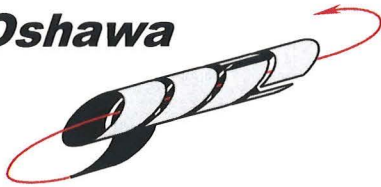


Oshawa



PUC Networks Inc.

100 Simcoe Street South, Oshawa, Ontario L1H 7M7 • Tel. (905) 723-4623 • Fax (905) 723-7947 • E-mail contactus@opuc.on.ca

August 18, 2021

Delivered via RESS

Ms. Christine Long, Registrar and Board Secretary
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, Ontario M4P 1E4

Dear Ms. Long,

RE: EB-2021-0051 – 2022 IRM Application and Evidence

Please find attached Oshawa PUC Networks Inc. (Oshawa Power) Application for Rates and Other Charges, with a proposed effective date of January 1, 2022. Oshawa Power is filing under the Price Cap Incentive Rate-Setting option.

Should you have any questions or require additional information, please contact me via electronic mail at lfilion@opuc.on.ca or by phone at 905-723-4626 ext. 5232.

Sincerely,

Lori Filion
Manager, Finance & Regulatory Compliance
Oshawa PUC Networks Inc.

cc: David Savage, Oshawa PUC Networks Inc.
Susanna Beckstead, Oshawa PUC Networks Inc.

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Appendix A – Current Tariff of Rates and Charges

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1 **ONTARIO ENERGY BOARD**

2
3 **IN THE MATTER OF** *the Ontario Energy Board Act, 1998;*

4
5 **AND IN THE MATTER OF** an Application by Oshawa PUC Networks Inc.,
6 for an Order or Orders approving rates for the distribution of electricity to be
7 implemented on January 1, 2022.

8
9 **APPLICATION**

10 Oshawa PUC Networks Inc. (Oshawa Power, the Company or the Applicant) is a corporation
11 incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of
12 Oshawa, Ontario.

13 Oshawa Power carries on the business of distributing electricity to approximately 60,000 customers
14 within the City of Oshawa pursuant to Electricity Distribution License No. (ED-2002-0560) issued by
15 the Ontario Energy Board (OEB or Board).

16 Pursuant to Section 78 of the Ontario Energy Board Act, 1998 (OEB Act), Oshawa Power seeks an
17 order or orders of the Board establishing distribution rates and other charges, effective January 1,
18 2022.

19 This application (the Application) is prepared in accordance with:

- 20
- Chapter 3 of the Board’s Filing Requirements for Electricity Distribution Rate Applications,
21 dated June 24, 2021, and
 - the Letter from the Board dated June 24, 2021 to Rate-Regulated Electricity Distributors re:
22 Updated Filing Requirements for Electricity Distribution Rate Applications.
23

24 The Application is supported by written evidence that may be amended from time to time, prior to the
25 Board’s final decision on this Application.

26 In the preparation of this application, Oshawa Power has utilized the following Excel models and work
27 forms: 2022 IRM Rate Generator; GA Analysis Workform; and the 1595 Workform; developed and
28 provided by the Board and as listed on the Board’s website.

29 In this Application, Oshawa Power is applying to the Board to change the amount it charges for the
30 delivery of electricity as follows:

- 1 • A Residential RPP customer consuming 750 kWh per month would experience a total bill
2 increase of \$2.41 or 2.08%.
- 3 • A small general service RPP customer consuming 2,686 kWh would experience a total bill
4 increase of \$7.69 or 1.99%.
- 5 • And others, as illustrated in Appendix E - Bill Impacts.

6 The persons affected by this Application are the ratepayers of Oshawa Power's service territory. It is
7 impractical to set out their names and addresses because they are too numerous.

8 The Applicant confirms that the application and related documents will be published on its website
9 (www.opuc.on.ca).

10 **Relief Requested**

11 Oshawa Power requests the following relief:

- 12 • Approval for an Order or Orders approving the Tariff of Rates and Charges set out in Appendix
13 B of this Application as just and reasonable rates and charges pursuant to section 78 of the
14 OEB Act, to be effective January 1, 2022.

15 **Proposed Effective Date of Rate Order**

16 Oshawa Power proposes that the Board make its Rate Order effective January 1, 2022. The proposed
17 Tariff of Rates and Charges is provided as Appendix B.

18 Oshawa Power requests that its current (i.e., 2021) rates provided in Appendix A be declared interim
19 effective January 1, 2022, as necessary, if the preceding approvals cannot be issued by the OEB in
20 time to implement final rates effective January 1, 2022; and, that it be permitted to establish an account
21 to recover any differences between the interim rates and the actual rates effective January 1, 2022
22 based on the OEB's Decision and Order.

23 **Certification of Evidence**

24 Oshawa Power provides a Certification of Evidence as Appendix C.

25 **Form of Hearing Requested**

26 Oshawa Power requests that this Application be disposed of by way of a written hearing.

27

1 **Status of Board Directives from Previous Board Decisions**

2 Per the Decision and Rate Order [EB-2019-0062] issued by the Board on December 12, 2019, the
3 Board directed OPUCN to carry out a review by way of an external special purpose audit engagement,
4 at a minimum for accounts 1588 and 1589, for the period January 1, 2017 to December 31, 2019. The
5 special purpose audit is to be completed prior to any request for disposition of 1588 or 1589 deferral
6 and variance accounts. The Board gave OPUCN the option to extend this special purpose audit to all
7 Group 1 accounts, and OPUCN is exercising that option. This special purpose audit for all DVA
8 accounts for the three year period noted above commenced with a preliminary kick-off meeting
9 including the external auditors and the Board on May 12, 2020, during which the scope, methodology
10 and materiality for the audit was discussed. The Audit has been subject to delays with completion now
11 expected in the fourth quarter of 2021 and, as a result, Oshawa Power is not seeking Board approval
12 to dispose of the balances of Group 1 deferral and variance accounts in this Application.

13

14 **Website Address**

15 Oshawa Power's website address is www.opuc.on.ca.

1 **Contact Information**

2 Oshawa Power
3 100 Simcoe Street South
4 Oshawa, Ontario L1H 7M7
5 Fax: (905) 723-3248

6

7 **VP Finance, Corporate and Business Services**

8 Susanna Beckstead, CPA, CA
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11

12 **Corporate Controller**

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16

17 **Manager, Finance & Regulatory Compliance**

18 Lori Filion, CPA, CGA
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20 Email: lfilion@opuc.on.ca

1 **MANAGER’S SUMMARY**

2 Oshawa Power filed a Cost of Service application (EB-2020-0048) with the Board on July 24, 2020
3 under Section 78 of the OEB Act seeking approval for rates that Oshawa Power charges for electricity
4 distribution effective January 1, 2021. The OEB issued its Decision and Rate Order on February 18,
5 2021, with new distribution rates effective February 1, 2021.

6 Oshawa Power is now seeking approval to set distribution rates and other charges under the Price Cap
7 IR, to be effective January 1, 2022. This Application has been prepared in accordance with: the OEB’s
8 Filing Requirements for Electricity Distribution Rate Applications, 2021 Edition for 2022 Rate
9 Applications – Chapter 3 Incentive Rate-Setting Applications, dated June 24, 2021 (the Chapter 3
10 Filing Requirements) including the key OEB reference documents listed therein; the Letter from the
11 Board dated June 24, 2021 to Rate-Regulated Electricity Distributors re: Updated Filing Requirements
12 for Electricity Distribution Rate Applications; and, other guidelines and directions from the Board.

13 A detailed explanation of the rate adjustments is set out below.

1 **Electronic Models**

2 Oshawa Power has calculated its distribution rates and other charges using the Rate Generator Model;
3 and confirms that the billing determinants pre-populated in this model are accurate. Table 1 below
4 provides Oshawa Power’s actual 2020 load data, in kWh and kW, by customer class; this data is not
5 loss adjusted (2022 Rate Generator Model; tab 4. Billing Det. For Def-Var).

6 **Table 1 – 2020 Consumption and Demand by Rate Class**

Rate Class	Unit	2020 Consumption and Demand	
		Total Metered kWh	Total Metered kW
RESIDENTIAL SERVICE	kWh	515,808,015	-
GENERAL SERVICE LESS THAN 50 KW SERVICE	kWh	115,055,107	-
GENERAL SERVICE 50 TO 999 KW SERVICE	kW	305,349,456	776,138
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE	kW	70,038,261	171,377
LARGE USE SERVICE	kW	30,798,516	69,346
UNMETERED SCATTERED LOAD SERVICE	kWh	837,636	-
SENTINEL LIGHTING SERVICE	kW	25,016	83
STREET LIGHTING SERVICE	kW	4,357,194	18,325
	Total	1,042,269,201	1,035,269

8 **Price Cap IR Annual Adjustment**

9 The annual adjustment follows an OEB-Approved formula that includes components for inflation and
10 the OEB’s expectations of efficiency and productivity gains. The components in the formula are
11 approved by the OEB annually. The formula is an inflation minus X-factor rate adjustment.

12 **Inflation Factor**

13 In its Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed Regulatory
14 Framework for Ontario’s Electricity Distributors, the OEB adopted a two-factor, industry-specific
15 price index methodology. The inflation factor is based on two weighted price indicators (labour and
16 non-labour) which provide an input price that reflects Ontario’s electricity industry.

17 Oshawa Power has used the Board’s 2021 inflation factor of 2.2%. Oshawa Power will make a
18 subsequent update for the 2022 inflation factor, if necessary, which is expected to be available prior
19 to the Board rendering its Decision on this Application.

20 **X-Factor**

21 The X-factor has two parts; a productivity factor and a stretch factor. The OEB has determined that
22 the appropriate value for the productivity factor (industry total factor productivity) for the Price Cap

1 IR and Annual IR Index is zero. For the stretch factor, distributors are assigned into one of five groups
2 ranging from 0.0% to 0.6%. Oshawa Power was assigned to Group 2, corresponding to a stretch factor
3 of 0.15%, per the 2020 Benchmarking Update, dated August 2020. Therefore, the X factor to be
4 deducted from the inflation factor is 0.15%; and the annual adjustment to be applied to Oshawa
5 Power's rates is 2.05% as identified in Table 2 below:

6 **Table 2 - Annual Adjustment to Distribution Rates**

Factor	%
Inflation Factor	2.20%
Less: Productivity Factor	0.00%
Less: Stretch Factor	-0.15%
Annual Adjustment	2.05%

8 **Distribution Rates**

9 The annual adjustment mechanism applies to distribution rates (fixed and variable charges) uniformly
10 across customer rate classes and is applied to Oshawa Power's current Board approved rates. Oshawa
11 Power seeks Board approval for the proposed distribution rates identified in Table 3 below, effective
12 January 1, 2022.

13 The derivation of Oshawa Power's proposed 2022 Electricity Distribution Rates is provided in Tab
14 "16. Rev2Cost_GDPIPI" of the Rate Generator Model. This model is filed as live excel file:
15 OPUCN_EB-2021-0051_2022-IRM-Rate-Generator-Model_20210719.

16 **Table 3 – 2021 Board Approved and 2022 Proposed Distribution Rates**

Rate Class	2021 Board Approved Distribution Rates		Annual Adjustment	2022 Proposed Distribution Rates	
	Fixed Charge	Variable Charge		Fixed Charge	Variable Charge
RESIDENTIAL SERVICE	\$ 25.77	\$ -	2.05%	\$ 26.30	\$ -
GENERAL SERVICE LESS THAN 50 KW SERVICE	\$ 17.89	\$ 0.0182	2.05%	\$ 18.26	\$ 0.0186
GENERAL SERVICE 50 TO 999 KW SERVICE	\$ 60.07	\$ 5.1416	2.05%	\$ 61.30	\$ 5.2470
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE	\$ 1,227.87	\$ 2.7004	2.05%	\$ 1,253.04	\$ 2.7558
LARGE USE SERVICE	\$ 9,343.15	\$ 2.3387	2.05%	\$ 9,534.68	\$ 2.3866
UNMETERED SCATTERED LOAD SERVICE	\$ 5.24	\$ 0.0215	2.05%	\$ 5.35	\$ 0.0219
SENTINEL LIGHTING SERVICE	\$ 5.89	\$ 8.4126	2.05%	\$ 6.01	\$ 8.5851
STREET LIGHTING SERVICE	\$ 1.44	\$ 22.1235	2.05%	\$ 1.47	\$ 22.5770

18

1 **Revenue-to-Cost Ratio Adjustments**

2 The Revenue-to-Cost Ratios approved by the Board in Oshawa Power’s last Cost of Service
3 application (EB-2020-0048) were within the Board’s target ranges; therefore Oshawa Power is not
4 applying for any adjustments to its Revenue-to-Cost Ratios in this Application.

5

6 **Rate Design for Residential Electricity Customers**

7 On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential
8 Electricity Customers (EB-2012-0410), which stated that electricity distributors will transition to a
9 fully fixed monthly distribution service charge for residential customers over a four-year transition
10 period commencing in 2016 and ending in 2019.

11 The Board directed that “Each distributor will determine its fully fixed charge and will make equal
12 increases in the fixed charge over four years to get to the fully fixed charge. At the same time, the
13 usage charge will be reduced in order to keep the distributor revenue-neutral.”

14 The Report (EB-2012-0410) allows for exceptions in certain circumstances and the OEB found that
15 given the number of rate changes to be implemented on January 1, 2016 in accordance with their
16 Decision and Order on Oshawa Power’s Custom IR application (EB-2014-0101), the OEB directed
17 Oshawa Power to begin the transition to fully fixed residential rates in 2017.

18 Oshawa Power completed the transition in 2020, with approved 2020 rates incorporating fully fixed
19 monthly distribution service charges for residential customers.

Electricity Distribution Retail Transmission Service Rates (RTSR)

Oshawa Power seeks Board approval for its proposed RTSRs as identified in Table 4 below. The proposed RTSRs were computed using the Board approved methodology in Tabs 10 to 15 of the Rate Generator Model; and, the OEB's Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates, Revision 4.0, issued June 28, 2012. The Rate Generator Model incorporates the most recent Hydro One Uniform Transmission Rates (UTR) approved by the OEB. The Board approved UTRs are identified in Table 6 below.

Table 4 – 2021 Approved and 2022 Proposed RTSRs

Rate Class	\$ Per	2021 Board Approved		2022 Proposed RTSRs	
		Network	Connection	Network	Connection
RESIDENTIAL SERVICE	\$/kWh	\$ 0.0089	\$ 0.0067	\$ 0.0102	\$ 0.0080
GENERAL SERVICE LESS THAN 50 KW SERVICE	\$/kWh	\$ 0.0083	\$ 0.0062	\$ 0.0095	\$ 0.0074
GENERAL SERVICE 50 TO 999 KW SERVICE	\$/kW	\$ 3.0281	\$ 2.1685	\$ 3.4812	\$ 2.5886
GENERAL SERVICE 50 TO 999 KW SERVICE - INTERVAL	\$/kW	\$ 3.8813	\$ 2.7547	\$ 4.4621	\$ 3.2884
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE - INTERVAL	\$/kW	\$ 3.8813	\$ 2.7547	\$ 4.4621	\$ 3.2884
LARGE USE SERVICE - INTERVAL	\$/kW	\$ 4.1356	\$ 3.0056	\$ 4.7544	\$ 3.5879
UNMETERED SCATTERED LOAD SERVICE	\$/kWh	\$ 0.0083	\$ 0.0062	\$ 0.0095	\$ 0.0074
SENTINEL LIGHTING SERVICE	\$/kW	\$ 2.0887	\$ 2.5456	\$ 2.4011	\$ 3.0388
STREET LIGHTING SERVICE	\$/kW	\$ 2.0533	\$ 2.5025	\$ 2.3605	\$ 2.9873

The 2022 proposed RTSRs as calculated are 19% higher than the RTSRs approved for 2021. This is primarily due to the billing determinants for the 2022 rates calculation being significantly lower than the billing determinants used to calculate the 2021 rates. Table 5 below provides further detail.

