW Service Classification General Service 10:000 To 4.999 kW Service Classification Large Less Service Classification Ummatered Scattered Load Service Classification Street Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Classification General Service Classification General Service Classification General Service S0 To 990 kW Service Classification General Service 10:00 To 4,999 kW Service Classification General Service 10:00 To 4,999 kW Service Classification Large Less Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	S/kWh S/kW S/kW S/kW S/kW S/kW S/kW S/kW S/kW	Network 0.0110 0.0102 3.7511 4.8081 5.1230 0.0102 2.5435 Adjusted RTSR- Connection 0.0086 0.0079 2.7794 3.5307 3.8523	Billed kWh 534,858,019 124,397,172 881,172 Loss Adjusted Billed kWh 534,858,019 124,397,172	0 0412,332 375,693 170,784 73,363 0 81 22,551 Billed kW 0 0 412,332 375,693 170,784 73,363	Amount 5,878,562 1,273,405 1,548,708 282,143 210,57,359 Billed Amount 4,594,185 988,376 1,326,471 602,992 282,616	Amount % 50.0% 10.8% 13.1% 7.0% 3.2% 0.0% 0.5% Billed Amount % 50.9% 11.0% 12.7% 14.7% 14.7% 14.7%	Wholesale Billing 5,964,292 1,291,976 1,802,705 833,118 381,323 9,152 213 58,196 Wholesale Billing 4,594,185 988,376 1,1326,471 1,2326,471 1,2326,471 1,2326,471 602,992 282,616	R [†] SR- Network 0.0112 0.0104 3.8058 4.8782 4.8782 4.8782 5.1978 0.0104 2.6250 2.5806 Proposed RTSR- Connection 0.0886 0.0079 2.7794 3.5307 3.8523
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 998 kW Service Classification General Service 50 To 998 kW Service Classification General Service Classification Winnetered Scattered Load Service Classification Service Lighting Service Classification Street Lighting Service Classification General Service Classification General Service S To 998 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification	Retai Transmission Rate - Network Service Rate Retai Transmission Rate - Network Service Rate Retai Transmission Rate - Network Service Rate Retai Transmission Rate - Network Service Rate - Interval Metered Retai Transmission Rate - Network Service Rate - Interval Metered Retai Transmission Rate - Network Service Rate - Interval Metered Retai Transmission Rate - Network Service Rate Retai Transmission Rate - Interval Metered Retai Transmission Rate - Line and Transformation Connection Service Rate Retai Transmission Rate - Line and Transformation Connection Service Rate Retai Transmission Rate - Line and Transformation Connection Service Rate Retai Transmission Rate - Line and Transformation Connection Service Rate Retai Transmission Rate - Line and Transformation Connection Service Rate Retai Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retai Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retai Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retai Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retai Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retai Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retai Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retai Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retai Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retai Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retai Transmission Rate - Line and Transformation Connection Service Rate - Interv	SIKWh SIKW SIKW SIKW SIKW SIKW SIKW SIKW SIKW	Network 0.0110 0.0102 3.7511 4.8081 4.8081 5.1230 0.0102 2.5873 2.5435 Adjusted RTSR: Connection 0.0086 0.0079 2.7794 3.5307 3.8523 0.0079	Billed kWh 534,858,019 124,397,172 881,172 Loss Adjusted Billed kWh 534,858,019	0 0 412,332 317,0784 73,363 0 81 22,551 Billed kW 0 0 412,332 375,693 170,784 73,363 0 0 0 412,332 375,693 170,784 73,363 0 0 0 0 0 0 0 0 0 0 0 0 0	Amount 5,878,562 1,273,405 1,546,708 1,806,362 821,143 375,842 9,020 210 57,359 Billed Amount 4,594,185 988,376 1,146,019 1,326,471 602,932 282,646 7,001	Amount % 50.0% 10.8% 13.1% 7.0% 3.2% 0.1% 0.0% 0.5% Billed Amount % 50.9% 11.0% 12.7% 14.7% 6.7% 6.7% 6.7% 0.1%	Wholesale Billing 5,964,282 1,251,976 1,352,705 1,352,705 1,352,705 2,13 58,196 Vholesale Billing 4,554,185 98,376 1,146,019 1,246,24,71 602,92 28,216 7,001	R [†] SR- Network 0.0114 0.8018 4.8782 4.8782 4.8782 5.1978 0.0104 2.6250 2.5806 Proposed RTSR- Connection 0.0059 2.7794 3.5307 3.8523 0.0079
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 900 kW Service Classification General Service 10:000 To 4.999 kW Service Classification Large Less Service Classification Ummatered Scattered Load Service Classification Service Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Classification General Service Classification General Service S0 To 990 kW Service Classification General Service 10:00 To 4,999 kW Service Classification General Service 10:00 To 4,999 kW Service Classification Large Less Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	S/kWh S/kW S/kW S/kW S/kW S/kW S/kW S/kW S/kW	Network 0.0110 0.0102 3.7511 4.8081 5.1230 0.0102 2.5435 Adjusted RTSR- Connection 0.0086 0.0079 2.7794 3.5307 3.8523	Billed kWh 534,858,019 124,397,172 881,172 Loss Adjusted Billed kWh 534,858,019 124,397,172	0 0412,332 375,693 170,784 73,363 0 81 22,551 Billed kW 0 0 412,332 375,693 170,784 73,363	Amount 5,878,562 1,273,405 1,548,708 282,143 210,57,359 Billed Amount 4,594,185 988,376 1,326,471 602,992 282,616	Amount % 50.0% 10.8% 13.1% 7.0% 3.2% 0.0% 0.5% Billed Amount % 50.9% 11.0% 12.7% 14.7% 14.7% 14.7%	Wholesale Billing 5,964,292 1,291,976 1,802,705 833,118 381,323 9,152 213 58,196 Wholesale Billing 4,594,185 988,376 1,1326,471 1,2326,471 1,2326,471 1,2326,471 602,992 282,616	R [†] SR- Network 0.0112 0.0104 3.8058 4.8782 4.8782 4.8782 5.1978 0.0104 2.6250 2.5806 Proposed RTSR- Connection 0.0886 0.0079 2.7794 3.5307 3.8523

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	3.30%	Productivity Factor	0.00%
Choose Stretch Factor Group	II	Price Cap Index	3.15%
Associated Stretch Factor Value	0.15%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	26.58				3.15%	27.42	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	18.45		0.0188		3.15%	19.03	0.0194
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	61.96		5.3036		3.15%	63.91	5.4707
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	1266.55		2.7855		3.15%	1,306.45	2.8732
LARGE USE SERVICE CLASSIFICATION	9637.46		2.4124		3.15%	9,941.04	2.4884
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	5.41		0.0222		3.15%	5.58	0.0229
SENTINEL LIGHTING SERVICE CLASSIFICATION	6.08		8.6776		3.15%	6.27	8.9509
STREET LIGHTING SERVICE CLASSIFICATION	1.49		22.8204		3.15%	1.54	23.5392
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

regulatory charges			
Effective Date of Regulatory Charges		January 1, 2022	January 1, 2023
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2022
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$ 0.43
Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 36.86

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	34.76	2.20%	35.52
				5
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One time charge per retailer to establish the convice agreement.				