Table 5 – RTSR Billing Determinants

Rate Class	Unit	2022 IRM (EB-2021-0051)		2021 CoS (EB-2020-0048)	
		2020 Consumption and Demand		2021 Consumption and Demand	
		Total Metered kWh	Total Metered kW	Total Metered kWh	Total Metered kW
RESIDENTIAL SERVICE	kWh	515,808,015	-	519,896,999	-
GENERAL SERVICE LESS THAN 50 KW SERVICE	kWh	115,055,107	-	140,730,082	-
GENERAL SERVICE 50 TO 999 KW SERVICE	kW	305,349,456	776,138	349,164,488	960,856
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE	kW	70,038,261	171,377	81,765,405	188,636
LARGE USE SERVICE	kW	30,798,516	69,346	45,524,085	107,143
UNMETERED SCATTERED LOAD SERVICE	kWh	837,636	-	868,762	-
SENTINEL LIGHTING SERVICE	kW	25,016	83	31,785	85
STREET LIGHTING SERVICE	kW	4,357,194	18,325	4,426,735	12,086
	Total	1,042,269,201	1,035,269	1,142,408,341	1,268,806
Change				9.6%	22.6%

1 **Table 6 – Current Board Approved UTRs**

Uniform Transmission Rates	\$/kWh
Network	\$ 4.90
Line Connection	\$ 0.81
Transformation Connection	\$ 2.65

2
3 **Other Rates and Charges**

4 The annual adjustment mechanism will not be applied to the following components of delivery rates:

- 5 • Rate Adders
- 6 • Rate Riders
- 7 • Low Voltage Service Charges
- 8 • Retail Transmission Service Rates
- 9 • Wholesale Market Service Rate
- 10 • Rural and Remote Rate Protection Benefit and Charge
- 11 • Standard Supply Service – Administrative Charge
- 12 • Capacity Based Recovery
- 13 • microFIT Service Charge
- 14 • Specific Service Charges
- 15 • Transformation and Primary Metering Allowances
- 16 • Smart Metering Entity Charge

17

18 **Disposition of Group 1 Deferral and Variance Account Balances**

19 Oshawa Power is not seeking Board approval to dispose of the balances of Group 1 deferral and
20 variance accounts in this Application, pending completion of the external special purpose audit noted
21 below.

22 Per the Decision and Rate Order [EB-2019-0062] issued by the Board on December 12, 2019, the Board
23 directed OPUCN to carry out a review by way of an external special purpose audit engagement, at a
24 minimum for accounts 1588 and 1589, for the period January 1, 2017 to December 31, 2019. The

1 special purpose audit is to be completed prior to any request for disposition of 1588 or 1589 deferral
2 and variance accounts. The Board gave OPUCN the option to extend this special purpose audit to all
3 Group 1 accounts, and OPUCN is exercising that option. This special purpose audit for all DVA
4 accounts for the three year period noted above commenced with a preliminary kick-off meeting
5 including the external auditors and the Board on May 12, 2020, during which the scope, methodology
6 and materiality for the audit was discussed. The Audit has been subject to delays with completion now
7 expected in the fourth quarter of 2021.

8 OPUCN has followed the Board’s guidance in the Accounting Procedures Handbook and FAQ’s
9 (“APH”) for recording amounts in the deferral and variance accounts. Such guidance also includes the
10 Report of the Board on Electricity Distributors’ Deferral and Variance Account Review Initiative
11 (“EDDVAR Report”). The total DVA balances available for disposition at December 2020 is a payable
12 from OPUCN of \$5,358,661. A large portion of this balance is driven by movements in commodity
13 and global adjustment costs in the latter part of 2018 and early 2019, which in turn led to larger than
14 normal swings in some DVA balances. Table 7 below illustrates the balances in the DVA balances
15 described above.

16 **Table 7 – DVA Group 1 Balances December 2020**

Variance Account	USoA	Amount
Smart Metering Entity Charge Variance Account	1551	(\$125,846)
RSVA - Wholesale Market Service Charge	1580	(\$2,345,507)
RSVA - Wholesale Market Service Charge - Capacity Based Recovery - Class B	1580	(\$80,788)
RSVA - Retail Transmission Network Charge	1584	\$1,149,863
RSVA - Retail Transmission Connection Charge	1586	\$645,780
RSVA - Power	1588	(\$2,724,704)
RSVA - Global Adjustment	1589	(\$1,361,391)
Disposition and Recovery Balances	1595	(\$516,068)
Total		(\$5,358,661)

17
18 As discussed in the Report of the Board on the Electricity Distributors’ Deferral and Variance Account
19 Review Initiative (EB-2008-0046), (EDDVAR Report), issued July 31, 2009, under the Price Cap IR
20 or the Annual IR Index, the distributor’s Group 1 account balances will be reviewed and disposed if
21 the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is met; subject to new accounting
22 guidance for commodity pass-through variance accounts posted by the OEB on February 21, 2019,
23 discussed below. Consistent with a letter from the Board on July 25, 2014, distributors may also elect
24 to dispose of Group 1 account balances below the threshold.

1 On February 21, 2019, the OEB issued detailed accounting guidance, Accounting Guidance Related
2 to Commodity Pass-Through Accounts 1588 & 1589, in which it provides guidance to standardize the
3 accounting processes used by distributors relating to Regulated Price Plan (RPP) wholesale
4 settlements and accounting procedures (including the treatment of unbilled revenue) to improve the
5 accuracy of the Retail Settlement Variance Accounts: RSVA^{POWER} and RSVA^{GA}. The OEB expects
6 that the standardization of processes would minimize the risk of inaccurate balances being disposed.
7 During Accounting Guidance Training provided by the OEB in April 2019, the OEB noted it will not
8 be approving Group 1 rate riders on a final basis. Whether the riders will be approved on an interim
9 basis or not approved at all (i.e. no disposition of account balances) will be determined on a case by
10 case basis by the OEB. Oshawa Power has reviewed the accounting guidance to determine whether
11 any changes to the current process is necessary to align with the requirements. As of submission date,
12 no material adjustments were noted, and Oshawa Power is confident its process is in line with the new
13 guidance as of August 31, 2019.

14 Although not requesting disposition pending completion of the special purpose audit, Oshawa Power
15 has calculated the disposition threshold based on the adjusted Group 1 balances to be \$0.0046/kWh,
16 as identified in Table 8 below, which exceeds the threshold of \$0.001/kWh.

17 **Table 8 – Calculation of Disposition Threshold**

Variance Account	USoA	Amount
Smart Metering Entity Charge Variance Account	1551	(\$125,846)
RSVA - Wholesale Market Service Charge	1580	(\$2,345,507)
RSVA - Wholesale Market Service Charge - Capacity Based Recovery - Class B	1580	(\$80,788)
RSVA - Retail Transmission Network Charge	1584	\$1,149,863
RSVA - Retail Transmission Connection Charge	1586	\$645,780
RSVA - Power	1588	(\$2,724,704)
RSVA - Global Adjustment	1589	(\$1,361,391)
Adjusted Group 1 Balances for Disposition		(\$4,842,593)
2020 kWh		1,042,269,201
Threshold Test \$/kWh		(\$0.0046)

18
19 Oshawa Power confirms that no adjustments have been made to any deferral and variance account
20 balances previously approved by the OEB on a final basis. Oshawa Power also confirms that the last
21 Board approved balance, a credit of \$2,569,148 has been transferred to Account 1595 as of December
22 31, 2017 (as identified in Oshawa Power's Mid-Term Update to its Custom IR application EB-2017-
23 0069).

24 Oshawa Power has completed and filed Tabs 3 to 7 of the Rate Generator Model.

1 The continuity schedule in Tab 3. Continuity Schedule, reveals some variances to December 31, 2020
2 data provided in 2.1.7 RRR Filing to the OEB. These variances are explained as follows:

- 3 • As part of RRR filing 2.1.7, \$5,595,382 was reported for 1584 RSVA – Network Charges and
4 (\$3,799,739) was reported for 1586 RSVA – Connection Charges. Due to a misallocation of
5 Network Revenues as Connection Revenues, the cumulative amount of \$4,445,519 has been
6 reallocated resulting in revised balances of 1584 RSVA – Network Charges \$1,149,863 and
7 1586 RSVA – Connection Charges \$645,780.
- 8 • As part of RRR filing 2.1.7, \$147,464 was reported for 1568 LRAM Variance Account. This
9 included (\$11,784) of 1595 Disposition and Recovery/Refund of Regulatory Balances that was
10 misallocated for reporting purposes. The revised 1568 LRAM Variance Account balance
11 \$159,248 represents the balance approved for disposition during 2021.
- 12 • As part of RRR 2.1.7, the cumulative impact of the 1595 account of (\$504,284) was reported
13 as Disposition and Recovery/Refund of Regulatory Balances (2015) \$135,523 and Disposition
14 and Recovery/Refund of Regulatory Balances (2018) (\$639,807). The reallocation from 1568
15 LRAM in the amount of (\$11,784) results in a cumulative revised balance of (\$516,068)
16 consisting of Disposition and Recovery/Refund of Regulatory Balances (2015) \$135,101,
17 Disposition and Recovery/Refund of Regulatory Balances (2018) (\$641,323) and Disposition
18 and Recovery/Refund of Regulatory Balances (2020) (\$9,846).

19

20 **Wholesale Market Participants**

21 Oshawa Power has two wholesale market participants (WMP) that participate directly in the
22 Independent Electricity System Operator (IESO) administered market. Oshawa Power does not
23 allocate balances to WMP customers from USoA 1580 RSVA - Wholesale Market Services Charge,
24 USoA 1580 Variance WMS, Sub-Account CBR Class B, USoA 1588 RSVA - Power, and USoA 1589
25 RSVA - Global Adjustment.

26 Oshawa Power also ensures that rate riders are appropriately calculated for the following remaining
27 charges that are still settled with the WMP customers. These include USoA 1584 RSVA – Retail
28 Transmission Network Charge, USoA 1586 RSVA – Retail Transmission Connection Charge and
29 USoA 1595 – Disposition/Refund of Regulatory Balances.

30

1 **Global Adjustment**

2 Class A and B Customers

3 Oshawa Power settles GA costs with Class A customers on the basis of actual GA prices and therefore
4 has not allocated any of the GA variance balance to these customers for the period that they were
5 designated Class A.

6 For non-RPP Class B customers, the RSV_{AGA} captures the difference between the amounts billed (or
7 estimated to be billed) by the distributor and the actual amount paid by the distributor to the IESO for
8 those customers. The manner in which the balance in the RSV_{AGA} is disposed of is dependent on
9 whether a customer was a non-RPP Class B customer for the full year the RSV_{AGA} balance relates to
10 or whether they transitioned between Class A and Class B during that year.

11 GA Analysis Workform

12 The GA Analysis Workform (“GA Workform”) is provided as Appendix D and is filed as a live excel
13 file:EB-2021-0051_2022_GA_Analysis_Workform_1.0_20210702. The GA Workform compares the
14 principal activity in the general ledger for the RSV_{AGA} to the expected principal balance based on
15 monthly GA volumes, revenue and costs. The GA Workform provides a tool to assess if the principal
16 activity in the RSV_{AGA} in a specific year is reasonable.

17 In 2017, the principal activity recorded in the RSV_{AGA} was \$1,498,908 debit balance excluding
18 dispositions, as identified in Table 13 below. The principal activity, adjusted for known adjustments
19 of \$2,199,314 was a credit of \$700,406. This is compared to the expected principal balance in the
20 RSV_{AGA} of a \$536,415 credit calculated in Appendix D, which results in an unreconciled difference
21 of \$163,991. This represents 0.48% of Oshawa Power’s 2017 IESO purchases which is within the
22 OEB’s threshold (+/- 1% of IESO purchases).

23 In 2018, the principal activity recorded in the RSV_{AGA} was \$2,752,027 credit balance excluding
24 dispositions. The principal activity, adjusted for known adjustments of \$3,009,149 was a debit of
25 \$257,122. This is compared to the expected principal balance in the RSV_{AGA} of a \$156,448debit,
26 which results in an unreconciled difference of \$100,674. This represents 0.34% of Oshawa Power’s
27 2018 IESO purchases which is within the OEB’s threshold (+/- 1% of IESO purchases).

28 In 2019, the principal activity recorded in the RSV_{AGA} was \$937,988 credit balance excluding
29 dispositions. The principal activity, adjusted for known adjustments of \$1,264,508 was a debit of
30 \$325,520. This is compared to the expected principal balance in the RSV_{AGA} of a \$369,219 debit,

1 which results in an unreconciled difference of \$42,699. This represents 0.13% of Oshawa Power's
2 2019 IESO purchases which is within the OEB's threshold (+/- 1% of IESO purchases).

3 In 2020, the principal activity recorded in the RSVA_{GA} was \$916,325 debit balance excluding
4 dispositions. The principal activity, adjusted for known adjustments of \$1,056,495 was a credit of
5 \$95,169. This is compared to the expected principal balance in the RSVA_{GA} of a \$167,649 debit,
6 which results in an unreconciled difference of \$262,819. This represents 0.90% of Oshawa Power's
7 2020 IESO purchases which is within the OEB's threshold (+/- 1% of IESO purchases).

8 **Table 9 – GA Workform Summary**

Description	2017 Amount	2018 Amount	2019 Amount	2020 Amount
Principal Activity in RSVA_{GA} excluding dispositions	\$1,498,908	(\$2,752,027)	(\$937,988)	\$961,325
Add: Known Adjustments	(\$2,199,314)	\$3,009,149	\$1,264,508	(\$1,056,495)
Adjusted Principal Activity in RSVA_{GA}	(\$700,406)	\$257,122	\$326,520	(\$95,169)
Expected Principal Activity in RSVA _{GA}	(\$536,415)	\$156,448	\$369,219	\$167,649
Variance \$	(\$163,991)	\$100,674	(\$42,699)	(\$262,819)
Total IESO Purchases	\$34,279,616	\$29,260,917	\$32,580,144	\$29,197,155
Absolute Variance as a % of IESO Purchases	0.48%	0.34%	0.13%	0.90%

9

10 **IESO Settlement Process**

11 A distributor is required to support its GA claims with a description of its settlement processes with
12 the IESO in accordance with page 14 of the Chapter 3 Filing Requirements. Oshawa Power's
13 settlement process with the IESO is dependent on the type of consumer as identified in Table 10
14 below.

15 Customers (both A and B) are billed on a one month billing lag (i.e. January consumption would be
16 billed to customers in February).

17 **Table 10 – IESO Settlement Process by Customer**

Consumer	Revenue (collected from customer by OPUCN)	Expense (paid to IESO by OPUCN)	Settlement Process	Impact to RSVA _{GA}
Class A	Billed actual GA	Pay actual GA	Oshawa Power pays the IESO the actual GA and bills the customers the actual GA - no further settlement with the IESO is required.	None
Class B non-RPP	Billed 1st estimate GA	Pay actual GA	Oshawa Power pays the IESO the actual GA and bills all customers 1st estimate GA. No further settlement with the IESO is required.	The difference between revenue and costs recorded to GA variance account in a monthly basis and recovered from/repaid to Class B non-RPP consumers on disposal of the RSVA _{GA}
Class B RPP	Billed RPP TOU or Tiered Rates	Pay actual GA	Oshawa Power pays the IESO actual GA and bills customers RPP rates. Oshawa Power settles with the IESO on a monthly basis via the RPP vs. Market Price Claim discussed in further detail below.	None. GA is not billed separately for Class B RPP consumers. It is incorporated into rates and any variances are recorded in RSVA _{POWER}

18

19

1 Class A Consumers

2 Oshawa Power bills Class A consumers GA based on their percentage contribution to the top five
3 Ontario peak demand hours. Class A consumers are billed their proportion of actual GA as published
4 by the IESO. Oshawa Power settles GA costs with Class A consumers on the basis of actual costs and
5 as such, none of the variance in the GA account balance is attributed to these customers.