One-time charge, per retailer, to establish the service agreement				
between the distributor and the retailer	\$	107.68	2.20%	110.05
Monthly fixed charge, per retailer	\$	43.08	2.20%	44.03
Monthly variable charge, per customer, per retailer	\$/cust.	1.07	2.20%	1.09
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64	2.20%	0.65
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)	2.20%	(0.65)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.54	2.20%	0.55
Processing fee, per request, applied to the requesting party	\$	1.07	2.20%	1.09
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.31	2.20%	4.40
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February				
14, 2019)	\$	2.15	2.20%	2.20

inflation factor subject to change pending OEB approved inflation rate effective in 2022
 ** applicable only to LDCs in which the province-wide pole attachment charge applies
 *** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu. In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2023) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICWACM rate riders). Sub-total B refers to

rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			offoctivo until		

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE	

	DATE (e.g. April 30, 2022)	SUB-TOTAL
- effective until		

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		

A Ontario Energy Board	
Incentive Rate-setting	Mechanism Rate Generator
for 2	023 Filers
	- effective until

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE

	DATE (e.g. April 30, 2022)	SUB-TOTAL
- effective until		

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	

	DATE (e.g. April 30, 2022)	SUB-TOTAL
- effective until		

microFIT SERVICE CLASSIFICATION	UNIT	RATE	
			- ef
			- eff

	DATE (e.g. April 30, 2022)	SUE
effective until		

SUB-TOTAL

SUB-TOTAL

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0057

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.42
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kWh \$/kWh	(0.0013) (0.0009)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh	(0.0003) 0.0112 0.0086

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0057

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.03
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Distribution Volumetric Rate	\$/kWh	0.0194
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kWh \$/kWh	(0.0013) (0.0008)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	(0.0003) 0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0057

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. Note that for statistical purposes the following sub-classifications apply:

- General Service 50 to 200 kW
- General Service over 200 kW

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	63.91
Distribution Volumetric Rate	\$/kW	5.4707
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)

EB-2022-0057

Oshawa PUC Networks Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024 \$/kW (1.0798)Applicable only for Non-Wholesale Market Participants Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024 0.5809 \$/kW Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 \$/kW (0.1020)Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate \$/kW 3.8058 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 2.7794 Retail Transmission Rate - Network Service Rate - Interval Metered \$/kW 4.8782 Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered \$/kW 3.5307

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0057

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,306.45
Distribution Volumetric Rate	\$/kW	2.8732
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kWh \$/kW	(0.0013) (0.5872)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.1087)

EB-2022-0057

Oshawa PUC Networks Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered MONTHLY RATES AND CHARGES - Regulatory Component	\$/kW \$/kW	4.8782 3.5307
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2023 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0057

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,941.04
Distribution Volumetric Rate	\$/kW	2.4884
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW	(0.1970)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.1978
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.8523

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0057

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2023 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0057

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.58
Distribution Volumetric Rate	\$/kWh	0.0229
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kWh \$/kWh	(0.0003) (0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0057

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.27
Distribution Volumetric Rate	\$/kW	8.9509
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kW \$/kW	(0.0741) (0.5404)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6250
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2627

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2023 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0057

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.54
Distribution Volumetric Rate	\$/kW	23.5392
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2024 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2024	\$/kWh \$/kW	(0.0013) (0.3183)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	(0.0507) 2.5806
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2074

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0057

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Effective and Implementation Date January 1, 2023 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0057

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	35.52

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0057

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	110.05
Monthly fixed charge, per retailer	\$	44.03
Monthly variable charge, per customer, per retailer	\$/cust.	1.09
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.65
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.65)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.55
Processing fee, per request, applied to the requesting party	\$	1.09
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.40
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.20

LOSS FACTORS

 If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

 Total Loss Factor – Secondary Metered Customer < 5,000 kW</td>
 1.0432

 Total Loss Factor – Secondary Metered Customer > 5,000 kW
 1.0145

 Total Loss Factor – Primary Metered Customer < 5,000 kW</td>
 1.0444

Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0045



Incentive Rate-setting Mechanism Rate Generator

for 2023 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filling Requirements For Electricity Distribution rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2022 of \$0.0967/kWh (IESO's Monthly Market Report for April 2022) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (Jus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class. 2. Please enter the applicable billing determinant (e.g., number of connections or devices) to be applied to the monthly service charge is applied on a per customer basis, enter the number "1".

2: rease enter the applicate bining determining test-initiate (e.g. number or contention or bypical customer tasks, enter the physical customer tasks, enter tasks, en

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0432	1.0432	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0432	1.0432	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0432	1.0432	54,052	137	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0432	1.0432	601,593	1,329	EMAND - INTERVA	L
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0432	1.0432	3,559,916	8,052	EMAND - INTERVA	L
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0432	1.0432	738		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0432	1.0432	120	0	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0432	1.0432	31	0	DEMAND	1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0432	1.0432	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0432	1.0432	2,000		CONSUMPTION	
Add additional scenarios if required			1.0432	1.0432				
Add additional scenarios if required			1.0432	1.0432				
Add additional scenarios if required			1.0432	1.0432				
Add additional scenarios if required			1.0432	1.0432				
Add additional scenarios if required			1.0432	1.0432				
Add additional scenarios if required			1.0432	1.0432				
Add additional scenarios if required			1.0432	1.0432				
Add additional scenarios if required			1.0432	1.0432				
Add additional scenarios if required			1.0432	1.0432				
Add additional scenarios if required			1.0432	1.0432				

Table 2

				Sub	-Total			Total	
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	А			В		С	Total Bill	
(eg: Residential 100, Residential Retailer)		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.84	3.2%	\$ (0.06)	-0.2%	\$ 1.19	2.7%	\$ 1.14	0.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.78	3.2%	\$ (0.42)	-0.6%	\$ 2.50	2.5%	\$ 2.40	0.8%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 24.84	3.2%	\$ (127.75)	-16.2%	\$ (57.14)	-3.5%	\$ (64.57)	-0.8%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 156.45	3.1%	\$ (1,550.47)	-31.2%	\$ (675.46)	-4.4%	\$ (763.26)	-0.9%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 915.53	3.2%	\$ (670.71)	-2.3%	\$ 5,028.49	5.2%	\$ 5,682.20	1.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.69	3.2%	\$ (0.27)	-1.1%	\$ 0.81	2.1%	\$ 0.77	0.7%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.29	3.1%	\$ 0.07	0.7%	\$ 0.23	2.0%	\$ 0.26	1.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.11	3.2%	\$ 0.04	1.1%	\$ 0.08	1.9%	\$ 0.09	1.0%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.84	3.2%	\$ (1.04)	-3.4%	\$ 0.22	0.5%	\$ 0.25	0.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.78	3.2%	\$ (3.02)	-4.7%	\$ (0.10)	-0.1%	\$ (0.11)	0.0%

Customer Class: RESIDENTI	AL SERVICE (CLASSIFICATION					٦				
RPP / Non-RPP: RPP							-				
Consumption 7	'50 kWh										
Demand -	kW										
Current Loss Factor 1.04	432										
Proposed/Approved Loss Factor 1.04											
											_
			EB-Approved			Proposed	d		In	npact	
		Rate	Volume	Charge	Rate	Volume		Charge			
	-	(\$)		(\$)	(\$)			(\$)	\$ Change	% Change	4
Monthly Service Charge	\$	26.58	1	\$ 26.58	\$ 27.42	1	\$	27.42	\$ 0.84	3.16%	
Distribution Volumetric Rate	\$ \$	-	750	\$- \$-	ъ -	750	\$	-			
Fixed Rate Riders Volumetric Rate Riders	¢ ¢		1 750	э - с	\$ - \$ -	1 750		1	÷ -		
Sub-Total A (excluding pass through)	÷		750	\$ 26.58	÷ -	750	e e	27.42	Ψ	3.16%	4
Line Losses on Cost of Power	4	0.1034	32	\$ 20.30 \$ 3.35	\$ 0.1034	32	ې \$	3.35		0.00%	1
Total Deferral/Variance Account Rate	Ŷ	0.1034							-	0.00 %	
Riders	\$	-	750	\$-	-\$ 0.0009	750	\$	(0.68)	\$ (0.68)		
CBR Class B Rate Riders	\$	-	750	\$-	-\$ 0.0003	750	\$	(0.23)	\$ (0.23)		
GA Rate Riders	ŝ	-	750	\$ -	\$ -	750	ŝ		\$ -		
Low Voltage Service Charge	ŝ	-	750	\$ -	•	750	ŝ	-	\$ -		
Smart Meter Entity Charge (if applicable)	Ś	0.43	1	\$ 0.43	\$ 0.43	1	\$	0.43	\$ -	0.00%	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$	-	\$ -		
Additional Volumetric Rate Riders	\$	-	750	\$-	\$ -	750	\$	-	\$-		
Sub-Total B - Distribution (includes Sub-				\$ 30.36			¢	30.30	\$ (0.06)	-0.20%	
Total A)				•			Ŷ		,		
RTSR - Network	\$	0.0102	782	\$ 7.98	\$ 0.0112	782	\$	8.76	\$ 0.78	9.80%	In the manager's summary, discuss the reason
RTSR - Connection and/or Line and	\$	0.0080	782	\$ 6.26	\$ 0.0086	782	\$	6.73	\$ 0.47	7.50%	
Transformation Connection	•								• ••••		In the manager's summary, discuss the reason
Sub-Total C - Delivery (including Sub-				\$ 44.60			\$	45.79	\$ 1.19	2.67%	
Total B) Wholesale Market Service Charge											4
(WMSC)	\$	0.0034	782	\$ 2.66	\$ 0.0034	782	\$	2.66	\$-	0.00%	
Rural and Remote Rate Protection											
(RRRP)	\$	0.0005	782	\$ 0.39	\$ 0.0005	782	\$	0.39	\$-	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$ 0.25	1	\$	0.25	\$-	0.00%	
TOU - Off Peak	ŝ	0.0820	480	\$ 39.36		480		39.36		0.00%	
TOU - Mid Peak	\$	0.1130	135	\$ 15.26		135		15.26	\$ -	0.00%	
TOU - On Peak	\$	0.1700	135			135			\$ -	0.00%	
Total Bill on TOU (before Taxes)				\$ 125.47			\$	126.66		0.95%	Ţ
HST		13%		\$ 16.31	13%		\$	16.47		0.95%	
Ontario Electricity Rebate		17.0%		\$ (21.33)	17.0%		\$	(21.53)	\$ (0.20)		
Total Bill on TOU				\$ 120.45			\$	121.59	\$ 1.14	0.95%	
							1				

Customer Class: GENERAL S	ERVICE LESS TH	AN 50 KW SERVIC	CE CLASSIFI	CATION			Ì			
RPP / Non-RPP: RPP										
	00 kWh									
Demand -	K.									
Current Loss Factor 1.04										
Proposed/Approved Loss Factor 1.04	132									
		Current OF	B-Approved			Proposed		las	pact	1
		Rate	Volume	Charge	Rate	Volume	Charge		pact	•
		(\$)	volume	(\$)	(\$)	volume	(\$)	\$ Change	% Change	
Monthly Service Charge	\$	18.45	1	\$ 18.45		1	\$ 19.03	\$ 0.58	3.14%	
Distribution Volumetric Rate	š	0.0188		\$ 37.60		2000	\$ 38.80	\$ 1.20	3.19%	
Fixed Rate Riders	ŝ	-	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	ŝ	-	2000	\$-	\$ -	2000	<u> </u>	\$-		
Sub-Total A (excluding pass through)				\$ 56.05			\$ 57.83	\$ 1.78	3.18%	
Line Losses on Cost of Power	\$	0.1034	86	\$ 8.94	\$ 0.1034	86	\$ 8.94	\$ -	0.00%	
Total Deferral/Variance Account Rate	s	-	2,000	s -	-\$ 0.0008	2.000	\$ (1.60)	\$ (1.60)		
Riders	۵ ۵	-	2,000	ф -	-\$ 0.0008	,		ф (1.00)		
CBR Class B Rate Riders	\$	-	2,000	\$-	-\$ 0.0003		\$ (0.60)	\$ (0.60)		
GA Rate Riders	\$	-	2,000	\$-	\$-	2,000		\$-		
Low Voltage Service Charge	\$	-	2,000	\$-		2,000	\$-	\$-		
Smart Meter Entity Charge (if applicable)	\$	0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$-	0.00%	
Additional Fixed Rate Riders	\$	-	1	\$-	\$ -	1	\$-	\$-		
Additional Volumetric Rate Riders	\$	-	2,000	\$-	\$-	2,000	\$-	\$-		
Sub-Total B - Distribution (includes Sub- Total A)				\$ 65.42			\$ 65.00	\$ (0.42)	-0.64%	
RTSR - Network	\$	0.0095	2,086	\$ 19.82	\$ 0.0104	2,086	\$ 21.70	\$ 1.88	9.47%	In the manager's summary, discuss the reaso
RTSR - Connection and/or Line and		0.0074			\$ 0.0079					
Transformation Connection	\$	0.0074	2,086	\$ 15.44	\$ 0.0079	2,086	\$ 16.48	\$ 1.04	6.76%	In the manager's summary, discuss the reason
Sub-Total C - Delivery (including Sub-				\$ 100.68			\$ 103.18	\$ 2.50	2.48%	
Total B)				ə 100.00			ş 103.18	\$ 2.50	2.40 /6	
Wholesale Market Service Charge	s	0.0034	2,086	\$ 7.09	\$ 0.0034	2,086	\$ 7.09	\$ - 2	0.00%	
(WMSC)	Ŷ	0.0034	2,000	φ 1.03	\$ 0.0034	2,000	φ 1.03	φ -	0.0078	
Rural and Remote Rate Protection	s	0.0005	2,086	\$ 1.04	\$ 0.0005	2,086	\$ 1.04	s -	0.00%	
(RRRP)			2,000			· · · · · · · · · · · · · · · · · · ·				
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		1	\$ 0.25		0.00%	
TOU - Off Peak	\$	0.0820	1,280	\$ 104.96			\$ 104.96		0.00%	
TOU - Mid Peak	\$	0.1130	360	\$ 40.68		360	\$ 40.68	\$ -	0.00%	
TOU - On Peak	\$	0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	ş -	0.00%	
Tatal Bill on Toll (hafana Taura)	-			\$ 315.90			\$ 318.40	\$ 2.50	0.79%	4
Total Bill on TOU (before Taxes)		400/		\$ 315.90 \$ 41.07	13%		\$ 318.40 \$ 41.39		0.79%	
HST Ontario Electricity Rebate		13% 17.0%			13%				0.79%	
		17.0%		• (•••••)	17.0%		+ (++)		0 700/	
Total Bill on TOU				\$ 303.27			\$ 305.67	\$ 2.40	0.79%	

Customer Class:	GENERAL SER	VICE 50 TO 999	KW SERVICE C	LASSIFICAT	ION							
RPP / Non-RPP:	Non-RPP (Othe	r)										
Consumption	54,052	kWh										
Demand	137	kW										
Current Loss Factor	1.0432											
Proposed/Approved Loss Factor	1.0432											
											r	
				EB-Approve	a	0		D (Proposed		0	
			ate	Volume		Charge		Rate	Volume		Charge	
		((\$)		(\$)			(\$)	\$
hly Service Charge		\$	61.96	1	\$	61.96	\$	63.91	1	\$	63.91	\$
bution Volumetric Rate		\$	5.3036	137	\$	726.59	\$	5.4707	137	\$	749.49	\$
Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$
metric Rate Riders		\$	-	137	\$	-	\$	-	137	\$	-	\$
Total A (excluding pass through)					\$	788.55				\$	813.40	\$
Losses on Cost of Power		\$	-	-	\$	-	\$	-	-	\$	-	\$
Deferral/Variance Account Rate		¢	_	137	\$		-\$	0.4989	137	¢	(68.35)	¢
ſS		Ŷ	-	157	Ψ	-	-ψ	0.4303		Ψ		
Class B Rate Riders		\$	-	137	\$	-	-\$	0.1020	137	\$	(13.97)	\$
ate Riders		\$	-	54,052	\$	-	-\$	0.0013	54,052	\$	(70.27)	\$
Voltago Sonvice Charge		¢	_	137	¢	_			137	¢	_	¢