6 Class B non-RPP Consumers

7 Oshawa Power uses the IESO's 1st estimate for GA to invoice non-RPP Class B consumers and record
8 unbilled revenue entries for these customers. Oshawa Power confirms that the same GA rate (1st
9 estimate) is used for all non-RPP Class B consumers in all applicable rate classes for all billing and
10 unbilled revenue transactions.

11 Class B RPP Consumers

12 Class B RPP consumers are billed by Oshawa Power throughout the month at RPP Time of Use (TOU)
13 or Tiered Rates. The difference between how much Oshawa Power recovers from RPP consumers at
14 these rates and the amount Oshawa Power pays to the IESO for the commodity and GA, is managed
15 through the RPP vs. Market Price claim. OEB Account 1589 captures the difference between GA
16 amounts billed to non-RPP customers, and the actual GA amount paid for those customers by the
17 distributor to the IESO.

18 Monthly Settlement Submissions

19 Oshawa Power settles monthly with the IESO for the difference between spot and RPP pricing for
20 RPP customers that are billed TOU or Tiered pricing. The settlement is filed with the IESO within
21 four business days of month end and uses billed data to calculate a prorated amount of usage for
22 settlement. A true-up calculation is completed every month for the previous months and is then
23 added/subtracted from the next month's IESO submission. At the end of the fiscal year, Oshawa Power
24 records unbilled usage for prior year consumption, by using reports from the Customer Information
25 System, Northstar. The true-up entry for the unbilled is posted to the period it relates to in the general
26 ledger. Oshawa Power does the true up after all prior year billing is completed and this true up is
27 included in the prior year financial statements and the prior year OEB filings.

28 The total kWh consumption for all of Oshawa Power's customers is equal to the sum of the kWh
29 wholesale power purchased from the IESO plus embedded generation. Total non-RPP kWh
30 consumption is deducted from this total kWh consumption to determine the kWh consumption

1 attributable to RPP customers. As such, volumes related to embedded generation are included in the
2 calculation. In order to determine the dollar amount of the RPP vs. Market Price Claim, the RPP kWh
3 consumption must be allocated into TOU periods (on-peak, mid-peak and off-peak) and Tiered blocks
4 (Tier 1 and Tier 2). Oshawa Power uses NorthStar to determine this allocation. This allocation is based
5 on billed data i.e. customers' meter read date range.

6 Power purchases, GA purchases and the RPP vs. Market Price Claim included in one or both of the
7 Cost of Power (Account 4705) and GA (Account 4707) year-end balances are updated in the current
8 period for:

- 9 • the actual spot price of power and GA on the IESO invoices (charge types 101 and 148
10 respectively); and
- 11 • actual purchased volumes on IESO invoices.

12 All revenues and costs (Power, GA and the RPP vs. Market Price Claim) for RPP customers are
13 recorded in Cost of Power (Account 4705). The difference between Cost of Power revenues and
14 expenses are recorded in RSVAPOWER and the difference between GA revenues and expenses are
15 recorded in RSVAGA.

16 In accordance with page 15 of the Chapter 3 Filing Requirements, Oshawa Power has completed the
17 GA Analysis Workform for 2017, 2018, 2019 and 2020, the fiscal years subsequent to the most recent
18 year (2016) in which RSVAPOWER and RSVAGA were approved for disposition on a final basis by the
19 OEB. Oshawa Power confirms that it does not use the actual GA price to bill non-RPP Class B
20 consumers. It uses the 1st estimate GA as previously identified. Therefore non-RPP Class B consumers
21 are included in the allocation of the balance of RSVAGA and the calculation of the resulting rate riders.
22 GA Analysis Workform has been filed as live excel file: EB-2021-
23 0051_2022_GA_Analysis_Workform_1.0_20210702.

24 Management is knowledgeable in the methodologies pursuant to the OEB and the IESO requirements
25 and is responsible for updating internal processes and procedures accordingly. Management is also
26 responsible for the settlement spreadsheet and to meet changing OEB and IESO settlement
27 requirements.

28 On February 21, 2019, the OEB issued an initial set of standardized requirements for regulatory
29 accounting and RPP settlements. The new guidance is effective January 1, 2019. Distributors are
30 expected to implement the new guidance no later than August 31, 2019 retroactive to January 2019.

1 Oshawa Power has reviewed the accounting guidance to determine whether any changes to the current
2 process are necessary to align with the requirements. As of submission date, the special purpose audit
3 engagement is ongoing.

4 5 Commodity Accounts 1588 and 1589

6 Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and
7 1589, applicants must record RPP Settlement true-up claims pertaining to the period that is being
8 requested for disposition in the RSVAPOWER and the RSVAGA. Oshawa Power confirms it has followed
9 the guidance in the above mentioned letter; specifically:

- 10 • RPP settlement true-up claims are conducted on a monthly basis;
- 11 • Oshawa Power uses the 2nd GA estimate in the initial RPP settlement claim on day 4 after month-
12 end, since the actual GA price is not known until the IESO issues its invoice for the calendar
13 month. A true-up is recorded the month following the RPP settlement claim to update the GA 2nd
14 estimate with the actual GA price.
- 15 • At year-end, a true-up entry is made to the prior year records to record the actual unbilled sales
16 volume. Oshawa Power does the true up after all prior year billing is completed and this true up
17 is included in the prior year financial statements and the prior year OEB filings.
- 18 • The balances in RSVAPOWER and RSVAGA for future disposition in this Application reflect the
19 RPP settlement amounts pertaining to the period i.e. 2017, 2018, 2019 and 2020.

20 Description of Internal Controls

21 Oshawa Power performs several internal control tests to validate estimated and actual consumption
22 figures used in its RPP settlement process and subsequent true-up adjustments as follows:

- 23 • Comparison of IESO wholesale kWh purchased to Kinetiq data. Kinetiq is responsible for
24 Oshawa Power's wholesale meter data collection and analysis;
- 25 • Reconcile 1598 Claim on receipt of invoice;
- 26 • A monthly check is completed to ensure that the amount billed to Class A customers equals
27 the amount billed by the IESO for Class A Global Adjustment.
- 28 • Monthly independent validation of kWh used for settlement by type of consumer; and

- Complete analysis of RSVAP_{OWER} and RSVAG_A on a monthly basis.

Oshawa Power confirms that it uses accrual accounting for financial reporting purposes each month and at year end.

Certification of Evidence

Oshawa Power provides VP Finance, Corporate and Business certification that it has robust processes and internal controls in place for the preparation, review, verification and oversight of the deferral and variance account balances being disposed of in Appendix C.

Capacity Based Recovery (CBR)

Oshawa Power confirms that it follows the OEB's accounting guidance on the disposition of CBR variances. As noted earlier, Oshawa Power is not seeking Board approval to dispose of the balances of Group 1 deferral and variance accounts in this Application.

Application of Recoveries in Account 1595

As per Chapter 3 Filing Requirements, Appendix A: Application of Recoveries in Account 1595, Distributors are expected to seek disposition of the audited account balances a year after a rate rider's sunset date has expired. Oshawa Power received approval for the disposition of deferral and variance accounts as of December 31, 2014 over a four year period, commencing January 1, 2016. This rate rider expired December 31, 2019. Oshawa Power plans to apply for the recovery of any residual balances on a final basis in its next application following completion of the special purpose audit.

Oshawa Power received approval for the disposition of deferral and variance accounts as of December 31, 2016 over one year, commencing January 1, 2018. This rate rider expired December 31, 2018. Oshawa Power plans to apply for the recovery of any residual balances on a final basis in its next application following completion of the special purpose audit.

Account 1595 Analysis Workform has not been included with this rate application as Oshawa Power is not seeking recovery of residual balances at this time.

Lost Revenue Adjustment Mechanism Variance Account

The Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) is a retrospective adjustment designed to account for differences between forecast revenue loss attributable to Conservation and Demand Management (CDM) activity embedded in rates and actual revenue loss due to the impacts of CDM programs.

1 The OEB established Account 1568 as the LRAMVA to capture the difference between the OEB-
2 approved CDM forecast and actual results at the customer rate class level.

3 Oshawa Power is not requesting disposition of any LRAMVA balance in this Application, with all
4 lost revenues to end 2019 having been approved for disposition in its Cost of Service Application for
5 2021 rates.

6 **Tax Changes**

7 In its Supplemental report of the Board on 3rd Generation Incentive Regulation issued on July 17,
8 2008, and in Chapter 3 of the Board’s Filing Requirements (EDR) last revised June 24, 2021, the
9 Board determined that a 50/50 sharing of the impact of currently known legislated tax changes, other
10 than that related to the implementation of the Harmonized Sales Tax, as applied to the tax level
11 reflected in the Board-approved base rates for a distributor, was appropriate.

12 Oshawa Power has completed the Board’s 2022 IRM Rate Generator Model (Tab 8. STS-Tax Change
13 and Tab 9. Shared Tax-Rate Rider). As there have been no applicable legislated tax changes since its
14 last rebasing application (EB-2020-0048), there are no amounts for allocation to customer rate classes.

15 **Bill Impacts**

16 All rate payers in Oshawa Power’s service area will be affected by this Application. A summary of
17 the bill impacts by rate class is provided in Tables 11 and 12 below. A detailed summary of the bill
18 impacts for each rate class is provided as Appendix E.

19 **Table 11 - Bill Impacts – Distribution Rates (excluding Pass-through)**

Rate Class	RPP/non-RPP	kWh	kW	Total Incr/(Decr) (\$)	Total Incr/(Decr) (%)
RESIDENTIAL SERVICE	RPP	750		\$0.53	2.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE	RPP	2,686		\$1.44	2.2%
GENERAL SERVICE 50 TO 999 KW SERVICE	Non-RPP	54,052	137	\$15.67	2.1%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE	Non-RPP	601,593	1,329	\$98.80	2.0%
LARGE USE SERVICE	Non-RPP	3,559,916	8,052	\$577.22	2.2%
UNMETERED SCATTERED LOAD SERVICE	RPP	738		\$0.41	2.0%
SENTINEL LIGHTING SERVICE	Non-RPP	120	0.35	\$0.18	2.1%
STREET LIGHTING SERVICE (1 CONNECTION)	Non-RPP	31	0.09	\$0.07	1.4%

21

1 **Table 12 - Bill Impacts – Total Bill including HST**

Rate Class	RPP/non-RPP	kWh	kW	Total Incr/(Decr) (\$)	Total Incr/(Decr) (%)
RESIDENTIAL SERVICE	RPP	750		\$2.41	2.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE	RPP	2,686		\$7.69	2.0%
GENERAL SERVICE 50 TO 999 KW SERVICE	Non-RPP	54,052	137	\$152.89	0.8%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE	Non-RPP	601,593	1,329	\$1,785.36	0.9%
LARGE USE SERVICE	Non-RPP	3,559,916	8,052	\$11,580.78	0.9%
UNMETERED SCATTERED LOAD SERVICE	RPP	738		\$2.12	2.0%
SENTINEL LIGHTING SERVICE	Non-RPP	120	0.35	\$0.52	1.0%
STREET LIGHTING SERVICE (1 CONNECTION)	Non-RPP	31	0.09	\$0.15	0.9%

2

3 **Request for a new Deferral and Variance Account**

4 Oshawa Power is not requesting any new deferral and variance accounts (DVA).

5

6 **Conclusion**

7 Oshawa Power respectfully requests that the Board approve the relief sought in this Application.

APPENDICES

Appendix A – Current Tariff of Rates and Charges

Appendix B – Proposed Tariff of Rates and Charges

Appendix C – Certification of Evidence

Appendix D – GA Analysis Workform

Appendix E – Bill Impacts

Appendix F – IRM Rate Generator Model

Appendix A – Current Tariff of Rates and Charges

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date February 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0048

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.77
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$	0.14
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date February 1, 2021
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EB-2020-0048

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.89
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0182
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date February 1, 2021
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EB-2020-0048

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. Note that for statistical purposes the following sub-classifications apply:

- General Service 50 to 200 kW
- General Service over 200 kW

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	60.07
Distribution Volumetric Rate	\$/kW	5.1416
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kW	(0.2388)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kW	0.0819
Retail Transmission Rate - Network Service Rate	\$/kW	3.0281
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1685
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.8813
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.7547

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date February 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0048

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,227.87
Distribution Volumetric Rate	\$/kW	2.7004
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kW	0.0804
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kW	0.0865
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.8813
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.7547

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date February 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0048

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,343.15
Distribution Volumetric Rate	\$/kW	2.3387
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kW	(0.1879)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kW	0.0929
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.1356
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date February 1, 2021
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EB-2020-0048

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.24
Distribution Volumetric Rate	\$/kWh	0.0215
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kWh	(0.0017)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date February 1, 2021
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EB-2020-0048

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.89
Distribution Volumetric Rate	\$/kW	8.4126
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kW	(0.7409)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kW	0.0150
Retail Transmission Rate - Network Service Rate	\$/kW	2.0887
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5456

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date February 1, 2021
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EB-2020-0048

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.44
Distribution Volumetric Rate	\$/kW	22.1235
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kW	18.9166
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kW	(0.1225)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0533
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5025

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date February 1, 2021
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EB-2020-0048

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date February 1, 2021
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EB-2020-0048

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50
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Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date February 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0048

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0432
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0440
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Appendix B – Proposed Tariff of Rates and Charges

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0051

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.30
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$	0.14
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
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EB-2021-0051

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.26
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0186
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
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EB-2021-0051

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. Note that for statistical purposes the following sub-classifications apply:

- General Service 50 to 200 kW
- General Service over 200 kW

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	61.30
Distribution Volumetric Rate	\$/kW	5.2470
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kW	(0.2388)

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Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kW	0.0819
Retail Transmission Rate - Network Service Rate	\$/kW	3.4812
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5886
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4621
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2884

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
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EB-2021-0051

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,253.04
Distribution Volumetric Rate	\$/kW	2.7558
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kW	0.0804
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kW	0.0865
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4621

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Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2884
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,534.68
Distribution Volumetric Rate	\$/kW	2.3866
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kW	(0.1879)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kW	0.0929
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.7544
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5879

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.35
Distribution Volumetric Rate	\$/kWh	0.0219
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kWh	(0.0017)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.01
Distribution Volumetric Rate	\$/kW	8.5851
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kW	(0.7409)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kW	0.0150
Retail Transmission Rate - Network Service Rate	\$/kW	2.4011
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0388

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.47
Distribution Volumetric Rate	\$/kW	22.5770
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until January 31, 2022	\$/kW	18.9166
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until January 31, 2022	\$/kW	(0.1225)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3605
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9873

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

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Arrears certificate	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	45.48
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly fixed charge, per retailer	\$	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.06

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Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.13

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0432
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.044
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

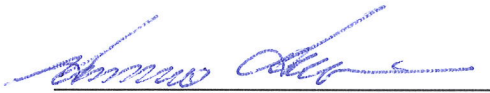
Appendix C – Certification of Evidence

CERTIFICATION OF EVIDENCE

EB-2021-0051

General Certification

As President and Chief Executive Officer of Oshawa PUC Networks Inc. I certify, that to the best of my knowledge, the evidence filed in support of this Application is accurate and complete; and complies with Chapter 1 and 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications – 2021 Edition for 2022 Rate Applications issued on June 24, 2021; and the Letter from the Board dated June 24, 2021 to Rate-Regulated Electricity Distributors re: Updated Filing Requirements for Electricity Distribution Rate Applications



Ivano Labricciosa
President and Chief Executive Officer
Oshawa PUC Networks Inc.