	Current Of	EB-Approved	1		Proposed		Im	npact]
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 61.96	1	\$ 61.96	\$ 63.91	1	\$ 63.91	\$ 1.95	3.15%	
Distribution Volumetric Rate	\$ 5.3036	137	\$ 726.59	\$ 5.4707	137	\$ 749.49	\$ 22.89	3.15%	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ -	137	\$-	\$ -	137	\$ -	\$-		
Sub-Total A (excluding pass through)			\$ 788.55			\$ 813.40	\$ 24.84	3.15%	
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$-	\$-		
Total Deferral/Variance Account Rate	¢	137	s -	-\$ 0.4989	407	¢ (00.05)	¢ (00.05)		
Riders	\$-	137	\$ -	-\$ 0.4989	137	\$ (68.35)	\$ (68.35)		
CBR Class B Rate Riders	\$ -	137	\$-	-\$ 0.1020	137	\$ (13.97)	\$ (13.97)		
GA Rate Riders	\$ -	54,052	\$-	-\$ 0.0013	54,052	\$ (70.27)	\$ (70.27)		
Low Voltage Service Charge	\$ -	137	\$ -		137	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	137	\$-	\$ -	137	\$ -	\$-		
Sub-Total B - Distribution (includes Sub-			\$ 788.55			¢ 000.04	\$ (127.75)	-16.20%	
Total A)			\$ /88.55			\$ 660.81	\$ (127.75)	-16.20%	
RTSR - Network	\$ 3.4812	137	\$ 476.92	\$ 3.8058	137	\$ 521.39	\$ 44.47	9.32%	In the manager's summary, discuss the reaso
RTSR - Connection and/or Line and	\$ 2.5886	137	© 054.04	\$ 2.7794	407	¢ 000.70	\$ 26.14	7.070/	
Transformation Connection	\$ 2.5886	137	\$ 354.64	\$ 2.7794	137	\$ 380.78	\$ 20.14	7.37%	In the manager's summary, discuss the reaso
Sub-Total C - Delivery (including Sub-			\$ 1,620.12			\$ 1,562.98	\$ (57.14)	-3.53%	
Total B)			\$ 1,020.12			ə 1,502.90	ə (57.14)	-3.53%	
Wholesale Market Service Charge	\$ 0.0034	56,387	\$ 191.72	\$ 0.0034	56,387	\$ 191.72	¢	0.00%	
(WMSC)	\$ 0.0034	50,567	φ 191.72	φ 0.0034	50,507	φ 131.72	φ -	0.00 %	
Rural and Remote Rate Protection	\$ 0.0005	56,387	\$ 28.19	\$ 0.0005	56,387	\$ 28.19	¢	0.00%	
(RRRP)	\$ 0.0005	50,567			50,507	φ 20.19	φ -	0.00 %	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$-	0.00%	
Average IESO Wholesale Market Price	\$ 0.0967	56,387	\$ 5,452.63	\$ 0.0967	56,387	\$ 5,452.63	\$-	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 7,292.90			\$ 7,235.76	\$ (57.14)		Ĩ
HST	13%		\$ 948.08	13%		\$ 940.65	\$ (7.43)	-0.78%	
Ontario Electricity Rebate	17.0%		\$-	17.0%		\$-			
Total Bill on Average IESO Wholesale Market Price			\$ 8,240.98			\$ 8,176.41	\$ (64.57)	-0.78%	

Customer Class:	GENERAL SER	ERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Othe	ther)	
Consumption	601,593	93 kWh	
Demand	1,329	29 kW	
Current Loss Factor	1.0432	32	
Proposed/Approved Loss Factor	1.0432	32	

	(Current O	EB-Approved	ł		Proposed		Im	pact	
	Rate		Volume	Charge	Rate	Volume	Charge			
	(\$)			(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$	1,266.55	1	\$ 1,266.55	\$ 1,306.45	1	\$ 1,306.45	\$ 39.90	3.15%	
Distribution Volumetric Rate	\$	2.7855	1329	\$ 3,701.93	\$ 2.8732	1329	\$ 3,818.48	\$ 116.55	3.15%	
Fixed Rate Riders	\$	-	1	\$-	\$ -	1	\$-	\$-		
Volumetric Rate Riders	\$	-	1329	\$-	\$ -	1329	\$ -	\$-		
Sub-Total A (excluding pass through)				\$ 4,968.48			\$ 5,124.93	\$ 156.45	3.15%	
Line Losses on Cost of Power	\$	-	-	\$-	\$-	-	\$-	\$-		
Total Deferral/Variance Account Rate	¢	-	1,329	s -	-\$ 0.5872	1,329	\$ (780.39)	\$ (780.39)		
Riders	ş		1,329	φ -	-\$ 0.3072	1,525	φ (100.39)	\$ (760.59)		
CBR Class B Rate Riders	\$	-	1,329	\$-	-\$ 0.1087	1,329	\$ (144.46)	\$ (144.46)		
GA Rate Riders	\$	-	601,593	\$-	-\$ 0.0013	601,593	\$ (782.07)	\$ (782.07)		
Low Voltage Service Charge	\$	-	1,329	\$-		1,329	\$-	\$-		
Smart Meter Entity Charge (if applicable)	\$	-	1	\$-	\$ -	1	\$-	\$-		
Additional Fixed Rate Riders	\$	-	1	\$-	\$ -	1	\$-	\$-		
Additional Volumetric Rate Riders	\$	-	1,329	\$-	\$ -	1,329	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-				\$ 4,968.48			\$ 3,418.01	\$ (1,550.47)	-31.21%	
Total A)				ə 4,900.40			ə 3,410.01	\$ (1,550.47)	-31.21%	
RTSR - Network	\$	4.4621	1,329	\$ 5,930.13	\$ 4.8782	1,329	\$ 6,483.13	\$ 553.00	9.33%	In the manager's summary, discuss the reason
RTSR - Connection and/or Line and	\$	3.2884	1,329	\$ 4,370.28	\$ 3.5307	4 000	\$ 4,692.30	\$ 322.02	7.070/	
Transformation Connection	\$	3.2884	1,329	\$ 4,370.28	\$ 3.5307	1,329	\$ 4,692.30	\$ 322.02	7.37%	In the manager's summary, discuss the reason
Sub-Total C - Delivery (including Sub-				\$ 15,268.89			\$ 14,593.44	\$ (675.46)	-4.42%	
Total B)				ş 15,200.09			φ 14,393.44	\$ (075.40)	-4.42 /0	
Wholesale Market Service Charge	•	0.0034	627,582	\$ 2,133.78	\$ 0.0034	627.582	\$ 2,133.78	¢	0.00%	
(WMSC)	Ŷ	0.0034	027,502	φ 2,133.70	\$ 0.0034	027,302	φ 2,133.76	φ -	0.00 %	
Rural and Remote Rate Protection	¢	0.0005	627,582	\$ 313.79	\$ 0.0005	627,582	\$ 313.79	¢	0.00%	
(RRRP)	Ŷ		027,502		• • • • • • • •			•		
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$ 0.25		\$ 0.25		0.00%	
Average IESO Wholesale Market Price	\$	0.0967	627,582	\$ 60,687.16	\$ 0.0967	627,582	\$ 60,687.16	\$-	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$ 78,403.87			\$ 77,728.42		-0.86%	
HST		13%		\$ 10,192.50	13%		\$ 10,104.69	\$ (87.81)	-0.86%	
Ontario Electricity Rebate		17.0%		\$-	17.0%		\$-			
Total Bill on Average IESO Wholesale Market Price				\$ 88,596.38			\$ 87,833.11	\$ (763.26)	-0.86%	

Customer Class: LARGE USE SI	ERVICE CLASSIFICATION								
RPP / Non-RPP: Non-RPP (Other	er)								
Consumption 3,559,916									
Demand 8,052	kW								
Current Loss Factor 1.0432									
Proposed/Approved Loss Factor 1.0432									
· · · · · · · · · · · · · · · · · · ·				-					
		DEB-Approve		_	Proposed		Im	pact	
	Rate	Volume	Charge	Rate	Volume	Charge		~ ~	
	(\$)		(\$) \$ 9.637.46	(\$)		(\$) \$ 9.941.04	\$ Change \$ 303.58	% Change 3.15%	
Monthly Service Charge	\$ 9,637.46 \$ 2.4124				8052		\$ 303.58 \$ 611.95	3.15%	
Distribution Volumetric Rate	\$ 2.4124	8052	\$ 19,424.64 \$ -	\$ 2.4884 \$ -	8052	\$ 20,036.60	\$ 611.95 \$ -	3.15%	
Fixed Rate Riders Volumetric Rate Riders	s -	8052	Ŷ	ф -	8052	р -	ф -		
Sub-Total A (excluding pass through)		6052	\$ 29,062.10	ə -		\$ 29,977.64	\$ 915.53	3.15%	
Line Losses on Cost of Power	s -		\$ 25,002.10	s -		\$ 23,377.04	\$ 913.33	3.13 /6	
Total Deferral/Variance Account Rate	•		Ť	•		Ŷ	Ψ		
Riders	\$ -	8,052	\$-	-\$ 0.1970	8,052	\$ (1,586.24)	\$ (1,586.24)		
CBR Class B Rate Riders	\$ -	8,052	\$-	\$ -	8,052	\$-	\$-		
GA Rate Riders	\$ -	3,559,916	\$-	\$ -	3,559,916	\$-	\$-		
Low Voltage Service Charge	\$ -	8,052	\$-		8,052	\$-	\$-		
Smart Meter Entity Charge (if applicable)	\$ -	1	\$-	\$ -	1	\$-	\$-		
Additional Fixed Rate Riders	\$ -	1	\$-	\$-	1	\$-	\$-		
Additional Volumetric Rate Riders	\$ -	8,052	\$-	\$ -	8,052	\$-	\$ -		
Sub-Total B - Distribution (includes Sub-			\$ 29,062.10			\$ 28,391.39	\$ (670.71)	-2.31%	
Total A)		0.050		6 5 1070	0.050		,		n a n a a
RTSR - Network	\$ 4.7544	8,052	\$ 38,282.43	\$ 5.1978	8,052	\$ 41,852.69	\$ 3,570.26	9.33%	In the manager's summary, discuss the reason
RTSR - Connection and/or Line and	\$ 3.5879	8,052	\$ 28,889.77	\$ 3.8523	8,052	\$ 31,018.72	\$ 2,128.95	7.37%	In the manager's summary, discuss the reaso
Transformation Connection Sub-Total C - Delivery (including Sub-									in the manager's summary, discuss the reason
Total B)			\$ 96,234.30			\$ 101,262.80	\$ 5,028.49	5.23%	
Wholesale Market Service Charge									
(WMSC)	\$ 0.0034	3,713,704	\$ 12,626.59	\$ 0.0034	3,713,704	\$ 12,626.59	\$-	0.00%	
Rural and Remote Rate Protection		0 740 704					•	0.000/	
(RRRP)	\$ 0.0005	3,713,704	\$ 1,856.85	\$ 0.0005	3,713,704	\$ 1,856.85	\$-	0.00%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$-	0.00%	
Average IESO Wholesale Market Price	\$ 0.0967	3,713,704	\$ 359,115.21	\$ 0.0967	3,713,704	\$ 359,115.21	\$-	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 469,833.21			\$ 474,861.71		1.07%	
HST	13%		\$ 61,078.32	13%		\$ 61,732.02	\$ 653.70	1.07%	
Ontario Electricity Rebate	17.0%	6	\$-	17.0%		\$-			
Total Bill on Average IESO Wholesale Market Price			\$ 530,911.53			\$ 536,593.73	\$ 5,682.20	1.07%	

Customer Class: U	NMETERED S	CATTERED LOAD SERVICE C	LASSIFICATIO	N						
RPP / Non-RPP: R										
Consumption	738	kWh								
Demand	-	kW								
Current Loss Factor	1.0432									
Proposed/Approved Loss Factor	1.0432									
										1
		Current Current	DEB-Approve	d Charge	Rate	Proposed Volume	Charge	Im	pact	4
		(\$)	volume	(\$)	(\$)	volume	(\$)	\$ Change	% Change	
Monthly Service Charge		\$ 5.41	1	\$ 5.41		1	\$ 5.58	\$ 0.17	3.14%	
Distribution Volumetric Rate		\$ 0.0222				738		\$ 0.52	3.15%	
Fixed Rate Riders		\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders		\$ -	738	\$ -	\$ -	738	\$ -	\$ -		
Sub-Total A (excluding pass through)				\$ 21.79			\$ 22.48		3.15%	
Line Losses on Cost of Power		\$ 0.1034	32	\$ 3.30	\$ 0.1034	32	\$ 3.30	\$-	0.00%	1
Total Deferral/Variance Account Rate		\$ -	738	s -	-\$ 0.0010	738	\$ (0.74)	\$ (0.74)		
Riders		•		•						
CBR Class B Rate Riders		s -	738	\$- \$-	-\$ 0.0003	738	\$ (0.22)			
GA Rate Riders			738 738	+	\$-	738	\$ - \$ -	\$- \$-		
Low Voltage Service Charge Smart Meter Entity Charge (if applicable)			/ 38	\$- \$-	s -	738	\$- \$-	ъ - \$ -		
Additional Fixed Rate Riders		» - Տ -	1	\$ - \$	ф -	1	s -	ъ - \$ -		
Additional Volumetric Rate Riders		s -	738	\$ -	\$ _	738	s -	\$- \$-		
Sub-Total B - Distribution (includes Sub-		•	100		Ψ	100	Ŧ	*		
Total A)				\$ 25.09			\$ 24.82	\$ (0.27)	-1.09%	
RTSR - Network		\$ 0.0095	770	\$ 7.31	\$ 0.0104	770	\$ 8.01	\$ 0.69	9.47%	In the manager's summary, discuss the reason
RTSR - Connection and/or Line and		\$ 0.0074	770	\$ 5.70	\$ 0.0079	770	\$ 6.08	\$ 0.38	6.76%	
Transformation Connection		\$ 0.0074	110	ə 5.70	\$ 0.0079	110	\$ 0.00	р 0.36	0.70%	In the manager's summary, discuss the reason
Sub-Total C - Delivery (including Sub-				\$ 38.10			\$ 38.91	\$ 0.81	2.11%	
Total B)				• •			• •••••	• ••••	,	4
Wholesale Market Service Charge		\$ 0.0034	770	\$ 2.62	\$ 0.0034	770	\$ 2.62	\$ -	0.00%	1
(WMSC) Rural and Remote Rate Protection										
(RRRP)		\$ 0.0005	770	\$ 0.38	\$ 0.0005	770	\$ 0.38	\$-	0.00%	
Standard Supply Service Charge		\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$-	0.00%	
TOU - Off Peak		\$ 0.0820		\$ 38.73		472			0.00%	
TOU - Mid Peak		\$ 0.1130		\$ 15.01		133	\$ 15.01		0.00%	
TOU - On Peak		\$ 0.1700		\$ 22.58		133			0.00%	
Total Bill on TOU (before Taxes)				\$ 117.68			\$ 118.48		0.68%	1
HST		139		\$ 15.30	13%		\$ 15.40		0.68%	1
Ontario Electricity Rebate		17.09	6	\$ (20.01)	17.0%		\$ (20.14)			1
Total Bill on TOU				\$ 112.97			\$ 113.74	\$ 0.77	0.68%	1
										1