Deferral and Variance Account Balances

As Vice President of Finance and Regulatory Compliance of Oshawa PUC Networks Inc. I certify to the best of my knowledge, Oshawa PUC Networks Inc. has robust processes and internal controls in place for the preparation, review, verification and oversight of the deferral and variance account balances, consistent with the certification requirements in Chapter 1 of the filing requirements.



Susanna Beckstead
VP Finance, Corporate and Business Services
Oshawa PUC Networks Inc.

Appendix D – GA Analysis Workform



GA Analysis Workform for 2022 Rate Applications

Version 1.0

Input cells

Drop down cells

Utility Name

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

Year Selected

2016

(e.g. If the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019)

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
 For example:

- Scenario a - If 2019 balances were last approved on a final basis - Select 2019 and a GA Analysis Workform for 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi - If 2019 balances were last approved on an interim basis and there are no changes to 2019 balances - Select 2019 and a GA Analysis Workform for 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii - If 2019 balances were last approved on an interim basis, there are changes to 2019 balances, and 2018 balances were last approved for disposition - Select 2018 and GA Analysis Workforms for 2019 and 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2017	\$ (536,415)	\$ 1,498,908	\$ (2,199,314)	\$ (700,406)	\$ (163,991)	\$ 34,279,616	-0.5%
2018	\$ 156,448	\$ (2,752,027)	\$ 3,009,149	\$ 257,122	\$ 100,674	\$ 29,260,917	0.3%
2019	\$ 369,219	\$ (937,988)	\$ 1,264,508	\$ 326,520	\$ (42,699)	\$ 32,580,144	-0.1%
2020	\$ 167,649	\$ 961,325	\$ (1,056,494)	\$ (95,168)	\$ (262,818)	\$ 29,197,155	-0.9%
Cumulative Balance	\$ 156,902	\$ (1,229,782)	\$ 1,017,850	\$ (211,932)	\$ (368,834)	\$ 125,317,833	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2017	4.1%
2018	-5.5%
2019	-5.4%
2020	0.5%

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2017		
Total Metered excluding WMP	C = A+B	1,029,256,995	kWh	100%
RPP	A	633,383,354	kWh	61.5%
Non RPP	B = D+E	395,873,641	kWh	38.5%
Non-RPP Class A	D	67,594,546	kWh	6.6%
Non-RPP Class B*	E	328,279,095	kWh	31.9%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 **Analysis of Expected GA Amount**

Year	2017								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	32,445,379	32,183,013	33,743,194	34,005,559	0.06687	\$ 2,273,952	0.08227	\$ 2,797,637	\$ 523,686
February	34,753,819	33,743,194	36,143,971	37,154,596	0.10559	\$ 3,923,154	0.08639	\$ 3,209,786	\$ (713,368)
March	29,279,915	36,143,971	30,451,111	23,587,055	0.08409	\$ 1,983,435	0.07135	\$ 1,682,936	\$ (300,499)
April	32,532,109	30,451,111	33,833,394	35,914,391	0.06874	\$ 2,468,755	0.10778	\$ 3,870,853	\$ 1,402,098
May	29,133,862	33,833,394	30,299,217	25,599,685	0.10623	\$ 2,719,455	0.12307	\$ 3,150,553	\$ 431,099
June	30,663,959	30,299,217	31,890,517	32,255,259	0.11954	\$ 3,855,794	0.11848	\$ 3,821,603	\$ (34,191)
July	24,237,941	31,890,517	25,207,459	17,554,883	0.10652	\$ 1,869,946	0.11280	\$ 1,980,191	\$ 110,245
August	31,267,838	25,207,459	32,518,552	38,578,931	0.11500	\$ 4,436,577	0.10109	\$ 3,899,944	\$ (536,633)
September	28,075,738	32,518,552	29,198,767	24,755,953	0.12739	\$ 3,153,661	0.08864	\$ 2,194,368	\$ (959,293)
October	20,117,091	29,198,767	20,921,774	11,840,098	0.10212	\$ 1,209,111	0.12563	\$ 1,487,472	\$ 278,361
November	34,708,390	20,921,774	26,096,726	39,883,342	0.11164	\$ 4,452,576	0.09704	\$ 3,870,280	\$ (582,297)
December	25,073,425	26,096,726	26,156,283	25,132,983	0.08391	\$ 2,108,909	0.09207	\$ 2,313,994	\$ 205,085
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	352,289,466	362,487,695	356,460,965	346,262,736		\$ 34,455,324		\$ 34,279,616	\$ (175,708)

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P=Q*R
342,815,173	346,262,736	-	0.10463	\$ (360,707)

Equal to (AQEW - Class A + embedded generation kWh)(Non-RPP Class B retail kWh/Total retail Class B kWh)

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O of the table above)

Total Expected GA Variance	\$ (536,415)
-----------------------------------	---------------------

Calculated Loss Factor	1.0548
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0486
Difference	0.0062

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Class A reported in 2017 excludes losses.

Note 5 **Reconciling Items.**

	Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments If "no", please provide an explanation
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 1,498,908			
	1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
	1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
	2a Remove prior year end unbilled to actual revenue differences				
	2b Add current year end unbilled to actual revenue differences				
	3a Remove difference between prior year accrual/forecast to actual from long term load transfers				
	3b Add difference between current year accrual/forecast to actual from long term load transfers				
	4 Remove GA balances pertaining to Class A customers				
	5a Significant prior period billing adjustments recorded in current year				
	5b Significant current period billing adjustments recorded in other year(s)				
	6 Differences in GA IESO posted rate and rate charged on IESO invoice				
	7				
	8				
	9				
	10 Allocation differences between RPP & non-RPP GA	\$ (2,199,314)	The monthly determination of RPP GA to be charged on IESO invoice is based off billed data reports for the		
Note 6	Adjusted Net Change in Principal Balance in the GL	\$ (700,406)			
	Net Change in Expected GA Balance in the Year Per Analysis	\$ (536,415)			
	Unresolved Difference	\$ (163,991)			
	Unresolved Difference as % of Expected GA Payments to IESO	<u>-0.5%</u>			

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2018		
Total Metered excluding WMP	C = A+B	1,090,919,821	kWh	100%
RPP	A	697,359,913	kWh	63.9%
Non RPP	B = D+E	393,559,908	kWh	36.1%
Non-RPP Class A	D	92,817,186	kWh	8.5%
Non-RPP Class B*	E	300,742,722	kWh	27.6%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 **Analysis of Expected GA Amount**

Year	2018								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	14,852,098	26,156,283	12,223,276	919,091	0.08777	\$ 80,669	0.06736	\$ 61,910	\$ (18,759)
February	40,398,901	12,223,276	33,248,296	61,423,920	0.07333	\$ 4,504,216	0.08167	\$ 5,016,492	\$ 512,275
March	24,685,076	33,248,296	20,315,818	11,752,598	0.07877	\$ 925,752	0.09481	\$ 1,114,264	\$ 188,512
April	25,971,941	20,315,818	21,374,908	27,031,032	0.09810	\$ 2,651,744	0.09959	\$ 2,692,020	\$ 40,276
May	24,522,690	21,374,908	20,182,174	23,329,956	0.09392	\$ 2,191,150	0.10793	\$ 2,518,002	\$ 326,853
June	25,284,702	20,182,174	20,809,309	25,911,837	0.13336	\$ 3,455,603	0.11896	\$ 3,082,472	\$ (373,130)
July	27,524,371	20,809,309	22,652,557	29,367,619	0.08502	\$ 2,496,835	0.07737	\$ 2,272,173	\$ (224,662)
August	29,439,278	22,652,557	24,228,526	31,015,246	0.07790	\$ 2,416,088	0.07490	\$ 2,323,042	\$ (93,046)
September	29,179,101	24,228,526	24,014,400	28,964,976	0.08424	\$ 2,440,010	0.08584	\$ 2,486,354	\$ 46,344
October	27,426,115	24,014,400	22,571,692	25,983,407	0.08921	\$ 2,317,980	0.12059	\$ 3,133,339	\$ 815,359
November	25,563,354	22,571,692	21,038,640	24,030,302	0.12235	\$ 2,940,107	0.09855	\$ 2,368,186	\$ (571,921)
December	25,541,642	21,038,640	25,111,582	29,614,584	0.09198	\$ 2,723,949	0.07404	\$ 2,192,664	\$ (531,286)
Net Change in Expected GA Balance in the Year (I.e. Transactions in the Year)	320,389,269	268,815,880	267,771,178	319,344,567		\$ 29,144,102		\$ 29,260,917	\$ 116,815

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P= Q*R
319,826,683	319,344,567	482,116	0.08221	\$ 39,632

Equal to (AQEW - Class A + embedded generation kWh)(Non-RPP Class B retail kWh/Total retail Class B kWh)

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance \$ 156,448

Calculated Loss Factor 1.0619
 Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0486

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Class A includes losses in error

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustments	
				Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (2,752,027)			
	1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
	1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
	2a Remove prior year end unbilled to actual revenue differences				
	2b Add current year end unbilled to actual revenue differences				
	3a Remove difference between prior year accrual/forecast to actual from long term load transfers				
	3b Add difference between current year accrual/forecast to actual from long term load transfers				
	4 Remove GA balances pertaining to Class A customers				
	5a Significant prior period billing adjustments recorded in current year				
	5b Significant current period billing adjustments recorded in other year(s)				
	6 Differences in GA IESO posted rate and rate charged on IESO invoice				
	7				
	8				
	9				
	10 Allocation differences between RPP & non-RPP GA	\$ 3,009,149	The monthly determination of RPP GA to be charged on IESO invoice is based off billed data reports for the		
Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 257,122			
	Net Change in Expected GA Balance in the Year Per Analysis	\$ 156,448			
	Unresolved Difference	\$ 100,674			
	Unresolved Difference as % of Expected GA Payments to IESO	<u>0.3%</u>			

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2019		
Total Metered excluding WMP	C = A+B	1,042,957,690	kWh	100%
RPP	A	672,800,558	kWh	64.5%
Non RPP	B = D+E	370,157,132	kWh	35.5%
Non-RPP Class A	D	90,242,032	kWh	8.7%
Non-RPP Class B*	E	279,915,100	kWh	26.8%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 **Analysis of Expected GA Amount**

Year	2019								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	25,039,850	25,111,582	20,607,796	20,536,065	0.06741	\$ 1,384,336	0.08092	\$ 1,661,778	\$ 277,442
February	30,091,001	20,607,796	24,764,894	34,248,098	0.09657	\$ 3,307,339	0.08812	\$ 3,017,942	\$ (289,396)
March	23,779,843	24,764,894	19,570,810	18,585,759	0.08105	\$ 1,506,376	0.08041	\$ 1,494,481	\$ (11,895)
April	27,439,024	19,570,810	22,582,317	30,450,530	0.08129	\$ 2,475,324	0.12333	\$ 3,755,464	\$ 1,280,140
May	23,679,211	22,582,317	19,487,991	20,584,885	0.12860	\$ 2,647,216	0.12604	\$ 2,594,519	\$ (52,697)
June	18,188,330	19,487,991	14,968,996	13,669,335	0.12444	\$ 1,701,012	0.13728	\$ 1,876,526	\$ 175,514
July	29,100,587	14,968,996	23,949,783	38,081,375	0.13527	\$ 5,151,268	0.09645	\$ 3,672,949	\$ (1,478,319)
August	28,096,660	23,949,783	23,123,551	27,270,428	0.07211	\$ 1,966,471	0.12607	\$ 3,437,983	\$ 1,471,512
September	27,503,814	23,123,551	22,635,639	27,015,902	0.12934	\$ 3,494,237	0.12263	\$ 3,312,960	\$ (181,277)
October	23,697,482	22,635,639	19,503,028	20,564,871	0.17878	\$ 3,676,588	0.13680	\$ 2,813,274	\$ (863,313)
November	20,344,689	19,503,028	16,743,679	17,585,341	0.10727	\$ 1,886,380	0.09953	\$ 1,750,269	\$ (136,111)
December	26,336,378	16,743,679	24,652,542	34,245,240	0.08569	\$ 2,934,475	0.09321	\$ 3,191,999	\$ 257,524
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	303,296,869	253,050,066	252,591,026	302,837,829		\$ 32,131,019		\$ 32,580,144	\$ 449,125

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P=Q*R
302,065,097	302,837,829	-	772,732	0.10341
				\$ (79,906)

Equal to (AQEW - Class A + embedded generation kWh)(Non-RPP Class B retail kWh/Total retail Class B kWh)

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance	\$ 369,219
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Calculated Loss Factor	1.0819
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0486

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Class A includes losses in error

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustments	
				Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (937,988)			
	1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
	1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
	2a Remove prior year end unbilled to actual revenue differences				
	2b Add current year end unbilled to actual revenue differences				
	3a Remove difference between prior year accrual/unbilled to actual from load transfers				
	3b Add difference between current year accrual/unbilled to actual from load transfers				
	4a Significant prior period billing adjustments recorded in current year				
	4b Significant current period billing adjustments recorded in other year(s)				
	5 CT 2148 for prior period corrections				
	6				
	7				
	8				
	9				
	10 Allocation differences between RPP & non-RPP GA	\$ 1,264,508	The monthly determination of RPP GA to be charged on IESO invoice is based off billed data reports for the		
Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 326,520			
	Net Change in Expected GA Balance in the Year Per Analysis	\$ 369,219			
	Unresolved Difference	\$ (42,699)			
	Unresolved Difference as % of Expected GA Payments to IESO	<u>-0.1%</u>			



GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2020		
Total Metered excluding WMP	C = A+B	1,035,673,867	kWh	100%
RPP	A	709,511,182	kWh	68.5%
Non RPP	B = D+E	326,162,685	kWh	31.5%
Non-RPP Class A	D	83,195,958	kWh	8.0%
Non-RPP Class B*	E	242,966,727	kWh	23.5%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

Note that the GA actual rates for April to June 2020 are based on the unadjusted GA rates, without the impacts of the GA deferral.

Please confirm that the adjusted GA rate was used to bill customers from April to June 2020.

For the months of April to June 2020, the IESO provided adjusted GA rates, which reflected the deferral of a portion of the GA as per the May 1, 2020 Emergency Order, and unadjusted GA rates which did not consider the GA deferral.