Customer Class: SENTINEL LIC	HTING S	ERVICE CLASSIFICATIO	N]				
RPP / Non-RPP: Non-RPP (Oth	er)												
Consumption 120	kWh												
Demand 0	kW												
Current Loss Factor 1.043	2												
Proposed/Approved Loss Factor 1.043	2												
· · · ·													7
			EB-Approve	d	<u>.</u>			Proposed		0	Ir	npact	4
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	\$ Change	% Change	
Monthly Service Charge	\$	6.08	1	\$	6.08	\$	6.27	1	\$	6.27	\$ 0.19	3.12%	1
Distribution Volumetric Rate	ŝ	8.6776	0.351		3.05	ŝ	8.9509	0.351	ŝ	3.14	\$ 0.10	3.15%	
Fixed Rate Riders	š	-	1	ŝ	-	ŝ	-	1	ŝ	-	\$ -	0.1070	
Volumetric Rate Riders	ŝ	-	0.351	ŝ	-	ŝ	-	0.351	\$	-	\$-		
Sub-Total A (excluding pass through)				\$	9.13				\$	9.41	\$ 0.29	3.13%	1
Line Losses on Cost of Power	\$	0.0967	5	\$	0.50	\$	0.0967	5	\$	0.50		0.00%	1
Total Deferral/Variance Account Rate	e	-	0	\$	-	¢	0.5404	0	¢	(0.19)	\$ (0.19)		
Riders	ð	-	0	φ	-	-φ		U	φ				
CBR Class B Rate Riders	\$	-	0		-	-\$	0.0741	0	\$	(0.03)	\$ (0.03)		
GA Rate Riders	\$	-	120		-	\$	-	120	\$	-	\$-		
Low Voltage Service Charge	\$	-	0		-			0	\$	-	\$-		
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$ -		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$ -		
Additional Volumetric Rate Riders	\$	-	0	\$	-	\$	-	0	\$	-	\$-		
Sub-Total B - Distribution (includes Sub-				ŝ	9.63				\$	9.70	\$ 0.07	0.73%	
Total A)		0 1011		Ť		•	0.0050		•		•		
RTSR - Network	\$	2.4011	0	\$	0.84	\$	2.6250	0	\$	0.92	\$ 0.08	9.32%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and Transformation Connection	\$	3.0388	0	\$	1.07	\$	3.2627	0	\$	1.15	\$ 0.08	7.37%	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-	-												In the manager's summary, discuss the reas
Total B)				\$	11.54				\$	11.76	\$ 0.23	1.97%	
Wholesale Market Service Charge													1
(WMSC)	\$	0.0034	125	\$	0.43	\$	0.0034	125	\$	0.43	\$-	0.00%	
Rural and Remote Rate Protection	•	0 0005	105	_		•	0 0005	105	•		•	0.000/	
(RRRP)	\$	0.0005	125	\$	0.06	\$	0.0005	125	\$	0.06	\$ -	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$-	0.00%	
Average IESO Wholesale Market Price	\$	0.0967	120	\$	11.60	\$	0.0967	120	\$	11.60	\$-	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$	23.88				\$	24.11		0.95%	
HST		13%		\$	3.10		13%		\$	3.13	\$ 0.03	0.95%	
Ontario Electricity Rebate		17.0%		\$	(4.06)		17.0%		\$	(4.10)			
Total Bill on Average IESO Wholesale Market Price				\$	26.98				\$	27.24	\$ 0.26	0.95%	1

Customer Class: STREET LIGHT	ING SERVICE CLAS	SIFICATION]					
RPP / Non-RPP: Non-RPP (Othe	er)								-					
Consumption 31	kWh													
Demand 0	kW													
Current Loss Factor 1.0432														
Proposed/Approved Loss Factor 1.0432														
	_	Current O	EB-Approve					Proposed				lm	pact	
	Rate		Volume		Charge		Rate	Volume		Charge				
	(\$)			<u>^</u>	(\$)	•	(\$)		•	(\$)	\$ Chan		% Change	
Monthly Service Charge	\$	1.49		\$	1.49		1.54		\$	1.54		0.05	3.36%	
Distribution Volumetric Rate	\$	22.8204	0.085		1.94	\$	23.5392	0.085	\$	2.00		0.06	3.15%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	0.085		3.43	\$	-	0.085	\$	- 3.54	\$	- 0.11	3.24%	
Sub-Total A (excluding pass through)	\$	0.0967	1	\$ \$	0.13	*	0.0967	1	Ŧ				0.00%	
Line Losses on Cost of Power Total Deferral/Variance Account Rate	\$	0.0967	1	¢	0.13	э	0.0967	1	\$	0.13	\$	-	0.00%	
Riders	\$	-	0	\$	-	-\$	0.3183	0	\$	(0.03)	\$ (0.03)		
CBR Class B Rate Riders	¢		0	\$		-\$	0.0507	0	¢	(0.00)	¢ (0.00)		
GA Rate Riders	¢		31			-\$	0.0013		ŝ	(0.00)		0.04)		
Low Voltage Service Charge	¢.	-				-φ	0.0013	0	ŝ	(0.04)	φ (\$	-		
Smart Meter Entity Charge (if applicable)	ŝ	-		ŝ	-	\$	-	1	š	-	\$	-		
Additional Fixed Rate Riders	ŝ	-		ŝ	-	ŝ	-	1	š	-	\$	-		
Additional Volumetric Rate Riders	ŝ	-	0		-	ŝ	-	0		-	\$	-		
Sub-Total B - Distribution (includes Sub-	•		Ű	Ť		-			Ť		Ψ			
Total A)				\$	3.56				\$	3.60	\$	0.04	1.11%	
RTSR - Network	\$	2.3605	0	\$	0.20	\$	2.5806	0	\$	0.22	\$	0.02	9.32%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and		o 0070					0.0074				•			
Transformation Connection	\$	2.9873	0	\$	0.25	\$	3.2074	0	\$	0.27	\$	0.02	7.37%	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-				s	4.01				4	4.09	¢	0.08	1.91%	
Total B)				Þ	4.01				\$	4.09	\$	0.08	1.91%	
Wholesale Market Service Charge	\$	0.0034	32	¢	0.11	¢	0.0034	32	•	0.11	¢	-	0.00%	
(WMSC)	ş	0.0034	32	φ	0.11	φ	0.0034	32	\$	0.11	φ		0.00 %	
Rural and Remote Rate Protection	s	0.0005	32	s	0.02	\$	0.0005	32	¢	0.02	\$		0.00%	
(RRRP)	Ŷ											-		
Standard Supply Service Charge	\$	0.25		\$	0.25		0.25		\$	0.25		-	0.00%	
Average IESO Wholesale Market Price	\$	0.0967	31	\$	3.00	\$	0.0967	31	\$	3.00	\$	-	0.00%	
	1													
Total Bill on Average IESO Wholesale Market Price				\$	7.39	1			\$	7.46		80.0	1.04%	
HST		13%		\$	0.96	1	13%		\$	0.97	\$	0.01	1.04%	
Ontario Electricity Rebate		17.0%		\$	-		17.0%		\$	-				
Total Bill on Average IESO Wholesale Market Price				\$	8.35	I			\$	8.43	\$	0.09	1.04%	