 Yes

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

 Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

 Yes

Note 4 Analysis of Expected GA Amount

Year	2020									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)	
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K	
January	25,102,599	24,652,542	24,487,862	24,937,920	0.08323	\$ 2,075,583	0.10232	\$ 2,551,648	\$ 476,065	
February	24,911,543	24,487,862	22,767,860	23,191,540	0.12451	\$ 2,887,579	0.11331	\$ 2,627,833	\$ (259,745)	
March	22,745,628	22,767,860	22,200,937	22,178,705	0.10432	\$ 2,313,683	0.11942	\$ 2,648,581	\$ 334,898	
April	21,774,189	22,200,937	19,415,493	18,988,745	0.13707	\$ 2,602,787	0.11500	\$ 2,183,706	\$ (419,082)	
May	17,881,466	19,415,493	20,949,407	19,415,380	0.09293	\$ 1,804,271	0.11500	\$ 2,232,769	\$ 428,497	
June	18,676,029	20,949,407	24,437,118	22,163,740	0.11500	\$ 2,548,830	0.11500	\$ 2,548,830	\$ -	
July	21,359,761	24,437,118	32,063,346	28,985,990	0.10305	\$ 2,987,006	0.09902	\$ 2,870,193	\$ (116,814)	
August	26,046,991	32,063,346	32,879,246	26,862,890	0.10232	\$ 2,748,611	0.10348	\$ 2,779,772	\$ 31,161	
September	24,549,788	32,879,246	28,032,299	19,702,841	0.11573	\$ 2,280,210	0.12176	\$ 2,399,018	\$ 118,808	
October	19,946,572	28,032,299	27,719,982	19,634,255	0.14954	\$ 2,936,106	0.12806	\$ 2,514,363	\$ (421,744)	
November	4,929,393	27,719,982	43,353,274	20,562,685	0.11670	\$ 2,399,665	0.11705	\$ 2,406,862	\$ 7,197	
December	33,325,427	43,353,274	23,605,992	13,578,144	0.10704	\$ 1,453,405	0.10558	\$ 1,433,580	\$ (19,824)	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	261,249,386	322,959,365	321,912,815	260,202,836		\$ 29,037,736		\$ 29,197,155	\$ 159,419	

Annual Non-RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh (excludes April to June 2020)	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P=Q*R
199,705,557	199,634,971	70,586	0.11661	\$ 8,231

**Equal to (AQEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/Total retail Class B kWh). Note that the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item below for #5 Impacts from GA deferral.

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above). Note that the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item below for #5 Impacts from GA deferral.

Total Expected GA Variance	\$	167,649
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Calculated Loss Factor	1.0709
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0486
Difference	0.0223

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Class A includes losses in error

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustments	
				Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 961,325			
	1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
	1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
	2a Remove prior year end unbilled to actual revenue differences				
	2b Add current year end unbilled to actual revenue differences				
	3a Significant prior period billing adjustments recorded in current year				
	3b Significant current period billing adjustments recorded in other year(s)				
	4 CT 2148 for prior period corrections				
	5 Impacts of GA deferral	\$ (9,416)			
	6				
	7				
	8				
	9				
	10				
	11 Allocation differences between RPP & non-RPP GA	\$ (1,047,078)	The monthly determination of RPP GA to be charged on IESO invoice is based off billed data reports for the		
Note 6	Adjusted Net Change in Principal Balance in the GL	\$ (95,168)			
	Net Change in Expected GA Balance in the Year Per Analysis	\$ 167,649			
	Unresolved Difference	\$ (262,818)			
	Unresolved Difference as % of Expected GA Payments to IESO	<u>-0.9%</u>			

Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions ¹	Principal Adjustments ²	Total Activity in Calendar Year		
2017	402,184	2,199,314	2,601,498	63,307,617	4.1%
2018	567,020	3,009,149	3,576,169	64,828,533	-5.5%
2019	1,928,998	1,264,508	3,193,506	59,002,843	-5.4%
2020	590,174	1,047,078	456,903	85,219,781	0.5%
Cumulative	2,684,008	1,027,266	3,711,274	350,483,856	-1.1%

The annual Account 1588 balance relative to cost of power is expected to be small. If it is greater than +/-1%, provide an explanation in the text box below.
 The annual Account 1588 balance relative to cost of power is expected to be small. If it is greater than +/-1%, provide an explanation in the text box below.
 The annual Account 1588 balance relative to cost of power is expected to be small. If it is greater than +/-1%, provide an explanation in the text box below.

Notes

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

Reasons for large Account 1588 balance, relative to cost of power purchased

2017

2018

2019

GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
	Adjustment Description	Amount	To be reversed in current application? / Explanation if not to be reversed in current application
1			
2			
3			
4			
5			
6			
7			
8			
	Total	-	
Total principal adjustments included in last approved balance			
	Difference	-	

Account 1588 - RSVA Power			
	Adjustment Description	Amount	To be Reversed in Current Application? / Explanation if not to be reversed in current application
1			
2			
3			
4			
5			
6			
7			
8			
	Total	-	
Total principal adjustments included in last approved balance			
	Difference	-	

Note 9 **Principal adjustment reconciliation in current application:**

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2020 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>			
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
<i>Current year principal adjustments</i>			
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	-	
Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model			

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>			
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
<i>Current year principal adjustments</i>			
	1 CT 148 true-up of GA Charges based on actual RPP volumes		
	2 CT 1142/142 true-up based on actuals		
	3 Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	-	
Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model			

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior year principal adjustments</i>			

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior year principal adjustments</i>			

	1	Reversal of prior year CT-148 true-up of GA Charges based on actual Non-RPP volumes	
	2	Reversal of Unbilled to actual revenue differences	
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments		-
<i>Current year principal adjustments</i>			
	1	CT 148 true-up of GA Charges based on actual Non-RPP volumes	
	2	Unbilled to actual revenue differences	
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments		-
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		-

	1	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes	
	2	Reversal of CT 1142/142 true-up based on actuals	
	3	Reversal of Unbilled to actual revenue differences	
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments		-
<i>Current year principal adjustments</i>			
	1	CT 148 true-up of GA Charges based on actual RPP volumes	
	2	Reversal of CT 1142/142 true-up based on actuals	
	3	Unbilled to actual revenue differences	
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments		-
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		-

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior year principal adjustments</i>			
	1	Reversal of prior year CT-148 true-up of GA Charges based on actual	
	2	Reversal of Unbilled to actual revenue differences	
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments		-
<i>Current year principal adjustments</i>			
	1	CT 148 true-up of GA Charges based on actual Non-RPP volumes	
	2	Unbilled to actual revenue differences	
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments		-
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		-

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior year principal adjustments</i>			
	1	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes	
	2	Reversal of CT 1142/142 true-up based on actuals	
	3	Reversal of Unbilled to actual revenue differences	
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments		-
<i>Current year principal adjustments</i>			
	1	CT 148 true-up of GA Charges based on actual RPP volumes	
	2	Reversal of CT 1142/142 true-up based on actuals	
	3	Unbilled to actual revenue differences	
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments		-
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		-

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior year principal adjustments</i>			
	1	Reversal of prior year CT-148 true-up of GA Charges based on actual	
	2	Reversal of Unbilled to actual revenue differences	
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments		-
<i>Current year principal adjustments</i>			
	1	CT 148 true-up of GA Charges based on actual Non-RPP volumes	
	2	Unbilled to actual revenue differences	
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments		-
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		-

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior year principal adjustments</i>			
	1	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes	
	2	Reversal of CT 1142/142 true-up based on actuals	
	3	Reversal of Unbilled to actual revenue differences	
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments		-
<i>Current year principal adjustments</i>			
	1	CT 148 true-up of GA Charges based on actual RPP volumes	
	2	Reversal of CT 1142/142 true-up based on actuals	
	3	Unbilled to actual revenue differences	
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments		-
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		-

Appendix E – Bill Impacts

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.77	1	\$ 25.77	\$ 26.30	1	\$ 26.30	\$ 0.53	2.06%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.0002	750	\$ 0.15	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 25.92			\$ 26.45	\$ 0.53	2.04%
Line Losses on Cost of Power	\$ 0.1034	32	\$ 3.35	\$ 0.1034	32	\$ 3.35	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ 0.14	1	\$ 0.14	\$ 0.14	1	\$ 0.14	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.98			\$ 30.51	\$ 0.53	1.77%
RTSR - Network	\$ 0.0089	782	\$ 6.96	\$ 0.0102	782	\$ 7.98	\$ 1.02	14.61%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0067	782	\$ 5.24	\$ 0.0080	782	\$ 6.26	\$ 1.02	19.40%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.19			\$ 44.75	\$ 2.56	6.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	782	\$ 2.66	\$ 0.0034	782	\$ 2.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	782	\$ 0.39	\$ 0.0005	782	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 123.05			\$ 125.62	\$ 2.56	2.08%
HST	13%		\$ 16.00	13%		\$ 16.33	\$ 0.33	2.08%
Ontario Electricity Rebate	18.9%		\$ (23.26)	18.9%		\$ (23.74)	\$ (0.48)	
Total Bill on TOU			\$ 115.79			\$ 118.21	\$ 2.41	2.08%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,686	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.89	1	\$ 17.89	\$ 18.26	1	\$ 18.26	\$ 0.37	2.07%
Distribution Volumetric Rate	\$ 0.0182	2686	\$ 48.89	\$ 0.0186	2686	\$ 49.96	\$ 1.07	2.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0001	2686	\$ 0.27	\$ 0.0001	2686	\$ 0.27	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 67.04			\$ 68.49	\$ 1.44	2.15%
Line Losses on Cost of Power	\$ 0.1034	116	\$ 12.00	\$ 0.1034	116	\$ 12.00	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0002	2,686	\$ 0.54	\$ 0.0002	2,686	\$ 0.54	\$ -	0.00%
CBR Class B Rate Riders	\$ -	2,686	\$ -	\$ -	2,686	\$ -	\$ -	
GA Rate Riders	\$ -	2,686	\$ -	\$ -	2,686	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,686	\$ -	\$ -	2,686	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,686	\$ -	\$ -	2,686	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 80.15			\$ 81.60	\$ 1.44	1.80%
RTSR - Network	\$ 0.0083	2,802	\$ 23.26	\$ 0.0095	2,802	\$ 26.62	\$ 3.36	14.46%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0062	2,802	\$ 17.37	\$ 0.0074	2,802	\$ 20.74	\$ 3.36	19.35%
Sub-Total C - Delivery (including Sub-Total B)			\$ 120.78			\$ 128.95	\$ 8.17	6.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,802	\$ 9.53	\$ 0.0034	2,802	\$ 9.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,802	\$ 1.40	\$ 0.0005	2,802	\$ 1.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,719	\$ 140.96	\$ 0.0820	1,719	\$ 140.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	483	\$ 54.63	\$ 0.1130	483	\$ 54.63	\$ -	0.00%
TOU - On Peak	\$ 0.1700	483	\$ 82.19	\$ 0.1700	483	\$ 82.19	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 409.74			\$ 417.91	\$ 8.17	1.99%
HST	13%		\$ 53.27	13%		\$ 54.33	\$ 1.06	1.99%
Ontario Electricity Rebate	18.9%		\$ (77.44)	18.9%		\$ (78.99)	\$ (1.54)	
Total Bill on TOU			\$ 385.57			\$ 393.26	\$ 7.69	1.99%

In the manager's summary, discuss the reason for the increase in the RTSR - Network charge.

In the manager's summary, discuss the reason for the increase in the RTSR - Connection and/or Line and Transformation Connection charge.

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	54,052	kWh
Demand	137	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 60.07	1	\$ 60.07	\$ 61.30	1	\$ 61.30	\$ 1.23	2.05%
Distribution Volumetric Rate	\$ 5.1416	137	\$ 704.40	\$ 5.2470	137	\$ 718.84	\$ 14.44	2.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2388	137	\$ (32.72)	\$ 0.2388	137	\$ (32.72)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 731.75			\$ 747.42	\$ 15.67	2.14%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0819	137	\$ 11.22	\$ 0.0819	137	\$ 11.22	\$ -	0.00%
CBR Class B Rate Riders	\$ -	137	\$ -	\$ -	137	\$ -	\$ -	
GA Rate Riders	\$ -	54,052	\$ -	\$ -	54,052	\$ -	\$ -	
Low Voltage Service Charge	\$ -	137	\$ -	\$ -	137	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	137	\$ -	\$ -	137	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 742.97			\$ 758.64	\$ 15.67	2.11%
RTSR - Network	\$ 3.0281	137	\$ 414.85	\$ 3.4812	137	\$ 476.92	\$ 62.07	14.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1685	137	\$ 297.08	\$ 2.5886	137	\$ 354.64	\$ 57.55	19.37%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,454.91			\$ 1,590.21	\$ 135.30	9.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	56,387	\$ 191.72	\$ 0.0034	56,387	\$ 191.72	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	56,387	\$ 28.19	\$ 0.0005	56,387	\$ 28.19	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.2689	56,387	\$ 15,162.48	\$ 0.2689	56,387	\$ 15,162.48	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 16,837.54			\$ 16,972.84	\$ 135.30	0.80%
HST	13%		\$ 2,188.88	13%		\$ 2,206.47	\$ 17.59	0.80%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 19,026.43			\$ 19,179.31	\$ 152.89	0.80%

In the manager's summary, discuss the reason.

In the manager's summary, discuss the reason.

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	601,593	kWh
Demand	1,329	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,227.87	1	\$ 1,227.87	\$ 1,253.04	1	\$ 1,253.04	\$ 25.17	2.05%
Distribution Volumetric Rate	\$ 2.7004	1329	\$ 3,588.83	\$ 2.7558	1329	\$ 3,662.46	\$ 73.63	2.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0804	1329	\$ 106.85	\$ 0.0804	1329	\$ 106.85	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 4,923.55			\$ 5,022.35	\$ 98.80	2.01%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0865	1,329	\$ 114.96	\$ 0.0865	1,329	\$ 114.96	\$ -	0.00%
CBR Class B Rate Riders	\$ -	1,329	\$ -	\$ -	1,329	\$ -	\$ -	
GA Rate Riders	\$ -	601,593	\$ -	\$ -	601,593	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1,329	\$ -	\$ -	1,329	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,329	\$ -	\$ -	1,329	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5,038.51			\$ 5,137.31	\$ 98.80	1.96%
RTSR - Network	\$ 3.8813	1,329	\$ 5,158.25	\$ 4.4621	1,329	\$ 5,930.13	\$ 771.88	14.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7547	1,329	\$ 3,661.00	\$ 3.2884	1,329	\$ 4,370.28	\$ 709.29	19.37%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13,857.76			\$ 15,437.72	\$ 1,579.97	11.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	627,582	\$ 2,133.78	\$ 0.0034	627,582	\$ 2,133.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	627,582	\$ 313.79	\$ 0.0005	627,582	\$ 313.79	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.2689	627,582	\$ 168,756.75	\$ 0.2689	627,582	\$ 168,756.75	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 185,062.33			\$ 186,642.29	\$ 1,579.97	0.85%
HST	13%		\$ 24,058.10	13%		\$ 24,263.50	\$ 205.40	0.85%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 209,120.43			\$ 210,905.79	\$ 1,785.36	0.85%

In the manager's summary, discuss the reason.

In the manager's summary, discuss the reason.

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,559,916	kWh
Demand	8,052	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9,343.15	1	\$ 9,343.15	\$ 9,534.68	1	\$ 9,534.68	\$ 191.53	2.05%
Distribution Volumetric Rate	\$ 2.3387	8052	\$ 18,831.21	\$ 2.3866	8052	\$ 19,216.90	\$ 385.69	2.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1879	8052	\$ (1,512.97)	\$ 0.1879	8052	\$ (1,512.97)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 26,661.39			\$ 27,238.61	\$ 577.22	2.17%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0929	8,052	\$ 748.03	\$ 0.0929	8,052	\$ 748.03	\$ -	0.00%
CBR Class B Rate Riders	\$ -	8,052	\$ -	\$ -	8,052	\$ -	\$ -	
GA Rate Riders	\$ -	3,559,916	\$ -	\$ -	3,559,916	\$ -	\$ -	
Low Voltage Service Charge	\$ -	8,052	\$ -	\$ -	8,052	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	8,052	\$ -	\$ -	8,052	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27,409.42			\$ 27,986.64	\$ 577.22	2.11%
RTSR - Network	\$ 4.1356	8,052	\$ 33,299.85	\$ 4.7544	8,052	\$ 38,282.43	\$ 4,982.58	14.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.0056	8,052	\$ 24,201.09	\$ 3.5879	8,052	\$ 28,889.77	\$ 4,688.68	19.37%
Sub-Total C - Delivery (including Sub-Total B)			\$ 84,910.36			\$ 95,158.84	\$ 10,248.48	12.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	3,713,704	\$ 12,626.59	\$ 0.0034	3,713,704	\$ 12,626.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	3,713,704	\$ 1,856.85	\$ 0.0005	3,713,704	\$ 1,856.85	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.2689	3,713,704	\$ 998,615.11	\$ 0.2689	3,713,704	\$ 998,615.11	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 1,098,009.17			\$ 1,108,257.65	\$ 10,248.48	0.93%
HST	13%		\$ 142,741.19	13%		\$ 144,073.49	\$ 1,332.30	0.93%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 1,240,750.36			\$ 1,252,331.14	\$ 11,580.78	0.93%

In the manager's summary, discuss the reason.

In the manager's summary, discuss the reason.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	738	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.24	1	\$ 5.24	\$ 5.35	1	\$ 5.35	\$ 0.11	2.10%
Distribution Volumetric Rate	\$ 0.0215	738	\$ 15.87	\$ 0.0219	738	\$ 16.16	\$ 0.30	1.86%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0017	738	\$ (1.25)	\$ 0.0017	738	\$ (1.25)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 19.85			\$ 20.26	\$ 0.41	2.04%
Line Losses on Cost of Power	\$ 0.1034	32	\$ 3.30	\$ 0.1034	32	\$ 3.30	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0002	738	\$ 0.15	\$ 0.0002	738	\$ 0.15	\$ -	0.00%
CBR Class B Rate Riders	\$ -	738	\$ -	\$ -	738	\$ -	\$ -	-
GA Rate Riders	\$ -	738	\$ -	\$ -	738	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	738	\$ -	\$ -	738	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	738	\$ -	\$ -	738	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 23.30			\$ 23.70	\$ 0.41	1.74%
RTSR - Network	\$ 0.0083	770	\$ 6.39	\$ 0.0095	770	\$ 7.31	\$ 0.92	14.46%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0062	770	\$ 4.77	\$ 0.0074	770	\$ 5.70	\$ 0.92	19.35%
Sub-Total C - Delivery (including Sub-Total B)			\$ 34.46			\$ 36.71	\$ 2.25	6.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	770	\$ 2.62	\$ 0.0034	770	\$ 2.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	770	\$ 0.38	\$ 0.0005	770	\$ 0.38	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	472	\$ 38.73	\$ 0.0820	472	\$ 38.73	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	133	\$ 15.01	\$ 0.1130	133	\$ 15.01	\$ -	0.00%
TOU - On Peak	\$ 0.1700	133	\$ 22.58	\$ 0.1700	133	\$ 22.58	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 114.04			\$ 116.29	\$ 2.25	1.98%
HST	13%		\$ 14.82	13%		\$ 15.12	\$ 0.29	1.98%
Ontario Electricity Rebate	18.9%		\$ (21.55)	18.9%		\$ (21.98)	\$ (0.43)	-
Total Bill on TOU			\$ 107.31			\$ 109.43	\$ 2.12	1.98%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	120	kWh
Demand	0	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.89	1	\$ 5.89	\$ 6.01	1	\$ 6.01	\$ 0.12	2.04%
Distribution Volumetric Rate	\$ 8.4126	0.351	\$ 2.95	\$ 8.5851	0.351	\$ 3.01	\$ 0.06	2.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.7409	0.351	\$ (0.26)	-\$ 0.7409	0.351	\$ (0.26)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 8.58			\$ 8.76	\$ 0.18	2.10%
Line Losses on Cost of Power	\$ 0.2689	5	\$ 1.39	\$ 0.2689	5	\$ 1.39	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0150	0	\$ 0.01	\$ 0.0150	0	\$ 0.01	\$ -	0.00%
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
GA Rate Riders	\$ -	120	\$ -	\$ -	120	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9.98			\$ 10.16	\$ 0.18	1.81%
RTSR - Network	\$ 2.0887	0	\$ 0.73	\$ 2.4011	0	\$ 0.84	\$ 0.11	14.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5456	0	\$ 0.89	\$ 3.0388	0	\$ 1.07	\$ 0.17	19.37%
Sub-Total C - Delivery (including Sub-Total B)			\$ 11.61			\$ 12.07	\$ 0.46	3.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	125	\$ 0.43	\$ 0.0034	125	\$ 0.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	125	\$ 0.06	\$ 0.0005	125	\$ 0.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.2689	120	\$ 32.27	\$ 0.2689	120	\$ 32.27	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 44.61			\$ 45.08	\$ 0.46	1.04%
HST	13%		\$ 5.80	13%		\$ 5.86	\$ 0.06	1.04%
Ontario Electricity Rebate	18.9%		\$ (8.43)	18.9%		\$ (8.52)	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 50.41			\$ 50.94	\$ 0.52	1.04%

In the manager's summary, discuss the reason.

In the manager's summary, discuss the reason.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	31	kWh
Demand	0	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.44	1	\$ 1.44	\$ 1.47	1	\$ 1.47	\$ 0.03	2.08%
Distribution Volumetric Rate	\$ 22.1235	0.085	\$ 1.88	\$ 22.5770	0.085	\$ 1.92	\$ 0.04	2.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 18.9166	0.085	\$ 1.61	\$ 18.9166	0.085	\$ 1.61	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 4.93			\$ 5.00	\$ 0.07	1.39%
Line Losses on Cost of Power	\$ 0.2689	1	\$ 0.36	\$ 0.2689	1	\$ 0.36	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$ 0.1225	0	\$ (0.01)	-\$ 0.1225	0	\$ (0.01)	\$ -	0.00%
Riders								
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
GA Rate Riders	\$ -	31	\$ -	\$ -	31	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5.28			\$ 5.35	\$ 0.07	1.30%
RTSR - Network	\$ 2.0533	0	\$ 0.17	\$ 2.3605	0	\$ 0.20	\$ 0.03	14.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5025	0	\$ 0.21	\$ 2.9873	0	\$ 0.25	\$ 0.04	19.37%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5.67			\$ 5.80	\$ 0.14	2.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	32	\$ 0.11	\$ 0.0034	32	\$ 0.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	32	\$ 0.02	\$ 0.0005	32	\$ 0.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.2689	31	\$ 8.34	\$ 0.2689	31	\$ 8.34	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 14.38			\$ 14.51	\$ 0.14	0.95%
HST	13%		\$ 1.87	13%		\$ 1.89	\$ 0.02	0.95%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 16.25			\$ 16.40	\$ 0.15	0.95%

In the manager's summary, discuss the reason.

In the manager's summary, discuss the reason.

Appendix F – IRM Rate Generator Model

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Quick Link
Ontario Energy Board's 2022 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. if 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: Oshawa PUC Networks Inc. is:

8. Have you transitioned to fully fixed rates?

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

Ontario Energy Board
**Incentive Rate-setting Mechanism Rate
 Generator for 2022 Filers**

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions to be detailed instructions on how to complete tabs 3 to 7. Column B1 has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2015										2016									
		Opening Principal Amounts as of Jan 1, 2015	Transactions Debit / Credit during 2015	OEB-Approved Disposition during 2015	Principal Adjustments during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments during 2015	Closing Interest Amounts as of Dec 31, 2015	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit / Credit during 2016	OEB-Approved Disposition during 2016	Principal Adjustments during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts																					
LV Variance Account	1550					0					0				0	0					0
Smart Metering Entry Charge Variance Account	1551					0					0				0	0					0
RSVA - Wholesale Market Service Charge*	1552					0					(26,300)			(26,300)	0	0				(26,300)	(26,300)
Variance WMS - Sub-account CBR Class A*	1550					0					(2,873,149)			(2,873,149)	0	0				(2,873,149)	(2,873,149)
Variance WMS - Sub-account CBR Class B*	1550					0					0			0	0					0	0
RSVA - Retail Transmission Network Charge	1554					0					2,455,903			2,455,903	0	0				27,065	27,065
RSVA - Retail Transmission Connection Charge	1556					0					(1,279,878)			(1,279,878)	0	0				(15,022)	(15,022)
RSVA - Power*	1558					0					(127,755)			(127,755)	0	0				(1,164)	(1,164)
RSVA - Global Adjustment*	1559					0					(834,876)			(834,876)	0	0				(21,879)	(21,879)
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015)*	1555					0					3,753,816			3,753,816	0	0				101,560	101,560
Disposition and Recovery/Refund of Regulatory Balances (2016)*	1555					0					0			0	0					0	0
Disposition and Recovery/Refund of Regulatory Balances (2017)*	1555					0					0			0	0					0	0
Disposition and Recovery/Refund of Regulatory Balances (2018)*	1555					0					0			0	0					0	0
Disposition and Recovery/Refund of Regulatory Balances (2019)*	1555					0					0			0	0					0	0
Disposition and Recovery/Refund of Regulatory Balances (2020)*	1555					0					0			0	0					0	0
Disposition and Recovery/Refund of Regulatory Balances (2021)*	1555					0					0			0	0					0	0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1555					0					0			0	0					0	0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0	0	0	(834,876)	(834,876)	0	0	0	0	(21,879)	(21,879)
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	0	0	0	0	0	0	0	0	0	(2,494,643)	(2,494,643)	0	0	0	0	(44,280)	(44,280)
Total Group 1 Balance requested for disposition		0	0	0	0	0	0	0	0	0	0	0	0	(2,494,643)	(2,494,643)	0	0	0	0	(44,280)	(44,280)
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0	0	0	(834,876)	(834,876)	0	0	0	0	(21,879)	(21,879)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0	0	0	1,853,849	1,853,849	0	0	0	0	78,259	78,259
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0	0	0	1,259,173	1,259,173	0	0	0	0	57,280	57,280
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0			0	0					0	0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	0	0	0	0	0	0	0	0	0	0	0	(2,494,643)	(2,494,643)	0	0	0	0	(44,280)	(44,280)

Ontario Energy Board
Incentive Rate-setting Mechanism Rate
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Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information in green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2017								2018											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments during 2017	Closing Interest Amounts as of Dec 31, 2017	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments during 2018	Closing Interest Amounts as of Dec 31, 2018
Group 1 Accounts																					
LV Variance Account	1550	0				0	0				0	0				0	0				0
Smart Metering Entry Charge Variance Account	1551	(35,329)	(21,371)			(56,490)	(963)	(1,910)		(1,963)	(58,460)	(58,460)	(38,528)	(38,308)		(97,056)	(1,903)	(1,203)	(1,408)		(1,788)
RSVA - Wholesale Market Service Charge*	1580	(2,873,149)	(1,815,099)			(4,688,748)	(32,464)	(40,841)		(43,305)	(4,732,053)	(4,732,053)	(165,354)	(2,873,161)		(1,380,849)	(73,309)	(25,492)	(86,948)		(28,658)
Variance WMS - Sub-account CBR Class A*	1580	0				0	0			0	0	0				0	0				0
Variance WMS - Sub-account CBR Class B*	1580	0	7,023			7,023	0	(355)		(355)	7,023	7,023	(23,923)		(16,229)	(355)	(689)				(1,025)
RSVA - Retail Transmission Network Charge	1584	2,455,903	977,892	(1,114,305)		2,319,490	27,065	33,982	(6,736)	54,311	2,319,490	1,180,801	2,455,904	(1,112,533)	(88,146)	54,311	28,778	56,536	(31,147)		(4,595)
RSVA - Retail Transmission Connection Charge	1586	(1,279,878)	(1,127,178)		1,114,305	(1,292,551)	(24,088)	(24,088)	6,736	(32,402)	(1,292,551)	(1,292,551)	(1,179,608)	(1,279,878)	1,112,533	(79,945)	(32,402)	(32,851)	(30,468)	31,147	(3,698)
RSVA - Power*	1588	(127,750)	402,184			274,449	(1,544)	(4,154)		(5,118)	274,449	274,449	(967,000)	(127,700)	(154,470)	(5,218)	(12,899)	(2,886)			(15,521)
RSVA - Global Adjustment*	1589	(634,676)	1,498,908			864,232	(21,679)	(13,691)		(5,270)	864,232	(2,752,027)	(634,998)	0	(1,252,799)	(35,270)	(19,187)	(29,299)	0		(25,158)
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015)*	1595	3,753,816	(1,283,481)			2,470,335	101,560	37,278		138,838	2,470,335	(1,238,646)			1,233,710	138,838	34,910				173,748
Disposition and Recovery/Refund of Regulatory Balances (2016)*	1595	0				0	0			0	0				0	0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017)*	1595	0				0	0			0	0				0	0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018)*	1595	0				0	0			0	0				0	0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019)*	1595	0				0	0			0	0				0	0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020)*	1595	0				0	0			0	0				0	0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021)*	1595	0				0	0			0	0				0	0	0				0
Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595	0				0	0			0	0				0	0	0				0
RSVA - Global Adjustment requested for disposition	1589	(634,676)	1,498,908	0	0	864,232	(21,679)	(13,691)	0	(5,270)	864,232	(2,752,027)	(634,998)	0	(1,252,799)	(35,270)	(19,187)	(29,299)	0		(25,158)
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(1,853,957)	975,186	0	0	(2,838,813)	(22,801)	(38,443)	0	(55,041)	(2,838,813)	(705,863)	(1,859,933)	0	(1,797,744)	(59,144)	(35,361)	(44,520)	0		(53,485)
Total Group 1 Balance requested for disposition		(2,494,643)	522,062	0	0	(1,972,581)	(44,280)	(50,034)	0	(64,314)	(1,972,581)	(3,542,890)	(2,494,928)	0	(3,000,543)	(94,314)	(65,548)	(74,220)	0		(78,643)
RSVA - Global Adjustment		(634,676)	1,498,908	0	0	864,232	(21,679)	(13,691)	0	(5,270)	864,232	(2,752,027)	(634,998)	0	(1,252,799)	(35,270)	(19,187)	(29,299)	0		(25,158)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		1,869,849	(2,261,317)	0	0	(386,468)	79,589	834	0	79,794	(386,468)	(303,565)	(1,859,933)	(2,494,928)	(1,203,020)	79,793	(57,007)	(44,323)	(74,220)	0	13,488
Total Group 1 Balance		1,269,173	(761,399)	0	0	497,774	57,280	(12,757)	0	44,524	497,774	(2,955,593)	(2,494,928)	(2,467,819)	44,524	(55,194)	(74,220)	(74,220)	(74,220)	(11,670)	(5,366)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1588	0				0	0			0	0				(43,873)	(43,873)	0				(5,366)
Total Group 1 Balance including Account 1588 - LRAMVA requested for disposition		(2,494,643)	522,062	0	0	(1,972,581)	(44,280)	(50,034)	0	(64,314)	(1,972,581)	(3,542,890)	(2,494,928)	(43,873)	(3,064,416)	(94,314)	(65,548)	(74,220)	(5,366)	(5,366)	(84,009)