Non-RPP: Torum 10.5 Per detailed Consumption Non-RPP: Torum 10.5 Per detailed Non-RPP: Torum 10.5 Per detailed Non-RPP: Torum 10.5 Per detailed Non-RPP: Torum 10.5 Per detailed South colspan="2">Non-Rep detailed Monthly South Colspan="2">Non-Rep detailed Non-Rep detailed South colspan="2">Non-Rep detailed Contraction Rep detailed Non-Rep de	Customer Class:	RESIDENTIAL S	SERVICE CLASSIFICATION							1				
Consumption Current Loss Factor 20030000000000000000000000000000000000	RPP / Non-RPP:	Non-RPP (Reta	iler)											
Current Os Factor Proposed/Approved Loss Factor 1:0432 1:033 Worthiv Service Charge Current OEB-Approved (1) Charge (1) Proposed/Unice (1) Charge (1) Charge (1) <th< td=""><td></td><td>750</td><td>kWh</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>		750	kWh											
Current OSE Factor 1.0432 1.033 Proposed/Approved Loss Factor Current OEE-Approved Charge Rate Proposed/Proved Charge Rate Proposed/Proved Charge Scharge Scharge Scharge	Demand	-	kW											
Proposed/Approved Loss Factor 1.0323 Mmth/ly Gan/do Change Rate Volume Change S Change % Change Mmth/ly Gan/do Change 5 26.58 1 3 26.58 27.42 5 0.44 3.16% Detribution Volumeire Rate 5 - 750 5 - 770 5 - 5 -														
Northly Service Charge Current DEB-Approved Proposed Impact Monthly Service Charge \$ 20.58 \$ 27.42 \$ 0.44 3.16% Distribution Volumetric Rate \$ 2.5.8 1 \$ 22.58 \$ - 5 - 5 - 5 - 1 \$ 0.44 3.16% Observation Volumetric Rate \$ - 1 \$ - 5 - 1 \$ - 5 - 1 \$ 0.44 3.16% Observation Volumetric Rate \$ - 750 \$ - 5 0.0007 3.2 \$ 0.0007 3.2 \$ 0.0007 3.2 \$ 0.0007 3.2 \$ 0.0007 3.0 \$ 0.0007 0.2 \$ 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 <td></td>														
Rate (3) Volume (3) Rate (3) Volume (3) Rate (3) Volume (3) Charge (3) Volume (3) Charge (3) Volume (3) Monthly Service Charge Distribution Volumetric Rate Riders \$ 265.55 1 \$ 26.65 \$ 27.42 \$ 0.04 3.16% Volumetric Rate Riders \$ - 1 \$ - 1 \$ - 1 \$ 0.4 3.16% Glue Total A (excluding pass through) - 750 \$ - 1 \$ 0.0967 32 \$ 3.16% 0.046 \$ 0.046 Glue Total A (excluding pass through) - 750 \$ - \$ 0.0067 32 \$ 0.046 \$ 0.046 GR Class B Rate Riders \$ - 750 \$ - \$ 0.0007 \$ 0.633 \$ 0.023 GR Class B Rate Riders \$ - 750 \$ - \$ 0.0005 \$ 0.023	· · · · · · · · · · · · · · · · · · ·													
Monthly Service Chance (S)								_				In	pact	
Monthly Service Charge § 26.58 1 S 26.58 § 27.42 1 § 27.42 5 0.44 3.16% Distribution Volumentic Rate Riders 5 - 1 S - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 750 \$ - 5 - - 5 - - 5 0.000 750 \$ - 5 0.000 750 \$ - 0.000% 5 0.000% 5 0.000% 5 0.000% 5 0.000% 5 0.000% 5 0.000% 5 0.000% 5 0.000% 5 0.000% 5 0.000% 5 0.000% 5 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% <				Volume					Volume			¢ Change	% Change	
Distribution Volumetic Rate Fixed Rate Riders \$ - 750 \$ - \$ \$ - \$ \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - > - > > - > > - > > - > > - > S - - S - - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S S - S S - S S S S S S S S S S S S S S S S S <	Monthly Sonvice Charge			58	1 \$		¢		1	¢				
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Internation Connection Image: Submary discuss the reason Sub-Total B) \$ 44.38 \$ \$ 44.60 \$ 0.22 0.49% Wholesale Market Service Charge (WMSC) \$ 0.0034 782 \$ 2.66 \$ 0.0034 782 \$ 2.66 \$ 0.0006 \$ 0.00% Wholesale Market Service Charge (WMSC) \$ 0.0005 782 \$ 0.0034 782 \$ 2.66 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0067 770 \$ 72.53 \$ 0.0967 750 \$ 72.53 \$ 0.00% Standard Supply Service Charge Non-RPP Retailer Avg. Price \$ 0.0967 750 \$ 72.53 \$ 0.0967 750 \$ 72.53 \$ 0.00% Total Bill on Non-RPP Avg. Price HST 13% \$ 119.96 \$ \$ 120.18 \$ 0.22 0.18% HST 13% \$ 15.59 13% \$ 120.43 \$ 0.03 0.18% Ontario E			\$ 0.0	080 78	2 \$	6.26	\$	0.0086	782	\$	6.73	\$ 0.47	7.50%	n a n n a
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Wholesale Market Service Charge (WMSC) \$ 0.0034 782 \$ 2.66 \$ 782 \$ 2.66 \$ - 0.00% Kural and Remote Rate Protection (RRRP) \$ 0.0005 782 \$ 0.0005 782 \$ 0.003 782 \$ 0.03 <td></td> <td></td> <td></td> <td></td> <td>\$</td> <td>44.38</td> <td></td> <td></td> <td></td> <td>\$</td> <td>44.60</td> <td>\$ 0.22</td> <td>0.49%</td> <td></td>					\$	44.38				\$	44.60	\$ 0.22	0.49%	
(WMSC) * 0.0034 762 \$ 2.56 \$ 2.66 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0005 782 \$ 0.39 \$ 0.0005 782 \$ 0.39 \$ - 0.00% Standard Supply Service Charge - - - - - 0.00% Non-RPP Retailer Avg. Price \$ 0.0967 750 \$ 72.53 \$ - 0.00% Total Bill on Non-RPP Avg. Price \$ 1199.6 \$ \$ 120.18 0.02 0.18% HST 13% \$ 15.59 13% \$ (20.39) 17.0% \$ (20.43) 0.03 0.18%					_									
Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Non-RPP Retailer Avg. Price \$ 0.0005 782 \$ 782 \$ 0.0005 782 \$ 0.0005 782 \$			\$ 0.0	034 78	2 \$	2.66	\$	0.0034	782	\$	2.66	\$-	0.00%	
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Non-RPP Retailer Avg. Price \$ 0.0967 750 \$ 72.53 \$ - 0.00% Total Bill on Non-RPP Avg. Price \$ 119.96 \$ 120.18 \$ 0.22 0.18% HST 13% \$ 15.59 13% \$ 0.00% \$ 0.03 0.18% Ontario Electricity Rebate 17.0% \$ (20.39) 17.0% \$ (20.43) > 0.03 0.18%			\$ 0.0	005 78	2 \$	0.39	\$	0.0005	782	\$	0.39	\$-	0.00%	
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HST 13% \$ 15.59 13% \$ 15.62 \$ 0.03 0.18% Ontario Electricity Rebate 17.0% \$ (20.39) 17.0% \$ (20.43) 0.18%			\$ 0.0	967 75	0 \$	72.53	\$	0.0967	750	\$	72.53	\$-	0.00%	
HST 13% \$ 15.59 13% \$ 15.62 \$ 0.03 0.18% Ontario Electricity Rebate 17.0% \$ (20.39) 17.0% \$ (20.43) 0.18%														
HST 13% \$ 15.59 13% \$ 15.62 \$ 0.03 0.18% Ontario Electricity Rebate 17.0% \$ (20.39) 17.0% \$ (20.43) 0.18%	Total Bill on Non-RPP Avg. Price									\$				T
	HST				\$	15.59				\$	15.62	\$ 0.03	0.18%	
Total Bill on Non-RPP Avg. Price \$ 135.55 \$ 135.80 \$ 0.25 0.18%	Ontario Electricity Rebate		1	.0%	\$	(20.39)		17.0%		\$	(20.43)			
	Total Bill on Non-RPP Avg. Price				\$	135.55				\$	135.80	\$ 0.25	0.18%	
		_						_						

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION								
RPP / Non-RPP:	Non-RPP (Reta	Non-RPP (Retailer)							
Consumption	2,000	kWh							
Demand	-	kW							
Current Loss Factor	1.0432]							

Proposed/Approved Loss Factor 1.0432

	Current OEB-Approved				Proposed				Impact					
		Rate	Volume		Charge		Rate	Volume		Charge				
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change	
Monthly Service Charge	\$	18.45		\$	18.45				\$	19.03	\$	0.58	3.14%	
Distribution Volumetric Rate	\$	0.0188	2000	\$	37.60	\$	0.0194	2000	\$	38.80	\$	1.20	3.19%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	2000		-	\$	-	2000	\$	-	\$	-		
Sub-Total A (excluding pass through)				\$	56.05				\$	57.83		1.78	3.18%	
Line Losses on Cost of Power	\$	0.0967	86	\$	8.35	\$	0.0967	86	\$	8.35	\$	-	0.00%	
Total Deferral/Variance Account Rate	e	_	2,000	¢		-\$	0.0008	2,000	¢	(1.60)	¢	(1.60)		
Riders	Ŷ	-	-	· ·										
CBR Class B Rate Riders	\$	-	2,000		-	-\$	0.0003	2,000		(0.60)		(0.60)		
GA Rate Riders	\$	-	2,000		-	-\$	0.0013	2,000	\$	(2.60)	\$	(2.60)		
Low Voltage Service Charge	\$	-	2,000	\$	-			2,000	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)	\$	0.43	1	\$	0.43	\$	0.43	1	\$	0.43	\$	-	0.00%	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-				\$	64.83				\$	61.81	\$	(3.02)	-4.66%	
Total A)				÷					Ŧ			· ,		
RTSR - Network	\$	0.0095	2,086	\$	19.82	\$	0.0104	2,086	\$	21.70	\$	1.88	9.47%	In the manager's su
RTSR - Connection and/or Line and	e	0.0074	2,086	¢	15.44	¢	0.0079	2,086	¢	16.48	¢	1.04	6 76%	
Transformation Connection	Ψ	0.0074	2,000	Ψ	13.44	Ψ	0.0073	2,000	Ŷ	10.40	÷	1.04	0.7078	In the manager's su
Sub-Total C - Delivery (including Sub-				s	100.10				\$	100.00	¢	(0.10)	-0.10%	
Total B)				Ŷ	100.10				۴	100.00	Ŷ	(0.10)	0.10%	
Wholesale Market Service Charge	\$	0.0034	2,086	\$	7.09	\$	0.0034	2,086	\$	7.09	\$	-	0.00%	
(WMSC)	Ť	0.0004	2,000	Ŷ	1.00	۴	0.0004	2,000	٣	1.00	Ψ		0.0070	
Rural and Remote Rate Protection	\$	0.0005	2.086	\$	1.04	\$	0.0005	2.086	\$	1.04	\$	-	0.00%	
(RRRP)	Ŷ	0.0000	2,000	Ŷ	1.04	٣	0.0000	2,000	٣	1.04	Ψ		0.0070	
Standard Supply Service Charge														
Non-RPP Retailer Avg. Price	\$	0.0967	2,000	\$	193.40	\$	0.0967	2,000	\$	193.40	\$	-	0.00%	
Total Bill on Non-RPP Avg. Price	1			\$	301.63				\$	301.53		(0.10)	-0.03%	
HST	1	13%		\$	39.21	1	13%		\$	39.20		(0.01)	-0.03%	
Ontario Electricity Rebate	1	17.0%		\$	(51.28)		17.0%		\$	(51.26)				
Total Bill on Non-RPP Avg. Price				\$	340.84				\$	340.73	\$	(0.11)	-0.03%	

% In the manager's summary, discuss the reaso

[%] In the manager's summary, discuss the reason

Oshawa Power 2023 IRM Application EB-2022-0057

Appendix G – Independent Auditor's Report



KPMG LLP 100 New Park Place Suite 1400 Vaughan ON L4K 0J3 Telephone (905) 265-5900 Fax (416) 777-8818 www.kpmg.ca

INDEPENDENT AUDITORS' REPORT

To the management of Oshawa PUC Networks Inc. and the Ontario Energy Board

Opinion

We have audited the schedule of Group 1 regulatory balances for Oshawa PUC Networks Inc. (the Entity) for the period from January 1, 2017 to December 31, 2019, and notes to the schedule, including a summary of significant accounting policies (Hereinafter referred to as the "schedule").

In our opinion, the accompanying schedule for the period from January 1, 2017 to December 31, 2019 of the Entity is prepared, in all material respects, in accordance with the Accounting Procedures Handbook issued by the Ontario Energy Board ("OEB") dated December 2011 and the Accounting Procedures Handbook Update Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589 dated February 21, 2019.

Basis for Opinion

We conducted our audit in accordance with Canadian generally accepted auditing standards. Our responsibilities under those standards are further described in the *"Auditors' Responsibilities for the Audit of the Schedule"* section of our auditors' report.

We are independent of the Entity in accordance with the ethical requirements that are relevant to our audit of the schedule in Canada, and we have fulfilled our other ethical responsibilities in accordance with these requirements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Emphasis of Matter – Financial Reporting Framework

We draw attention to Note 1 in the schedule, which describes the applicable financial reporting framework and the purpose of the schedule. As a result, the schedule may not be suitable for another purpose.

Our opinion is not modified in respect of this matter.

Responsibilities of Management and Those Charged with Governance for the Schedule

Management is responsible for the preparation of the schedule in accordance with the Accounting Procedures Handbook issued by the Ontario Energy Board ("OEB") dated December, 2011 and the Accounting Procedures Handbook Update Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589 dated February 21, 2019, and for such internal control as management determines



is necessary to enable the preparation of a schedule that is free from material misstatement, whether due to fraud or error.

Those charged with governance are responsible for overseeing the Entity's financial reporting process.

Auditors' Responsibilities for the Audit of the Schedule

Our objectives are to obtain reasonable assurance about whether the schedule as a whole is free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion.

Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with Canadian generally accepted auditing standards will always detect a material misstatement when it exists.

Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of the schedule.

As part of an audit in accordance with Canadian generally accepted auditing standards, we exercise professional judgment and maintain professional skepticism throughout the audit.

We also:

 Identify and assess the risks of material misstatement of the schedule, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion.

The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Entity's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

KPMG LLP

Chartered Professional Accountants, Licensed Public Accountants

August 3, 2022 Toronto, Canada

OPUC Networks Inc.

Schedule of account balances - Group 1 DVA accounts For the period January 1, 2017 to December 31, 2019

Account	Principal December 31, 2017	Interest December 31, 2017	Principal December 31, 2018	Interest December 31, 2018	Principal December 31, 2019	Interest December 31, 2019
1551	(21,172)	(586)	(57 <i>,</i> 695)	(1,788)	(77,331)	(3,948)
1580	(1,215,596)	(9,152)	(1,380,850)	(45,315)	(1,705,157)	(54,975)
1584	(136,414)	(2,225)	(68,146)	(4,595)	224,909	(4,276)
1586	(12,873)	(1,993)	(79,945)	(3,698)	(361,615)	(8,830)
1588	26,425	167	(444,886)	2,936	(2,189,669)	(29,521)
1589	110,251	(3,360)	(482,681)	43,956	(554,095)	(81,735)

Note 1: Basis of Preparation

The accompanying schedule for the period from January 1, 2017 to December 31, 2019 of the Entity is prepared in accordance with the Accounting Procedures Handbook issued by the Ontario Energy Board ("OEB") dated December, 2011 and the Accounting Procedures Handbook Update Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589 dated February 21, 2019