Ontario Energy Board
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Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2019										2020									
		Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/(Credit) during 2019	OEI-Approved Disposition during 2019	Principal Adjustments during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEI-Approved Disposition during 2019	Interest Adjustments during 2019	Closing Interest Amounts as of Dec 31, 2019	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/(Credit) during 2020	OEI-Approved Disposition during 2020	Principal Adjustments during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEI-Approved Disposition during 2020	Interest Adjustments during 2020	Closing Interest Amounts as of Dec 31, 2020
Group 1 Accounts																					
LV Variance Account	1550	0				0	0				0	0				0	0				0
Smart Metering Entry Charge Variance Account	1551	(57,695)	(19,538)			(77,233)	(1,758)	(2,160)			(3,948)	(77,233)	(43,868)			(120,298)	(3,948)	(11,500)			(5,448)
RSVA - Wholesale Market Service Charge*	1580	(1,380,849)	(284,307)			(1,765,156)	(26,859)	(281,171)			(54,975)	(1,765,156)	(961,006)			(2,266,159)	(54,975)	(24,373)			(73,248)
Variance WMS - Sub-account CBR Class A*	1580	0				0	0				0	0				0	0				0
Variance WMS - Sub-account CBR Class B*	1580	(16,239)	(80,977)			(97,216)	(1,022)	(1,309)			(2,333)	(97,216)	(113)			(77,029)	(2,333)	(1,425)			(3,758)
RSVA - Retail Transmission Network Charge	1584	(88,146)	1,367,180		(1,064,126)	224,909	(4,595)	61,359		(81,039)	(4,275)	224,909	1,930,269		(1,005,790)	1,149,388	(4,278)	54,594		(49,843)	475
RSVA - Retail Transmission Connection Charge	1586	(73,945)	(1,345,786)		1,064,126	(361,615)	(3,898)	(66,171)		61,039	(8,330)	(361,615)	13,058		1,005,790	867,233	(8,330)	(52,467)		49,843	(11,453)
RSVA - Power*	1588	(164,470)	(1,203,968)			(2,009,868)	(15,511)	(13,969)			(29,120)	(2,009,868)	(990,174)			(2,694,041)	(29,120)	(11,140)			(40,661)
RSVA - Global Adjustment*	1589	(1,252,799)	(938,307)			(2,191,107)	(25,158)	(56,578)			(81,735)	(2,191,107)	961,325			(1,229,781)	(81,735)	(49,874)			(131,609)
Disposition and Recovery/Refund of Regulatory Balances (2016)*	1595	1,233,710	(1,179,243)			54,467	173,748	16,147			189,895	54,467	(108,794)			(54,317)	189,895	(477)			189,418
Disposition and Recovery/Refund of Regulatory Balances (2017)*	1595	0				0	0				0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018)*	1595	0				0	0				0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019)*	1595	(870,386)	157,905			(513,081)	(106,770)	(13,447)			(120,222)	613,081			(513,081)	(120,222)	(8,919)			(128,241)	
Disposition and Recovery/Refund of Regulatory Balances (2020)*	1595	0				0	0				0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021)*	1595	0				0	0				0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022)*	1595	0				0	0				0	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	(1,252,799)	(938,307)	0	0	(2,191,107)	(25,158)	(56,578)	0	0	(81,735)	(2,191,107)	961,325	0	0	(1,229,781)	(81,735)	(49,874)	0	0	(131,609)
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(1,787,744)	(2,322,246)	0	0	(4,209,978)	(53,465)	(92,307)	0	0	(103,862)	(4,209,978)	745,858	0	0	(3,341,009)	(103,862)	(35,311)	0	0	(143,153)
Total Group 1 Balance requested for disposition		(3,020,543)	(3,260,541)	0	0	(6,281,084)	(78,643)	(106,975)	0	0	(185,617)	(6,281,084)	1,710,294	0	0	(4,570,790)	(185,617)	(86,185)	0	0	(271,803)
RSVA - Global Adjustment		(1,252,799)	(938,307)	0	0	(2,191,107)	(25,158)	(56,578)	0	0	(81,735)	(2,191,107)	961,325	0	0	(1,229,781)	(81,735)	(49,874)	0	0	(131,609)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,252,799)	(938,307)	0	0	(2,191,107)	(25,158)	(56,578)	0	0	(81,735)	(2,191,107)	961,325	0	0	(1,229,781)	(81,735)	(49,874)	0	0	(131,609)
Total Group 1 Balance		(2,467,819)	(2,867,879)	0	0	(6,799,698)	(116,670)	(104,275)	0	0	(115,945)	(6,799,698)	1,639,951	0	0	(4,387,979)	(115,945)	(92,744)	0	0	(215,940)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	(43,873)				101,103		(5,366)			10,125	4,759	101,103		(43,873)	144,976	4,759	3,160		(6,352)	14,271
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		(3,064,416)	(3,260,541)	0	0	(6,179,881)	(84,009)	(106,975)	0	0	(105,869)	(6,179,881)	1,710,294	(43,873)	0	(4,425,814)	(180,859)	(83,025)	(8,352)	0	(257,631)

Ontario Energy Board
**Incentive Rate-setting Mechanism Rate
 Generator for 2022 Filers**

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2021		Projected Interest on Dec-31-2020 Balances		2.1.7 RRR ⁵		Variance RRR vs. 2020 Balance (Principal v Interest)				
		Principal Disposition during 2021 - Interacted by CBR	Interest Disposition during 2021 - Interacted by CBR	Closing Principal Balance as of Dec 31, 2020 Adjusted for Disposition during 2021	Closing Interest Balance as of Dec 31, 2020 Adjusted for Disposition during 2021	Projected Interest from Jan 1, 2021 to Dec 31, 2021 on Dec 31, 2020 balance adjusted for disposition during 2021 ¹	Projected Interest from Jan 1, 2022 to Apr 30, 2022 on Dec 31, 2020 balance adjusted for disposition during 2021 ²		Total Interest	Total Claims	Account Disposition: Yes/No ³	As of Dec 31, 2020
Group 1 Accounts												
LV Variance Account	1550		0	0				0	0		0	0
Smart Metering Entry Charge Variance Account	1551		(120,398)	5,448				(5,448)	(120,846)		(120,847)	(0)
RSVA - Wholesale Market Service Charge ⁴	1580		(2,285,158)	(73,245)				(73,245)	(2,358,507)		(2,358,507)	(0)
Variance WMS - Sub-account CBR Class A ⁴	1580		0	0				0	0		0	0
Variance WMS - Sub-account CBR Class B ⁴	1580		(17,028)	(3,758)				(3,758)	(20,786)		(20,786)	0
RSVA - Retail Transmission Network Charge	1584		1,149,388	475				475	1,149,863		5,595,382	4,445,519
RSVA - Retail Transmission Connection Charge	1586		627,233	(11,453)				(11,453)	645,780		(3,739,738)	(4,445,519)
RSVA - Power ⁴	1588		(2,684,043)	(40,961)				(40,961)	(2,724,704)		(2,724,704)	0
RSVA - Global Adjustment ⁴	1589		(1,229,781)	(131,609)				(131,609)	(1,361,391)	No	(1,361,391)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ⁴	1595		(54,317)	189,418				189,418	0	No	136,523	422
Disposition and Recovery/Refund of Regulatory Balances (2016) ⁴	1595		0	0				0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) ⁴	1595		0	0				0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ⁴	1595		(513,081)	(128,241)				(128,241)	0	No	(639,807)	1,516
Disposition and Recovery/Refund of Regulatory Balances (2019) ⁴	1595		0	0				0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2020) ⁴	1595		(5,432)	(4,414)				(4,414)	0	No	0	9,846
Disposition and Recovery/Refund of Regulatory Balances (2021) ⁴	1595		0	0				0	0	No	0	0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595		0	0				0	0	No	0	0
RSVA - Global Adjustment requested for disposition	1589	0	0	(1,229,781)	(131,609)	0	0	(131,609)	(1,361,391)		(1,361,391)	(0)
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	(3,341,029)	(145,193)	0	0	(145,193)	(3,486,223)		(3,304,688)	(423,496)
Total Group 1 Balance requested for disposition		0	0	(4,570,793)	(271,803)	0	0	(271,803)	(4,842,593)		(5,206,089)	(423,496)
RSVA - Global Adjustment		0	0	(1,229,781)	(131,609)	0	0	(131,609)				
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	(3,341,029)	(145,193)	0	0	(145,193)				
Total Group 1 Balance		0	0	(5,143,621)	(215,945)	0	0	(215,945)			(5,206,089)	(159,247)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1588	144,976	14,271	0	(0)			(0)	(0)			
Total Group 1 Balance including Account 1588 - LRAMVA requested for disposition		144,976	14,271	(4,670,793)	(271,803)	0	0	(271,803)	(4,842,593)		(5,206,089)	(163,743)

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	515,808,015	0	11,757,289	0	0	0	515,808,015	0		54,850
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	115,055,107	0	17,301,892	0	0	0	115,055,107	0		4,083
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	305,349,456	776,138	191,909,533	497,599	6,595,334	12,747	298,754,122	763,391		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	70,038,261	171,377	70,038,261	171,377	0	0	70,038,261	171,377		
LARGE USE SERVICE CLASSIFICATION	kW	30,798,516	69,346	30,798,516	69,346	0	0	30,798,516	69,346		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	837,636	0	0	0	0	0	837,636	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	25,016	83	0	0	0	0	25,016	83		
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,357,194	18,325	4,357,194	18,325	0	0	4,357,194	18,325		
Total		1,042,269,201	1,035,269	326,162,685	756,647	6,595,334	12,747	1,035,673,867	1,022,522	0	58,933

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh)²

(\$4,842,593)
(\$0.0046)

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

NO

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2021	2022
OEB-Approved Rate Base	\$ 147,752,101	\$ 147,752,101
OEB-Approved Regulatory Taxable Income	-\$ 487,671	-\$ 487,671
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		-\$ 73,151
Provincial Taxes Payable		-\$ 56,082
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	0.0%	26.5%
Total Income Taxes Payable	\$ -	-\$ 129,233
OEB-Approved Total Tax Credits (enter as positive number)	\$ 95,862	\$ 95,862
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089	515,808,015	0	1.0432	538,090,921
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067	515,808,015	0	1.0432	538,090,921
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083	115,055,107	0	1.0432	120,025,488
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062	115,055,107	0	1.0432	120,025,488
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0281	134,909,526	369,548		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1685	134,909,526	369,548		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.8813	170,439,930	406,590		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.7547	170,439,930	406,590		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.8813	70,038,261	171,377		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.7547	70,038,261	171,377		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.1356	30,798,516	69,346		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.0056	30,798,516	69,346		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083	837,636	0	1.0432	873,822
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062	837,636	0	1.0432	873,822
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0887	25,016	83		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5456	25,016	83		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0533	4,357,194	18,325		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5025	4,357,194	18,325		



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Uniform Transmission Rates	Unit	2020	2021 Jan to Jun	2021 Jul to Dec	2022
Rate Description		Rate	Rate		Rate
Network Service Rate	kW	\$ 3.92	\$ 4.67	\$ 4.90	\$ 4.90
Line Connection Service Rate	kW	\$ 0.97	\$ 0.77	\$ 0.81	\$ 0.81
Transformation Connection Service Rate	kW	\$ 2.33	\$ 2.53	\$ 2.65	\$ 2.65

Hydro One Sub-Transmission Rates	Unit	2020	2021	2022
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.3980	\$ 3.4778	\$ 3.4778
Line Connection Service Rate	kW	\$ 0.8045	\$ 0.8128	\$ 0.8128
Transformation Connection Service Rate	kW	\$ 2.0194	\$ 2.0458	\$ 2.0458
Both Line and Transformation Connection Service Rate	kW	\$ 2.8239	\$ 2.8586	\$ 2.8586

If needed, add extra host here. (I)	Unit	2020	2021	2022
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2020	2021	2022
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2020	Current 2021	Forecast 2022

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	170,421	\$3.92	\$ 668,050	186,824	\$0.97	\$ 181,219	186,824	\$2.33	\$ 435,300	\$ 616,519
February	168,131	\$3.92	\$ 659,074	175,858	\$0.97	\$ 170,582	175,858	\$2.33	\$ 409,749	\$ 580,331
March	153,901	\$3.92	\$ 603,292	171,087	\$0.97	\$ 165,954	171,087	\$2.33	\$ 398,633	\$ 564,587
April	133,821	\$3.92	\$ 524,578	165,088	\$0.97	\$ 159,501	165,088	\$2.32	\$ 382,921	\$ 542,422
May	184,648	\$3.92	\$ 723,820	194,874	\$0.97	\$ 189,028	194,874	\$2.33	\$ 454,056	\$ 643,084
June	200,673	\$3.92	\$ 786,638	226,233	\$0.97	\$ 219,446	226,233	\$2.33	\$ 527,123	\$ 746,569
July	250,854	\$3.92	\$ 983,348	257,552	\$0.97	\$ 249,825	257,552	\$2.33	\$ 600,096	\$ 849,922
August	250,594	\$3.92	\$ 982,328	280,159	\$0.97	\$ 271,754	280,159	\$2.33	\$ 652,770	\$ 924,525
September	189,454	\$3.92	\$ 742,660	189,878	\$0.97	\$ 184,182	189,878	\$2.33	\$ 442,416	\$ 626,597
October	168,698	\$3.92	\$ 661,296	190,134	\$0.97	\$ 184,430	190,134	\$2.33	\$ 443,012	\$ 627,442
November	163,110	\$3.92	\$ 639,391	172,878	\$0.97	\$ 167,692	172,878	\$2.33	\$ 402,806	\$ 570,497
December	189,725	\$3.92	\$ 743,722	205,471	\$0.97	\$ 199,307	205,471	\$2.33	\$ 478,747	\$ 678,054
Total	2,224,030	\$ 3.92	\$ 8,718,198	2,416,036	\$ 0.97	\$ 2,342,921	2,416,036	\$ 2.33	\$ 5,627,630	\$ 7,970,551

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	\$0.0000			\$0.0000			\$0.0000			\$ -
February	\$0.0000			\$0.0000			\$0.0000			\$ -
March	\$0.0000			\$0.0000			\$0.0000			\$ -
April	\$0.0000			\$0.0000			\$0.0000			\$ -
May	\$0.0000			\$0.0000			\$0.0000			\$ -
June	\$0.0000			\$0.0000			\$0.0000			\$ -
July	\$0.0000			\$0.0000			\$0.0000			\$ -
August	\$0.0000			\$0.0000			\$0.0000			\$ -
September	\$0.0000			\$0.0000			\$0.0000			\$ -
October	\$0.0000			\$0.0000			\$0.0000			\$ -
November	\$0.0000			\$0.0000			\$0.0000			\$ -
December	\$0.0000			\$0.0000			\$0.0000			\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	\$ -			\$ -			\$ -			\$ -
February	\$ -			\$ -			\$ -			\$ -
March	\$ -			\$ -			\$ -			\$ -
April	\$ -			\$ -			\$ -			\$ -
May	\$ -			\$ -			\$ -			\$ -
June	\$ -			\$ -			\$ -			\$ -
July	\$ -			\$ -			\$ -			\$ -
August	\$ -			\$ -			\$ -			\$ -
September	\$ -			\$ -			\$ -			\$ -
October	\$ -			\$ -			\$ -			\$ -
November	\$ -			\$ -			\$ -			\$ -
December	\$ -			\$ -			\$ -			\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	\$ -			\$ -			\$ -			\$ -
February	\$ -			\$ -			\$ -			\$ -
March	\$ -			\$ -			\$ -			\$ -
April	\$ -			\$ -			\$ -			\$ -
May	\$ -			\$ -			\$ -			\$ -
June	\$ -			\$ -			\$ -			\$ -
July	\$ -			\$ -			\$ -			\$ -
August	\$ -			\$ -			\$ -			\$ -
September	\$ -			\$ -			\$ -			\$ -
October	\$ -			\$ -			\$ -			\$ -
November	\$ -			\$ -			\$ -			\$ -
December	\$ -			\$ -			\$ -			\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	170,421	\$ 3,920.00	\$ 668,050	186,824	\$ 0.9700	\$ 181,219	186,824	\$ 2,330.00	\$ 435,300	\$ 616,519
February	168,131	\$ 3,920.00	\$ 659,074	175,858	\$ 0.9700	\$ 170,582	175,858	\$ 2,330.00	\$ 409,749	\$ 580,331
March	153,901	\$ 3,920.00	\$ 603,292	171,087	\$ 0.9700	\$ 165,954	171,087	\$ 2,330.00	\$ 398,633	\$ 564,587
April	133,821	\$ 3,920.00	\$ 524,578	165,088	\$ 0.9662	\$ 159,501	165,088	\$ 2,3195	\$ 382,921	\$ 542,422
May	184,648	\$ 3,920.00	\$ 723,820	194,874	\$ 0.9700	\$ 189,028	194,874	\$ 2,330.00	\$ 454,056	\$ 643,084
June	200,673	\$ 3,920.00	\$ 786,638	226,233	\$ 0.9700	\$ 219,446	226,233	\$ 2,330.00	\$ 527,123	\$ 746,569
July	250,854	\$ 3,920.00	\$ 983,348	257,552	\$ 0.9700	\$ 249,825	257,552	\$ 2,330.00	\$ 600,096	\$ 849,922
August	250,594	\$ 3,920.00	\$ 982,328	280,159	\$ 0.9700	\$ 271,754	280,159	\$ 2,330.00	\$ 652,770	\$ 924,525
September	189,454	\$ 3,920.00	\$ 742,660	189,878	\$ 0.9700	\$ 184,182	189,878	\$ 2,330.00	\$ 442,416	\$ 626,597
October	168,698	\$ 3,920.00	\$ 661,296	190,134	\$ 0.9700	\$ 184,430	190,134	\$ 2,330.00	\$ 443,012	\$ 627,442
November	163,110	\$ 3,920.00	\$ 639,391	172,878	\$ 0.9700	\$ 167,692	172,878	\$ 2,330.00	\$ 402,806	\$ 570,497
December	189,725	\$ 3,920.00	\$ 743,722	205,471	\$ 0.9700	\$ 199,307	205,471	\$ 2,330.00	\$ 478,747	\$ 678,054
Total	2,224,030	\$ 3.92	\$ 8,718,198	2,416,036	\$ 0.97	\$ 2,342,921	2,416,036	\$ 2.33	\$ 5,627,630	\$ 7,970,551

Low Voltage Switchgear Credit (if applicable)

Total including deduction for Low Voltage Switchgear Credit \$ 7,970,551

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	170,421	\$ 4,6700	\$ 795,866	186,824	\$ 0.7700	\$ 143,854	186,824	\$ 2.5300	\$ 472,665	\$ 616,519
February	168,131	\$ 4,6700	\$ 785,172	175,858	\$ 0.7700	\$ 135,411	175,858	\$ 2.5300	\$ 444,921	\$ 580,331
March	153,901	\$ 4,6700	\$ 718,718	171,087	\$ 0.7700	\$ 131,737	171,087	\$ 2.5300	\$ 432,850	\$ 564,587
April	133,821	\$ 4,6700	\$ 624,944	165,088	\$ 0.7700	\$ 127,118	165,088	\$ 2.5300	\$ 417,673	\$ 544,790
May	184,648	\$ 4,6700	\$ 862,306	194,874	\$ 0.7700	\$ 150,053	194,874	\$ 2.5300	\$ 493,031	\$ 643,084
June	200,673	\$ 4,6700	\$ 937,143	226,233	\$ 0.7700	\$ 174,199	226,233	\$ 2.5300	\$ 572,369	\$ 746,569
July	250,854	\$ 4,9000	\$ 1,229,185	257,552	\$ 0.8100	\$ 208,617	257,552	\$ 2.6500	\$ 682,513	\$ 891,130
August	250,594	\$ 4,9000	\$ 1,227,911	280,159	\$ 0.8100	\$ 226,929	280,159	\$ 2.6500	\$ 742,421	\$ 969,350
September	189,454	\$ 4,9000	\$ 928,325	189,878	\$ 0.8100	\$ 153,801	189,878	\$ 2.6500	\$ 503,177	\$ 656,978
October	168,698	\$ 4,9000	\$ 826,620	190,134	\$ 0.8100	\$ 154,009	190,134	\$ 2.6500	\$ 503,855	\$ 657,864
November	163,110	\$ 4,9000	\$ 799,239	172,878	\$ 0.8100	\$ 140,031	172,878	\$ 2.6500	\$ 458,127	\$ 598,158
December	189,725	\$ 4,9000	\$ 929,653	205,471	\$ 0.8100	\$ 166,432	205,471	\$ 2.6500	\$ 544,498	\$ 710,930
Total	2,224,030	\$ 4.80	\$ 10,665,080	2,416,036	\$ 0.79	\$ 1,912,191	2,416,036	\$ 2.59	\$ 6,268,100	\$ 8,180,290

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
February	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
March	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
April	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
May	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
June	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
July	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
August	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
September	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
October	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
November	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
December	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	170,421	\$ 4,6700	\$ 795,866	186,824	\$ 0.7700	\$ 143,854	186,824	\$ 2.5300	\$ 472,665	\$ 616,519
February	168,131	\$ 4,6700	\$ 785,172	175,858	\$ 0.7700	\$ 135,411	175,858	\$ 2.5300	\$ 444,921	\$ 580,331
March	153,901	\$ 4,6700	\$ 718,718	171,087	\$ 0.7700	\$ 131,737	171,087	\$ 2.5300	\$ 432,850	\$ 564,587
April	133,821	\$ 4,6700	\$ 624,944	165,088	\$ 0.7700	\$ 127,118	165,088	\$ 2.5300	\$ 417,673	\$ 544,790
May	184,648	\$ 4,6700	\$ 862,306	194,874	\$ 0.7700	\$ 150,053	194,874	\$ 2.5300	\$ 493,031	\$ 643,084
June	200,673	\$ 4,6700	\$ 937,143	226,233	\$ 0.7700	\$ 174,199	226,233	\$ 2.5300	\$ 572,369	\$ 746,569
July	250,854	\$ 4,9000	\$ 1,229,185	257,552	\$ 0.8100	\$ 208,617	257,552	\$ 2.6500	\$ 682,513	\$ 891,130
August	250,594	\$ 4,9000	\$ 1,227,911	280,159	\$ 0.8100	\$ 226,929	280,159	\$ 2.6500	\$ 742,421	\$ 969,350
September	189,454	\$ 4,9000	\$ 928,325	189,878	\$ 0.8100	\$ 153,801	189,878	\$ 2.6500	\$ 503,177	\$ 656,978
October	168,698	\$ 4,9000	\$ 826,620	190,134	\$ 0.8100	\$ 154,009	190,134	\$ 2.6500	\$ 503,855	\$ 657,864
November	163,110	\$ 4,9000	\$ 799,239	172,878	\$ 0.8100	\$ 140,031	172,878	\$ 2.6500	\$ 458,127	\$ 598,158
December	189,725	\$ 4,9000	\$ 929,653	205,471	\$ 0.8100	\$ 166,432	205,471	\$ 2.6500	\$ 544,498	\$ 710,930
Total	2,224,030	\$ 4.80	\$ 10,665,080	2,416,036	\$ 0.79	\$ 1,912,191	2,416,036	\$ 2.59	\$ 6,268,100	\$ 8,180,290

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 8,180,290

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	170,421	\$ 4,900	\$ 835,063	186,824	\$ 0.8100	\$ 151,327	186,824	\$ 2.6500	\$ 495,084	\$ 646,411	
February	168,131	\$ 4,900	\$ 823,842	175,858	\$ 0.8100	\$ 142,445	175,858	\$ 2.6500	\$ 466,024	\$ 608,469	
March	153,901	\$ 4,900	\$ 754,115	171,087	\$ 0.8100	\$ 138,580	171,087	\$ 2.6500	\$ 453,381	\$ 591,961	
April	133,821	\$ 4,900	\$ 655,723	165,088	\$ 0.8100	\$ 133,721	165,088	\$ 2.6500	\$ 437,483	\$ 571,204	
May	184,648	\$ 4,900	\$ 904,775	194,874	\$ 0.8100	\$ 157,848	194,874	\$ 2.6500	\$ 516,416	\$ 674,264	
June	200,673	\$ 4,900	\$ 983,298	226,233	\$ 0.8100	\$ 183,249	226,233	\$ 2.6500	\$ 599,517	\$ 782,766	
July	250,854	\$ 4,900	\$ 1,229,185	257,552	\$ 0.8100	\$ 208,617	257,552	\$ 2.6500	\$ 682,513	\$ 891,130	
August	250,594	\$ 4,900	\$ 1,227,911	280,159	\$ 0.8128	\$ 226,929	280,159	\$ 2.6500	\$ 742,421	\$ 969,350	
September	189,454	\$ 4,900	\$ 928,325	189,878	\$ 0.8100	\$ 153,801	189,878	\$ 2.6500	\$ 503,177	\$ 656,978	
October	168,698	\$ 4,900	\$ 826,620	190,134	\$ 0.8100	\$ 154,009	190,134	\$ 2.6500	\$ 503,855	\$ 657,864	
November	163,110	\$ 4,900	\$ 799,239	172,878	\$ 0.8100	\$ 140,031	172,878	\$ 2.6500	\$ 458,127	\$ 598,158	
December	189,725	\$ 4,900	\$ 929,653	205,471	\$ 0.8100	\$ 166,432	205,471	\$ 2.6500	\$ 544,498	\$ 710,930	
Total	2,224,030	\$ 4.90	\$ 10,897,747	2,416,036	\$ 0.81	\$ 1,956,989	2,416,036	\$ 2.65	\$ 6,402,495	\$ 8,359,485	
Hydro One	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -	\$ -
February	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -	\$ -
March	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -	\$ -
April	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -	\$ -
May	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -	\$ -
June	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -	\$ -
July	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -	\$ -
August	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -	\$ -
September	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -	\$ -
October	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -	\$ -
November	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -	\$ -
December	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
Total	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	170,421	\$ 4.90	\$ 835,063	186,824	\$ 0.81	\$ 151,327	186,824	\$ 2.65	\$ 495,084	\$ 646,411	
February	168,131	\$ 4.90	\$ 823,842	175,858	\$ 0.81	\$ 142,445	175,858	\$ 2.65	\$ 466,024	\$ 608,469	
March	153,901	\$ 4.90	\$ 754,115	171,087	\$ 0.81	\$ 138,580	171,087	\$ 2.65	\$ 453,381	\$ 591,961	
April	133,821	\$ 4.90	\$ 655,723	165,088	\$ 0.81	\$ 133,721	165,088	\$ 2.65	\$ 437,483	\$ 571,204	
May	184,648	\$ 4.90	\$ 904,775	194,874	\$ 0.81	\$ 157,848	194,874	\$ 2.65	\$ 516,416	\$ 674,264	
June	200,673	\$ 4.90	\$ 983,298	226,233	\$ 0.81	\$ 183,249	226,233	\$ 2.65	\$ 599,517	\$ 782,766	
July	250,854	\$ 4.90	\$ 1,229,185	257,552	\$ 0.81	\$ 208,617	257,552	\$ 2.65	\$ 682,513	\$ 891,130	
August	250,594	\$ 4.90	\$ 1,227,911	280,159	\$ 0.81	\$ 226,929	280,159	\$ 2.65	\$ 742,421	\$ 969,350	
September	189,454	\$ 4.90	\$ 928,325	189,878	\$ 0.81	\$ 153,801	189,878	\$ 2.65	\$ 503,177	\$ 656,978	
October	168,698	\$ 4.90	\$ 826,620	190,134	\$ 0.81	\$ 154,009	190,134	\$ 2.65	\$ 503,855	\$ 657,864	
November	163,110	\$ 4.90	\$ 799,239	172,878	\$ 0.81	\$ 140,031	172,878	\$ 2.65	\$ 458,127	\$ 598,158	
December	189,725	\$ 4.90	\$ 929,653	205,471	\$ 0.81	\$ 166,432	205,471	\$ 2.65	\$ 544,498	\$ 710,930	
Total	2,224,030	\$ 4.90	\$ 10,897,747	2,416,036	\$ 0.81	\$ 1,956,989	2,416,036	\$ 2.65	\$ 6,402,495	\$ 8,359,485	
										Low Voltage Switchgear Credit (if applicable)	\$ -
										Total including deduction for Low Voltage Switchgear Credit	\$ 8,359,485

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089	538,090,921	0	4,789,009	50.5%	5,388,044	0.0100
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083	120,025,488	0	996,212	10.5%	1,120,823	0.0093
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	3.0281		369,548	1,119,028	11.8%	1,259,002	3.4069
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh	3.8813		406,590	1,578,098	16.6%	1,775,495	4.3668
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh	3.8813		171,377	665,166	7.0%	748,368	4.3668
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh	4.1356		69,346	286,787	3.0%	322,660	4.6529
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083	873,822	0	7,253	0.1%	8,160	0.0093
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	2.0887		83	173	0.0%	195	2.3499
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	2.0533		18,325	37,627	0.4%	42,333	2.3101

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067	538,090,921	0	3,605,209	51.5%	4,211,427	0.0078
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062	120,025,488	0	744,158	10.6%	869,289	0.0072
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.1685		369,548	801,365	11.4%	936,115	2.5331
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kWh	2.7547		406,590	1,120,033	16.0%	1,308,368	3.2179
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kWh	2.7547		171,377	472,092	6.7%	551,475	3.2179
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kWh	3.0056		69,346	208,426	3.0%	243,473	3.5110
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062	873,822	0	5,418	0.1%	6,329	0.0072
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.5456		83	211	0.0%	247	2.9736
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.5025		18,325	45,858	0.7%	53,569	2.9233

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100	538,090,921	0	5,388,044	50.5%	5,505,588	0.0102
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093	120,025,488	0	1,120,823	10.5%	1,145,275	0.0095
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	3.4069		369,548	1,259,002	11.8%	1,285,488	3.4812
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh	4.3668		406,590	1,775,495	16.6%	1,814,228	4.4621
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh	4.3668		171,377	748,368	7.0%	764,694	4.4621
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh	4.6529		69,346	322,660	3.0%	329,699	4.7544
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093	873,822	0	8,160	0.1%	8,338	0.0095
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	2.3499		83	195	0.0%	199	2.4011
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	2.3101		18,325	42,333	0.4%	43,257	2.3605

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0078	538,090,921	0	4,211,427	51.5%	4,303,680	0.0080
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072	120,025,488	0	869,289	10.6%	888,331	0.0074
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.5331		369,548	936,115	11.4%	956,621	2.5886
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kWh	3.2179		406,590	1,308,368	16.0%	1,337,028	3.2884
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kWh	3.2179		171,377	551,475	6.7%	563,555	3.2884
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kWh	3.5110		69,346	243,473	3.0%	248,807	3.5879
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072	873,822	0	6,329	0.1%	6,467	0.0074
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.9736		83	247	0.0%	252	3.0388
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.9233		18,325	53,569	0.7%	54,743	2.9873

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2021	January 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2021
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.20%	45.48

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24	2.20%	106.53
Monthly fixed charge, per retailer	\$	41.70	2.20%	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04	2.20%	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62	2.20%	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)	2.20%	(0.63)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.52	2.20%	0.53
Processing fee, per request, applied to the requesting party	\$	1.04	2.20%	1.06
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.17	2.20%	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08	2.20%	2.13

* inflation factor subject to change pending OEB approved inflation rate effective in 2021

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges