

PUC Networks Inc.

100 Simcoe Street South, Oshawa, Ontario L1H 7M7 • Tel. (905) 723-4623 • Fax (905) 723-7947 • E-mail contactus@opuc.on.ca

October 21, 2009

Board Secretary
Ontario Energy Board
P.O. Box 2319
27th Floor 2300 Yonge Street
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

Re: Oshawa PUC Networks Inc. (ED 2002-0560)
2010 IRM Rate Application (EB-2009-0240)

Oshawa PUC Networks Inc. wishes to submit its 2010 3rd Generation IRM Rate Application. Any correspondence concerning this Application should be sent to the undersigned.

Yours truly,

Phil Martin
VP, Finance and Regulatory Compliance
Phone: (905) 723-4626 ext 5250
Email: pmartin@opuc.on.ca

IN THE MATTER OF the Ontario Energy Board Act 1998;

AND IN THE MATTER OF an application by Oshawa PUC Networks Inc for an order approving or fixing just and reasonable rates and other charges for the distribution of electricity for the 2010 rate year.

APPLICATION

Pursuant to section 78 of the Ontario Energy Board Act, 1998, Oshawa PUC Networks Inc (“OPUCN”) seeks an Order or Orders of the Board establishing distribution rates and specific service charges effective May 1, 2010.

This Application is supported by written evidence that may be amended from time to time, prior to the Ontario Energy Board’s (“Board”) final decision on this Application.

OPUCN is an electricity distribution company that provides distribution service to customers in the City of Oshawa.

Pursuant to the Board’s July 14, 2008 and September 17, 2008 Report of the Board on 3rd Generation Incentive Regulation for Ontario’s Electricity Distributors, OPUCN is applying for distribution rates based on its currently approved distribution rates and adjusted as permitted by the Board.

OPUCN requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant as follows:

Oshawa PUC Networks Inc
100 Simcoe St South
Oshawa, ON L1H 7M7
Attn: Phil Martin
VP, Finance & Regulatory Compliance
Tel: (905) 723-4626 ext 5250
Fax: (905)723-7947
Email: pmartin@opuc.on.ca

Table of Contents

Contents

Manager's Summary	3
Introduction	3
2010 3 rd Generation IRM Model and Supplementary Model	4
Price Cap Adjustment.....	4
K-factor Adjustment.....	4
Revenue to Cost Ratio Adjustment.....	4
Z-Factor Tax Change Rate Rider	5
Retail Transmission Network Services and Connection Charges.....	6
Unclaimed 2009 Revenue Adjustment	6
Utility-Specific Smart Meter Funding Adder	9
LRAM/SSM Recovery Rate Adder	9
Deferral Account Rate Rider	11
Proposed Rate Sheets	12
Bill Impacts.....	12
The Model	12

Manager's Summary

Introduction

Oshawa PUC Networks Inc ("OPUCN") filed a Cost of Service application with the Board which resulted in approved rates for 2008. Those rates were adjusted in 2009 based on the rate adjustment formula approved by the Board for those distributors eligible for the 3rd Generation IRM adjustment. OPUCN now proposes to adjust its rates for the 2010 rate year based on the same approved formula.

In this application OPUCN proposes rate adjustments based on:

- The price cap adjustment approved by the Board;
- The final K-factor adjustment designed to transition to the approved deemed capital structure of 60% debt to 40% equity;
- The final adjustment to revenue to cost ratios that bring them within approved ranges;
- The Z-factor tax change rate rider designed to reimburse customers for a reduction in corporate tax rates since the 2008 rebasing;
- A rate rider to recover revenues unclaimed in the 2009 rate year resulting from an error in the application of the Model;
- The approved adjustment to Retail Transmission Service and Connection rates;
- A utility-specific smart meter funding adder of \$1.28 per metered customer per month;
- An LRAM recovery rate rider for Conservation and Demand Management programs undertaken by OPUCN in 2008; and
- A Deferral Account disposition rate rider calculated as per the Model approved by the Board.

In preparing this application, OPUCN has relied on direction from the Board contained in:

- July 14, 2008 Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors;
- September 17, 2008 Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors;

- August 24, 2009 Filing Requirement for Incentive Regulation Distribution Rate Adjustments;
- Chapter 3 of the Filing Requirements for Transmission and Distribution Applications as revised July 22, 2009;
- July 31, 2009 Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR);
- Guideline G-2008-0002, Smart Meter Funding and Cost Recovery;
- March 28, 2008 Guidelines for Electricity Distributor Conservation and Demand Management;
- Board provided 2010 3rd Generation IRM Model and Supplementary Model;
- Board provided 2010 Incentive Regulation Mechanism Deferral and Variance Account Workform; and
- Board provided Utility-Specific Smart Meter Funding Adder Model.

2010 3rd Generation IRM Model and Supplementary Model

OPUCN has followed the Board's instructions in completing the approved Models and has made one adjustment to the approved models. The adjustment is detailed below.

Price Cap Adjustment

OPUCN has used the interim adjustment of 1.18% as calculated in the Model and understands that changes may be made to this calculated adjustment when updated information becomes available to the Board.

K-factor Adjustment

This application completes the Board directed changes to our capital model. When the current adjustment is applied OPUCN will have a deemed capital structure of 40% equity and 60% debt.

Revenue to Cost Ratio Adjustment

In its 2008 Decision, OPUCN was directed to transition the revenue to cost ratios for several rate classes towards the Board approved ranges for these values over a three year period.

Adjustments made as part of this Application complete that transition.

If the proposed adjustments are confirmed the affected rate classes will have ratios as follows:

Rate Class	Revenue Cost Ratio	Board Approved Ranges
Residential	96%	85 – 115
General Service < 50 kW	120%	80 – 120
General Service 50 to 999 kW	101%	80 – 180
General Service 1,000 to 4,999 kW	180%	85 – 180
Large Use > 5,000 kW	115%	85 – 115
Unmetered Scattered Load	120%	80 – 120
Sentinel Lighting	70%	70 – 120
Street Lighting	70%	70 – 120

Z-Factor Tax Change Rate Rider

This rate rider is designed to recover tax savings implemented since the 2008 Decision. OPUCN has used the standard formula contained in the Model. This resulted in a shared amount of \$90,093. The rate riders designed to return this amount to OPUCN’s customers are calculated as follows.

Rate Class	Volume Metric	Rider (\$/kWh/kW)
Residential	kWh	-0.0001
General Service < 50 kW	kWh	-0.0001
General Service 50 to 999 kW	kW	-0.0192
General Service 1,000 to 4,999 kW	kW	-0.0161
Large Use > 5,000 kW	kW	-0.0170
Unmetered Scattered Load	kWh	-0.0001
Sentinel Lights	kW	-0.1780
Street Lights	kW	-0.0035

Retail Transmission Network Services and Connection Charges

Update Uniform Transmission Rates to reflect the Decision and Rate Order of the Board in proceeding EB-2008-0272.

Unclaimed 2009 Revenue Adjustment

OPUCN discovered an error in the calculation of rates for 2009 related to the application of the Model..

The 2009 Model required the entry of 2008 rate information. The relevant portions of the 2008 tariff worksheets are reproduced here for reference.

Rate	Charge Determinant	Charge
Residential		
Service Charge	\$	8.40
Distribution Volumetric Rate	\$/kWh	0.0119
General Service Less than 50 kW		
Service Charge	\$	9.15
Distribution Volumetric Rate	\$/kWh	0.0182
General Service 50 to 999 kW		
Service Charge	\$	43.31
Distribution Volumetric Rate	\$/kW	3.7495
General Service 1,000 to 4,999 kW		
Service Charge	\$	1,532.79
Distribution Volumetric Rate	\$/kW	3.4039
Large Use		
Service Charge	\$	10,207.83
Distribution Volumetric Rate	\$/kW	2.8064

Note above that the service charges for each of these rate classes include a smart meter funding adder amount of \$0.27.

The 2009 Model required the input of these amounts into worksheet C3.1, part of which is reproduced below. Note that the smart meter funding adder and the service charge are shown separately..

Rate Description	Metric	Rate
Residential		
Service Charge	\$	8.13
Service Charge Rate Rider for Smart Meter	\$	0.27
Distribution Volumetric Rate	\$/kWh	0.0119
General Service Less Than 50 kW		
Rate Description	Metric	Rate
Service Charge	\$	8.88
Service Charge Rate Rider for Smart Meter	\$	0.27
Distribution Volumetric Rate	\$/kWh	0.0182
General Service 50 to 999 kW		
Service Charge	\$	43.04
Service Charge Rate Rider for Smart Meter	\$	0.27
Distribution Volumetric Rate	\$/kW	3.7495
General Service 1,000 to 4,999 kW		
Service Charge	\$	1,532.52
Service Charge Rate Rider for Smart Meter	\$	0.27
Distribution Volumetric Rate	\$/kW	3.4039
Large Use		
Service Charge	\$	10,207.56
Service Charge Rate Rider for Smart Meter	\$	0.27
Distribution Volumetric Rate	\$/kW	2.8064

The Model removes the smart meter funding adder from the current rate in worksheet C7.1 as shown in the excerpt below to arrive at the current base rate. Effectively, the current rate used by OPUCN excluded the funding adder resulting in a current base rate that was understated by \$0.27; the amount of the smart meter funding adder.

Class	Metric	Current Rates	Smart Meter Rate Adder	Current Base Rates
Residential	Customer - 12 per year	\$ 8.13	\$ 0.27	\$ 7.86
General Service Less Than 50 kW	Customer - 12 per year	8.88	0.27	8.61
General Service 50 to 999 kW	Customer - 12 per year	43.04	0.27	42.77
General Service 1,000 to 4,999 kW	Customer - 12 per year	1,532.52	0.27	1,532.25
Large Use	Customer - 12 per year	10,207.56	0.27	10,207.29

This error resulted in unclaimed revenues of approximately \$167,000. This amount is calculated as \$0.27 per estimated metered customer per month billed from May 1, 2009 to April 30, 2010. Since all customers are billed twelve (12) times per year this is a straightforward calculation.

At this time OPUCN is making an application to have this amount placed in a deferral account. OPUCN further requests approval of a 2009 Revenue Recovery Rate Rider which will be in place for one year to offset the deferral account and recover the unclaimed revenues. The calculation of the proposed Rate Adder is found under worksheet J2.6 of the 2010 Rate Generator filed with this application.

The calculations of the unclaimed revenue are included as Appendix A to this Application along with the recovery calculation based on a service charge rate rider of \$0.27 for each metered customer class.

OPUCN has adjusted the service charges entered in worksheet B2.1, 2009 Base Dist Rates, of the Supplementary Model as follows. This corrects the starting point for the 2010 rate calculations and prevents further unclaimed revenues going forward.

Rate Class	2009 Decision Exclusive of Smart Meter Adder	Adjusted Service Charge Exclusive of Smart Meter Adder
Residential	\$ 8.16	\$ 8.43
General Service < 50 kW	8.48	8.75
General Service 50 to 999 kW	42.91	43.18
General Service 1,000 to 4,999 kW	1,264.48	1,264.71
Large Use > 5,000 kW	7,792.43	7,793.71
Unmetered Scattered Load	4.03	4.03
Sentinel Lights	3.45	3.45
Street Lights	0.90	0.90

Utility-Specific Smart Meter Funding Adder

OPUCN currently has the standard \$1.00 smart meter funding adder included in its rates. This submission includes an application for a Utility-Specific Smart Meter Funding Adder of \$1.28 per metered customer per month to replace the standard meter funding adder. The basis for this application and the calculation of the Adder is attached to this Application as Appendix B.

LRAM/SSM Recovery Rate Adder

OPUCN currently has LRAM/SSM Recovery Rate Adders for the Residential and Unmetered Scattered Load rate classes to recover revenue lost from Conservation programs implemented in 2006 and 2007. The revenue amount includes LRAM recovery for OPA and 3rd Tranche funded programs along with the SSM associated with the 3rd Tranche programs. These riders will end on April 30, 2010. This Application includes an application for additional LRAM Recovery Rate Adders to be effective from May 1, 2010 through April 30, 2011 to recover revenue lost from programs implemented in 2008. As these were exclusively OPA sponsored programs this application does not include any specific application for SSM.

Unclaimed SSM amounts will be carried forward to future years. These rate riders are summarized in the following table:

Customer Class	Lost Revenue	Volume	Metric	Proposed Rate Rider
Residential	\$35,791.36	487,192,399	kWh	\$0.0001
Commercial	\$ 1,896.52	140,097,188	kWh	\$0.0000
GS >50KW-1000	\$ 1,371.62	893,941	kW	\$0.0015
Unmetered Scattered Load	\$14,780.17	3,841,944	kWh	\$0.0038
TOTALS	\$53,839.66			

The detailed calculations used to arrive at these proposed rate riders are attached as Appendix C. For projects initiated in 2006 and 2007, whether internal (funded from 3rd tranche funding) or funded by the OPA, and for which the technology was expected to extend into 2008 this application includes one additional year in the calculations. In all cases assumptions concerning kWh savings and measured technology life were those in the latest OEB Table of Assumptions.

For 2008 projects all LRAM was calculated for one year of useful life for the technology installed. Only ERIP projects which could be confirmed for sites within the Oshawa service territory are included in the application. For General Service customers billed on the basis of kW, the kWh savings were calculated using the approved OEB Assumptions.

The total amount of the application for each rate class is shown below:

Sum of Net kWh or kW Saved (After FR)	Year (start of program)			Grand Total
	2006	2007	2008	
Rate Class				
Residential	1,195,974.95		1,811,702.30	3,007,677.25
Commercial			104,204.25	104,204.25
GS >50KW-200			958,954.05	958,954.05
GS 200KW-1000			634,443.23	634,443.23
Unmetered Scattered Load		757,957.20		757,957.20
Grand Total	1,195,974.95	757,957.20	3,509,303.83	5,463,235.98

Summary of Lost Revenue Rate Class	Year (start of program)			
	2006	2007	2008	Grand Total
Residential	\$ 14,232.10		\$ 21,559.26	\$ 35,791.36
Commercial			1896.53	1,896.52
GS >50KW-200			823.53	823.53
GS 200KW-1000			548.09	548.09
Unmetered Scattered Load		\$14,780.17		14,780.17
Grand Total	\$ 14,232.10	\$14,780.17	\$ 24,827.39	\$ 53,839.66

Deferral Account Rate Rider

The Deferral Account Rate Rider was calculated using the Model provided by the OEB. OPUCN made no changes to this model. The Model is attached as Appendix D to this Application.

The amounts which are proposed for distribution are as follows:

	Account Number	Principal Amounts	Interest Amounts	Total Claim
Account Description		A	B	C = A + B
LV Variance Account	1550	0	0	0
RSVA - Wholesale Market Service Charge	1580	(2,415,053)	(93,112)	(2,508,165)
RSVA - Retail Transmission Network Charge	1584	4,078,523	602,738	4,681,261
RSVA - Retail Transmission Connection Charge	1586	(2,953,531)	(125,244)	(3,078,775)
RSVA - Power (Excluding Global Adjustment)	1588	3,498,218	(188,427)	3,309,791
RSVA - Power (Global Adjustment Sub-account)	1588	0	0	0
Recovery of Regulatory Asset Balances	1590	(175,332)	794,931	619,598
Total		2,032,825	990,886	3,023,711

The rate riders calculated are as follows:

Rate Class	Vol Metric	Rate Rider kWh
Residential	kWh	0.00260
General Service Less Than 50 kW	kWh	0.00259
General Service 50 to 999 kW	kW	1.04085
General Service 1,000 to 4,999 kW	kW	1.64718
Large Use > 5000 kW	kW	1.05449
Unmetered Scattered Load	kWh	0.00247
Street Lighting	kW	0.95909
Sentinel Lighting	kW	0.00000

Proposed Rate Sheets

The proposed rate sheets are attached as Appendix E to this application.

Bill Impacts

The bill impacts of the proposed rates are attached as Appendix F to this application.

The Model

The Rate Generator is attached at Appendix G. The Supplementary Model is attached as Appendix H.

Appendix A

2009 Unclaimed Revenue Calculations

2009 Unclaimed Revenue Calculations

Rate Class	Fixed Metric	Vol Metric	Current Base Service Charge	Current Base Distribution Volumetric Rate kWh	Current Base Distribution Volumetric Rate kW	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Current Base Service Charge Revenue	Current Base Distribution Volumetric Rate kWh Revenue	Current Base Distribution Volumetric Rate kW Revenue	Total Current Base Revenue
2009 as Submitted												
Residential	Customer	kWh	8.16	0.0123		47,243	487,192,399	0	4,626,035	5,992,467	0	10,618,501
General Service Less Than 50 kW	Customer	kWh	8.48	0.0179		3,845	140,097,188	0	391,267	2,507,740	0	2,899,007
General Service 50 to 999 kW	Customer	kW	42.91		3.7618	522	0	893,941	268,788	0	3,362,827	3,631,615
General Service 1,000 to 4,999 kW	Customer	kW	1,264.49		2.8092	9	0	171,299	136,565	0	481,213	617,778
Large Use > 5000 kW	Customer	kW	7,793.44		2.1425	2	0	140,182	187,043	0	300,340	487,382
Unmetered Scattered Load	Connection	kWh	4.03	0.0168		305	3,841,944	0	14,750	64,545	0	79,294
Sentinel Lighting	Connection	kW	3.45		7.8093	77	0	139	3,188	0	1,085	4,273
Street Lighting	Connection	kW	0.90		14.1503	11,650	0	26,213	125,820	0	370,922	496,742

2009 as Submitted TOTAL 5,753,455 8,564,751 4,516,388 18,834,594

2009 Revised

Residential	Customer	kWh	8.43	0.0123		47,243	487,192,399	0	4,779,102	5,992,467	0	10,771,568
General Service Less Than 50 kW	Customer	kWh	8.75	0.0179		3,845	140,097,188	0	403,725	2,507,740	0	2,911,465
General Service 50 to 999 kW	Customer	kW	43.18		3.7618	522	0	893,941	270,480	0	3,362,827	3,633,307
General Service 1,000 to 4,999 kW	Customer	kW	1,264.76		2.8092	9	0	171,299	136,594	0	481,213	617,807
Large Use > 5000 kW	Customer	kW	7,793.71		2.1425	2	0	140,182	187,049	0	300,340	487,389
Unmetered Scattered Load	Connection	kWh	4.03	0.0168		305	3,841,944	0	14,750	64,545	0	79,294
Sentinel Lighting	Connection	kW	3.45		7.8093	77	0	139	3,188	0	1,085	4,273
Street Lighting	Connection	kW	0.90		14.1503	11,650	0	26,213	125,820	0	370,922	496,742

2009 Revised TOTAL 5,920,707 8,564,751 4,516,388 19,001,846

Revenue not claimed in 2009 IRM Rates to be recovered 167,252

2009 Error Recovery Tab J2.6 in model

Residential	Customer	kWh	0.27			47,243	487,192,399	0	153,067	0	0	153,067
General Service Less Than 50 kW	Customer	kWh	0.27			3,845	140,097,188	0	12,458	0	0	12,458
General Service 50 to 999 kW	Customer	kW	0.27			522	0	893,941	1,691	0	0	1,691
General Service 1,000 to 4,999 kW	Customer	kW	0.27			9	0	171,299	29	0	0	29
Large Use > 5000 kW	Customer	kW	0.27			2	0	140,182	6	0	0	6
Unmetered Scattered Load	Connection	kWh				305	3,841,944	0	0	0	0	0
Sentinel Lighting	Connection	kW				77	0	139	0	0	0	0
Street Lighting	Connection	kW				11,650	0	26,213	0	0	0	0

2009 Error Recovery TOTAL 167,252 0 0 167,252

Appendix B

Utility Specific Smart Meter Funding

Adder Application

Utility-Specific Smart Meter Funding Adder Request

Oshawa PUC Networks Inc. (“OPUCN” or the “Company”) is submitting to the Ontario Energy Board (“Board”) an application for a Utility-Specific Smart Meter Funding Adder (“Adder”) in accordance with the guidelines issued by the Board on October 22, 2008; “*Smart Meter Funding and Cost Recovery*” (“G-2008-002”).

Under Section 1.4 of G-2008-002, *Requesting a Utility-Specific Smart Meter Funding Adder*, a distributor that is authorized and clearly intends to install smart meters in the rate test year may request a utility – specific smart meter funding adder.

The application should be supported by:

- A detailed smart meter plan which includes the number of meters proposed to be installed and an installation schedule for each month during which the proposed smart meter funding adder is expected to be in effect;
- The actual or estimated costs in total and on a per meter basis for:
 - Procurement and installation of the components of the Advanced Metering Infrastructure (“AMI”) System,
 - Customer information system,
 - Incremental operating and maintenance activities,
 - Changes to ancillary systems, and
 - Stranded meters;
- A business plan justification for any smart meter or AMI costs that are incurred to support functionality that exceeds the minimum functionality adopted in O. Reg. 425/06, and an estimate of those costs; and
- A Statement as to whether the distributor has incurred, or expects to incur, costs associated with functions for which the Smart Metering Entity (“SME”) has the exclusive authority to carry out pursuant to O. Reg. 393/07, and an estimate of those costs.

The Company plans to submit an application supporting the first two points noted above and does not believe it qualifies for the remaining points at this time.

The Company is submitting the application for the Adder in conjunction with its 2010 3rd generation electricity distribution incentive regulation mechanism (“IRM”) rate application. The 2010 IRM rate application has been developed based on the policies set out in the Report of the Board on 3rd Generation Incentive Regulation for Ontario’s Electricity Distributors issued on July 14, 2008, and the Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario’s Electricity Distributors issued on September 17, 2008.

As set out in the G-2008-002, the Company requested and the Board approved the standard smart meter funding adder of \$1.00 per metered customer per month (“Standard Adder”) as part of the Company’s 2009 IRM rate application (Board File No. *EB-2008-0205*). The Standard Adder was intended to provide funding in the case where a distributor, which was authorized and clearly intended to install smart meters in the rate test year, may be in the early stages of planning and may not yet have sufficient cost information to request a utility-specific funding adder. The Standard Adder was intended to provide funding for the Company’s smart metering activities in the 2009 rate year.

The following is an excerpt from the Company's Manager's Summary which accompanied their 2009 IRM Application, dated November 7, 2008:

“ OPUCN has not yet begun installing smart meters and currently collects the approved smart meter funding adder of \$0.27 per metered customer which has been approved for non-implementing distributors. A plan is in place to begin installing smart meters in 2009. To that end, OPUCN is applying for the implementation smart meter funding adder of \$1.00 per metered customer. We are authorized to begin this installation by virtue of paragraph 8 of section 1(1) of O. Reg 427.06 and have included evidence with this application demonstrating that our smart meters will be procured pursuant to and in compliance with the August 14, 2007 Request for Proposal issued by London Hydro Inc.

Pursuant to OEB Guideline G-2008-002: Smart Meter Funding and Cost Recovery we present the following information in support of this request:

<i>Estimated number of meters to be installed in 2009</i>	<i>51,000</i>
<i>Estimated installed cost per meter</i>	<i>\$152</i>
<i>Estimated total installation cost for 2009</i>	<i>\$7,752,000</i>

OPUCN does not expect to purchase smart meters or advanced metering infrastructure whose functionality exceeds the minimum functionality adopted in O. Reg. 425/06

OPUCN does not expect to incur costs associated with functions which the SME has exclusive authority to carry out pursuant to O. Re. 393/07.”

By letter dated June 26, 2009, the Board announced new reporting requirements related to smart meter deployment and the application of time-of-use (“TOU”) pricing. The information required to be reported by each distributor includes; the status of the deployment of smart meters in its service area, the integration of its meters and systems with the provincial meter data management and meter data repository (“MDM/R”), and its plans for implementing TOU billing for RPP-eligible consumers.

The Company's baseline filing dated July 10, 2009, reported the following status update as of July 1, 2009:

- OPUCN is in negotiations with Elster Metering with the intention of signing a contract with them for the purchase of 100% of the required smart meters. OPUCN participated in the London RFP process and Elster Metering was identified as the best vendor through that process. No contract has yet been signed;
- Deployment of smart meters for RPP-eligible consumers began with a small pilot project in February 2009;
- OPUCN has not yet started to deploy its AMI system. The deployment of the communication infrastructure is estimated to begin in the fall of 2009 for completion in December 2009. Smart meter deployment is scheduled to begin shortly thereafter and be completed by 2010. Billing on TOU rates is expected to begin for all customers by the end of June 2011;
- Oshawa PUC Networks Inc. has not yet been placed on the MDM/R implementation schedule. We hope to start integration with the MDM/R as early as possible, subject to approval by the SME;

- OPUCN uses the Harris Utility Billing system. This system is used by several Ontario LDCs, including some who have started smart meter deployment and / or are billing TOU rates. OPUCN expects the system to be fully supportive of smart meter installation and TOU billing when needed;
- OPUCN integrated the eCare module into its Harris system some time ago. Among other functions, this module allows customer internet access to billing information, including TOU information when available;
- OPUCN has begun planning customer education concerning the TOU billing structure. The plan is not yet complete but is expected to include door hangers or similar notices which can be left when a smart meter is installed; bill inserts in advance of billing; bill messages when TOU billing begins; and any information available from established committees currently considering education. Customer education is scheduled to begin six months prior to the start of TOU billing; and
- The following table sets out OPUCN’s smart meter plan which includes the number of meters proposed to be installed and an installation schedule for each month during mass deployment:

Month	Residential				GS<50kW			
	Installed	Enrolled	TOU Notice	TOU Billing	Installed	Enrolled	TOU Notice	TOU Billing
May 09	37				2			
June 09	38				2			
July 09	50							
Aug 09	50							
Sept 09	50							
Oct 09	50							
Nov 09	50							
Dec 09	50							
Jan 10	10,000				766			
Feb 10	10,000				766			
Mar 10	10,000				766			
Apr 10	10,000				766			
May 10	7,150				764			
June 10		6,790				545		
July 10		6,790				545		
Aug 10		6,790				545		
Sept 10		6,790				545		
Oct 10		6,790				545		
Nov 10		6,790				545		
Dec 10		6,785				562		
Jan 11			11,881				958	
Feb 11			11,881				958	
Mar 11			11,881	11,881			958	958
Apr 11			11,882	11,881			958	958
May 11				11,881				958
June 11				11,882				958

Smart Meter Capital Cost and Operational Expense Data

Smart Meter Unit Installation Plan:					
<i>assume calendar year installation</i>					
	2009	2010	2011	Later	Total
	Forecasted	Forecasted	Forecasted	Forecasted	
Planned number of Residential smart meters to be installed	500	43,300	-	-	43,800
Planned number of General Service Less Than 50 kW smart meters	-	3,850	-	-	3,850
Planned Meter Installation (Residential and Less Than 50 kW only)	500	47,150	-	-	47,650
Percentage of Completion	1%	100%	100%	100%	
Planned number of General Service Greater Than 50 kW smart meters	-	-	-	-	-
Planned / Actual Meter Installations	500	47,150	-	-	47,650
Other Unit Installation Plan:					
<i>assume calendar year installation</i>					
	2009	2010	2011	Later	Total
	Forecasted	Forecasted	Forecasted	Forecasted	
Planned number of Collectors to be installed	50	23	-	-	73
Planned number of Repeaters to be installed	-	-	-	-	-
Other : Please specify	-	-	-	-	-
	-	-	-	-	-
	-	-	-	-	-
	-	-	-	-	-
	-	-	-	-	-
Capital Costs:					
1.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)					
Asset Type					
	2009	2010	2011	Later	Total
	Forecasted	Forecasted	Forecasted	Forecasted	
1.1.1 Smart Meter	\$ 39,650	\$ 5,195,450	\$ -	\$ -	\$ 5,235,100
<i>may include new meters and modules, etc.</i>					
1.1.2 Installation Cost	\$ 21,235	\$ 2,499,457	\$ -	\$ -	\$ 2,520,692
<i>may include socket kits plus shipping, labour, benefits, vehicle, etc.</i>					
1.1.3a Workforce Automation Hardware	\$ 5,656	\$ 11,312	\$ -	\$ -	\$ 16,968
<i>may include fieldworker handhelds, barcode hardware, etc.</i>					
1.1.3b Workforce Automation Software	\$ -	\$ -	\$ -	\$ -	\$ -
<i>may include fieldworker handhelds, barcode hardware, etc.</i>					
Total Advanced Metering Communication Device (AMCD)	\$ 66,541	\$ 7,706,219	\$ -	\$ -	\$ 7,772,760
1.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)					
	2009	2010	2011	Later	Total
	Forecasted	Forecasted	Forecasted	Forecasted	
1.2.1 Collectors	\$ 148,130	\$ 64,390	\$ -	\$ -	\$ 212,520
1.2.2 Fibre Nodes	\$ -	\$ 270,158	\$ -	\$ -	\$ 270,158
<i>may include radio licence, etc.</i>					
1.2.3 Installation	\$ 117,769	\$ 50,410	\$ -	\$ -	\$ 168,178
<i>may include meter seals and rings, collector computer hardware, etc.</i>					
Total Advanced Metering Regional Collector (AMRC) (includes LAN)	\$ 265,899	\$ 384,957	\$ -	\$ -	\$ 650,856
1.3 ADVANCED METERING CONTROL COMPUTER (AMCC)					
	2009	2010	2011	Later	Total
	Forecasted	Forecasted	Forecasted	Forecasted	
1.3.1 Computer Hardware	\$ -	\$ 25,000	\$ -	\$ -	\$ 25,000
1.3.2 Computer Software	\$ -	\$ 10,000	\$ -	\$ -	\$ 10,000
1.3.3 Computer Software Licence & Installation (includes hardware & software)	\$ -	\$ 86,692	\$ -	\$ -	\$ 86,692
<i>may include AS/400 disc space, backup & recovery computer, UPS, etc</i>					
Total Advanced Metering Control Computer (AMCC)	\$ -	\$ 121,692	\$ -	\$ -	\$ 121,692

1.4 WIDE AREA NETWORK (WAN)		2009	2010	2011	Later	Total
		Forecasted	Forecasted	Forecasted	Forecasted	
1.4.1 Activation Fees	Tools & Equip	\$ 1,250	\$ 650	\$ -	\$ -	\$ 1,900
Total Wide Area Network (WAN)		\$ 1,250	\$ 650	\$ -	\$ -	\$ 1,900
1.5 OTHER AMI CAPITAL COSTS RELATED TO MINIMUM FUNCTIONALITY						
		2009	2010	2011	Later	Total
		Forecasted	Forecasted	Forecasted	Forecasted	
1.5.1 Customer equipment (including repair of damaged equipment)	Other Equip.	\$ -	\$ -	\$ -	\$ -	\$ -
1.5.2 AMI Interface to CIS	Comp. Soft.	\$ -	\$ -	\$ -	\$ -	\$ -
1.5.3 Professional Fees	Comp. Soft.	\$ -	\$ 30,000	\$ -	\$ -	\$ 30,000
1.5.4 Integration	Comp. Soft.	\$ -	\$ 20,000	\$ -	\$ -	\$ 20,000
1.5.5 Program Management	Comp. Soft.	\$ 100,000	\$ 150,000	\$ -	\$ -	\$ 250,000
1.5.6 Other AMI Capital	Comp. Soft.	\$ -	\$ -	\$ -	\$ -	\$ -
Total Other AMI Capital Costs Related To Minimum Functionality		\$ 100,000	\$ 200,000	\$ -	\$ -	\$ 300,000
Total Capital Costs		\$ 433,690	\$ 8,413,518	\$ -	\$ -	\$ 8,847,208
O M & A:						
2.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)						
		2009	2010	2011	Later	Total
		Forecasted	Forecasted	Forecasted	Forecasted	
2.1.1 Maintenance <i>may include meter verification costs, etc.</i>		\$ -	\$ 250,000	\$ -	\$ -	\$ 250,000
Total Incremental AMI Operation Expenses		\$ -	\$ 250,000	\$ -	\$ -	\$ 250,000
2.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)						
2.2.1 Maintenance		\$ -	\$ -	\$ -	\$ -	\$ -
Total Advanced Metering Regional Collector (AMRC) (includes LAN)		\$ -	\$ -	\$ -	\$ -	\$ -
2.3 ADVANCED METERING CONTROL COMPUTER (AMCC)						
2.3.1 Hardware Maintenance <i>may include server support, etc</i>		\$ -	\$ 1,250	\$ 1,250	\$ 1,250	\$ 3,750
2.3.2 Software Maintenance <i>may include maintenance support, etc.</i>		\$ -	\$ 42,137	\$ 42,137	\$ 42,137	\$ 126,411
Total Advanced Metering Control Computer (AMCC)		\$ -	\$ 43,387	\$ 43,387	\$ 43,387	\$ 130,161
2.4 WIDE AREA NETWORK (WAN)						
2.4.1 WIDE AREA NETWORK (WAN) <i>may include serial to Ethernet hardware, etc.</i>		\$ -	\$ 22,800	\$ 22,800	\$ 22,800	\$ 68,400
Total Incremental Other Operation Expenses		\$ -	\$ 22,800	\$ 22,800	\$ 22,800	\$ 68,400
2.5 OTHER AMI OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY						
2.5.1 Business Process Redesign		\$ 5,000	\$ 5,000	\$ -	\$ -	\$ 10,000
2.5.2 Customer Communication <i>may include project communication, etc.</i>		\$ -	\$ 50,000	\$ 50,000	\$ 50,000	\$ 150,000
2.5.3 Program Management		\$ -	\$ -	\$ -	\$ -	\$ -
2.5.4 Change Management <i>may include training, etc.</i>		\$ -	\$ 15,000	\$ 10,000	\$ -	\$ 25,000
2.5.5 Administration Cost		\$ -	\$ -	\$ -	\$ -	\$ -
2.5.6 Other AMI Expenses		\$ 25,000	\$ 187,500	\$ 187,500	\$ 187,500	\$ 587,500
Total 2.5 Other AMI OM&A Costs Related To Minimum Functionality		\$ 30,000	\$ 257,500	\$ 247,500	\$ 237,500	\$ 772,500
Total O M & A Costs		\$ 30,000	\$ 573,687	\$ 313,687	\$ 303,687	\$ 1,221,061

Smart Meter Revenue Requirement Calculation

Smart Meter Revenue Requirement Calculation			
Average Asset Values	2009 Forecasted	2010 Forecasted	2011 Forecasted
Net Fixed Assets Smart Meters	\$ 157,945.48	\$ 4,210,265.96	\$ 7,824,419.35
Net Fixed Assets Computer Hardware	\$ -	\$ 11,875.00	\$ 22,500.00
Net Fixed Assets Computer Software	\$ 45,000.00	\$ 213,511.40	\$ 297,353.60
Net Fixed Assets Tools & Equipment	\$ 3,280.35	\$ 11,897.35	\$ 16,290.60
Net Fixed Assets Other Equipment	\$ -	\$ -	\$ -
Total Net Fixed Assets	\$ 206,225.83 \$ 206,225.83	\$ 4,447,549.71 \$ 4,447,549.71	\$ 8,160,563.55 \$ 8,160,563.55
Working Capital			
Operation Expense	\$ 30,000.00	\$ 573,687.00	\$ 313,687.00
Working Capital %	\$ 4,500.00 \$ 4,500.00	\$ 86,053.05 \$ 86,053.05	\$ 47,053.05 \$ 47,053.05
Smart Meters included in Rate Base	<u>\$ 210,725.83</u>	<u>\$ 4,533,602.76</u>	<u>\$ 8,207,616.60</u>
Return on Rate Base			
Deemed Short Term Debt %	4.0%	4.0%	4.0%
Deemed Long Term Debt %	53.0% \$ 111,684.69	56.0% \$ 2,538,817.54	56.0% \$ 4,596,265.29
Deemed Equity %	43.0% \$ 90,612.11	40.0% \$ 1,813,441.10	40.0% \$ 3,283,046.64
	<u>\$ 202,296.80</u>	<u>\$ 4,352,258.64</u>	<u>\$ 7,879,311.93</u>
Deemed Short Term Debt Rate%	4.5%	4.5%	4.5%
Weighted Debt Rate (3. LDC Assumptions and Data)	7.3% \$ 8,097.14	7.3% \$ 184,064.27	7.3% \$ 333,229.23
Proposed ROE (3. LDC Assumptions and Data)	8.6% \$ 7,765.46	8.6% \$ 155,411.90	8.6% \$ 281,357.10
Return on Rate Base	<u>\$ 15,862.60</u> \$ 15,862.60	<u>\$ 339,476.17</u> \$ 339,476.17	<u>\$ 614,586.33</u> \$ 614,586.33
Operating Expenses			
Incremental Operating Expenses (3. LDC Assumptions and Data)	\$ 30,000.00	\$ 573,687.00	\$ 313,687.00
Amortization Expenses			
Amortization Expenses - Smart Meters	\$ 10,892.79	\$ 291,114.40	\$ 560,443.21
Amortization Expenses - Computer Hardware	\$ -	\$ 1,250.00	\$ 2,500.00
Amortization Expenses - Computer Software	\$ 10,000.00	\$ 49,669.20	\$ 79,338.40
Amortization Expenses - Tools & Equipment	\$ 345.30	\$ 1,288.70	\$ 1,886.80
Amortization Expenses - Other Equipment	\$ -	\$ -	\$ -
Total Amortization Expenses	<u>\$ 21,238.09</u>	<u>\$ 343,322.30</u>	<u>\$ 644,168.41</u>
Revenue Requirement Before PILs	<u>\$ 67,100.69</u>	<u>\$ 1,256,485.47</u>	<u>\$ 1,572,441.74</u>
Calculation of Taxable Income			
Incremental Operating Expenses	-\$ 30,000.00	-\$ 573,687.00	-\$ 313,687.00
Depreciation Expenses	-\$ 21,238.09	-\$ 343,322.30	-\$ 644,168.41
Interest Expense	-\$ 8,097.14	-\$ 184,064.27	-\$ 333,229.23
Taxable Income For PILs	<u>\$ 7,765.46</u>	<u>\$ 155,411.90</u>	<u>\$ 281,357.10</u>
Grossed up PILs (5. PILs)	<u>-\$ 5,124.47</u>	<u>\$ 15,602.26</u>	<u>-\$ 348,002.31</u>
Revenue Requirement Before PILs	\$ 67,100.69	\$ 1,256,485.47	\$ 1,572,441.74
Grossed up PILs (5. PILs)	-\$ 5,124.47	\$ 15,602.26	-\$ 348,002.31
Revenue Requirement for Smart Meters	<u>\$ 61,976.22</u>	<u>\$ 1,272,087.73</u>	<u>\$ 1,224,439.43</u>

Summary of Smart Meter Revenue Requirement and Smart Meter Funding Adder

Description	Total \$ Value
Revenue Requirement for Smart Meters Installed:	
2009 forecasted rate year entitlement	\$ 61,976
2010 forecasted rate year entitlement	1,272,088
2011 forecasted rate year entitlement	1,224,439
	\$ 2,558,503
Smart Meter Funding Adder Collected in Rates (Includes interest):	
May 1/06 to April/07	\$ 159,223
May 1/07 to April/08	175,708
May 1/08 to April/09	179,956
May 1/09 to April/10 (Forecast)	576,572
	\$ 1,091,459
Revenue Requirement for Recovery	\$ 1,476,044
Number of Forecasted Metered Customers	47,650
Number of Months	24
Utility-Specific Funding Adder per Metered Customer per Month	\$ 1.28

Based on the information presented, OPUCN is requesting a Utility-Specific Smart Meter Funding Adder of \$1.28 per metered customer per Month.

Since the Company is not applying for the recovery of smart meter costs, it will continue to record costs in the smart meter variance accounts 1555 and 1556 previously authorized by the Board and as such are not proposing to dispose of these variance accounts at this time.

Stranded Meter Costs

Stranded meter costs were addressed by the Board in its Decision with Reasons, issued on August 8, 2007, in the combined proceeding in relation to smart meter costs for the thirteen distributors that were authorized by regulation at that time to conduct smart meter activities – Board file no. EB-2007-0063 (“Combined Proceeding”). The Board accepted that stranded costs associated with existing meters should stay in rate base and to continue to track the costs associated with stranded meters. The Company has therefore not included the costs of stranded meters in the calculation of its smart meter revenue requirement, and will continue to include stranded meters in its rate base.

Utility-Specific Smart Meter Funding Adder

The Board expects that a distributor will normally file for inclusion of smart meter costs into ongoing operations and rate base when it files for a cost of service rate adjustment. However, in accordance with the SM Guideline, an application for smart meter cost recovery must be based on costs already expensed (i.e. not forecast) and that all cost information and related deferral account balances have been audited.

Although OPUCN anticipates 100% installation in 2010, the rate test year, the Company does not currently meet the filing requirements to apply for smart meter cost recovery but is requesting a utility-

specific smart meter funding adder in the interim to mitigate the anticipated rate impact of smart meter costs when recovery of those costs are approved by the Board.

The Company has calculated the smart meter revenue requirement based on the actual capital expenditures to the end of 2008 and forecasted capital expenditures and incremental OM&A costs for 2009, 2010 and 2011. The smart meter revenue requirement, for each of the years 2007 to 2011 inclusive, was calculated in the manner set out in the Combined Proceeding.

The annual detailed calculations are provided as attachments herein.

The smart meter revenue requirement is reduced by the amounts previously collected in funding adders and forecast to be collected, including carrying charges, to the proposed implementation date of May 1, 2010, which is concurrent with the implementation of the distribution rate changes. The net revenue requirement has been allocated to all metered customers as forecast for 2010 and 2011 over a recovery period of 24 months; that is, to April 30, 2012.

Sheet 1 Utility Information Sheet

Name of LDC: Oshawa PUC Networks Inc.

Licence Number: ED-2002-0560

Date of Submission: October 21, 2009

Contact Information

Name: Phil Martin

Title: VP Finance & Regulatory Compliance

Phone Number: 905 723-4626 ext 5250

E-Mail Address: pmartin@opuc.on.ca

Sheet 2. Smart Meter Capital Cost and Operational Expense Data

Smart Meter Unit Installation Plan:

assume calendar year installation

	2009 Forecasted	2010 Forecasted	2011 Forecasted	Later Forecasted	Total
Planned number of Residential smart meters to be installed	500	43,300	-	-	43,800
Planned number of General Service Less Than 50 kW smart meters	-	3,850	-	-	3,850
Planned Meter Installation (Residential and Less Than 50 kW only)	500	47,150	-	-	47,650
Percentage of Completion	1%	100%	100%	100%	
Planned number of General Service Greater Than 50 kW smart meters	-	-	-	-	-
Planned / Actual Meter Installations	500	47,150	-	-	47,650

Other Unit Installation Plan:

assume calendar year installation

	2009 Forecasted	2010 Forecasted	2011 Forecasted	Later Forecasted	Total
Planned number of Collectors to be installed	50	23	-	-	73
Planned number of Repeaters to be installed	-	-	-	-	-
Other : Please specify	-	-	-	-	-
	-	-	-	-	-
	-	-	-	-	-
	-	-	-	-	-
	-	-	-	-	-

Capital Costs

1.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)

Asset Type

	2009 Forecasted	2010 Forecasted	2011 Forecasted	Later Forecasted	Total
1.1.1 Smart Meter <i>may include new meters and modules, etc.</i>	\$ 39,650	\$ 5,195,450	\$ -	\$ -	\$ 5,235,100
1.1.2 Installation Cost <i>may include socket kits plus shipping, labour, benefits, vehicle, etc.</i>	\$ 21,235	\$ 2,499,457	\$ -	\$ -	\$ 2,520,692
1.1.3a Workforce Automation Hardware <i>may include fieldworker handhelds, barcode hardware, etc.</i>	\$ 5,656	\$ 11,312	\$ -	\$ -	\$ 16,968
1.1.3b Workforce Automation Software <i>may include fieldworker handhelds, barcode hardware, etc.</i>	\$ -	\$ -	\$ -	\$ -	\$ -
Total Advanced Metering Communication Device (AMCD)	\$ 66,541	\$ 7,706,219	\$ -	\$ -	\$ 7,772,760

1.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

	2009 Forecasted	2010 Forecasted	2011 Forecasted	Later Forecasted	Total
1.2.1 Collectors	\$ 148,130	\$ 64,390	\$ -	\$ -	\$ 212,520
1.2.2 Fibre Nodes	\$ -	\$ 270,158	\$ -	\$ -	\$ 270,158
1.2.3 Installation <i>may include meter seals and rings, collector computer hardware, etc.</i>	\$ 117,769	\$ 50,410	\$ -	\$ -	\$ 168,178
Total Advanced Metering Regional Collector (AMRC) (includes LAN)	\$ 265,899	\$ 384,957	\$ -	\$ -	\$ 650,856

1.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

	2009 Forecasted	2010 Forecasted	2011 Forecasted	Later Forecasted	Total
1.3.1 Computer Hardware	\$ -	\$ 25,000	\$ -	\$ -	\$ 25,000
1.3.2 Computer Software	\$ -	\$ 10,000	\$ -	\$ -	\$ 10,000
1.3.3 Computer Software Licence & Installation (includes hardware & software) <i>may include AS/400 disc space, backup & recovery computer, UPS, etc</i>	\$ -	\$ 86,692	\$ -	\$ -	\$ 86,692
Total Advanced Metering Control Computer (AMCC)	\$ -	\$ 121,692	\$ -	\$ -	\$ 121,692

1.4 WIDE AREA NETWORK (WAN)

2009 Forecasted	2010 Forecasted	2011 Forecasted	Later Forecasted	Total

Sheet 2. Smart Meter Capital Cost and Operational Expense Data

1.4.1 Activation Fees	Tools & Equip	\$ 1,250	\$ 650	\$ -	\$ -	\$ -
Total Wide Area Network (WAN)		\$ 1,250	\$ 650	\$ -	\$ -	\$ 1,900

1.5 OTHER AMI CAPITAL COSTS RELATED TO MINIMUM FUNCTIONALITY

	2009 Forecasted	2010 Forecasted	2011 Forecasted	Later Forecasted	Total	
1.5.1 Customer equipment (including repair of damaged equipment)	Other Equip.	\$ -	\$ -	\$ -	\$ -	\$ -
1.5.2 AMI Interface to CIS	Comp. Soft.	\$ -	\$ -	\$ -	\$ -	\$ -
1.5.3 Professional Fees	Comp. Soft.	\$ -	\$ 30,000	\$ -	\$ -	\$ 30,000
1.5.4 Integration	Comp. Soft.	\$ -	\$ 20,000	\$ -	\$ -	\$ 20,000
1.5.5 Program Management	Comp. Soft.	\$ 100,000	\$ 150,000	\$ -	\$ -	\$ 250,000
1.5.6 Other AMI Capital	Comp. Soft.	\$ -	\$ -	\$ -	\$ -	\$ -
Total Other AMI Capital Costs Related To Minimum Functionality		\$ 100,000	\$ 200,000	\$ -	\$ -	\$ 300,000
Total Capital Costs		\$ 433,690	\$ 8,413,518	\$ -	\$ -	\$ 8,847,208

OM & A

2.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)

	2009 Forecasted	2010 Forecasted	2011 Forecasted	Later Forecasted	Total
2.1.1 Maintenance <i>may include meter reverification costs, etc.</i>	\$ -	\$ 250,000	\$ -	\$ -	\$ 250,000
Total Incremental AMI Operation Expenses	\$ -	\$ 250,000	\$ -	\$ -	\$ 250,000

2.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

2.2.1 Maintenance	\$ -	\$ -	\$ -	\$ -	\$ -
Total Advanced Metering Regional Collector (AMRC) (includes LAN)	\$ -	\$ -	\$ -	\$ -	\$ -

2.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

2.3.1 Hardware Maintenance <i>may include server support, etc.</i>	\$ -	\$ 1,250	\$ 1,250	\$ 1,250	\$ 3,750
2.3.2 Software Maintenance <i>may include maintenance support, etc.</i>	\$ -	\$ 42,137	\$ 42,137	\$ 42,137	\$ 126,411
Total Advanced Metering Control Computer (AMCC)	\$ -	\$ 43,387	\$ 43,387	\$ 43,387	\$ 130,161

2.4 WIDE AREA NETWORK (WAN)

2.4.1 WIDE AREA NETWORK (WAN) <i>may include serial to Ethernet hardware, etc.</i>	\$ -	\$ 22,800	\$ 22,800	\$ 22,800	\$ 68,400
Total Incremental Other Operation Expenses	\$ -	\$ 22,800	\$ 22,800	\$ 22,800	\$ 68,400

2.5 OTHER AMI OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY

2.5.1 Business Process Redesign	\$ 5,000	\$ 5,000	\$ -	\$ -	\$ 10,000
2.5.2 Customer Communication <i>may include project communication, etc.</i>	\$ -	\$ 50,000	\$ 50,000	\$ 50,000	\$ 150,000
2.5.3 Program Management	\$ -	\$ -	\$ -	\$ -	\$ -
2.5.4 Change Management <i>may include training, etc.</i>	\$ -	\$ 15,000	\$ 10,000	\$ -	\$ 25,000
2.5.5 Administration Cost	\$ -	\$ -	\$ -	\$ -	\$ -
2.5.6 Other AMI Expenses	\$ 25,000	\$ 187,500	\$ 187,500	\$ 187,500	\$ 587,500
Total 2.5 Other AMI OM&A Costs Related To Minimum Functionality	\$ 30,000	\$ 257,500	\$ 247,500	\$ 237,500	\$ 772,500

Total O M & A Costs

	\$ 30,000	\$ 573,687	\$ 313,687	\$ 303,687	\$ 1,221,061
--	-----------	------------	------------	------------	--------------

Sheet 3. LDC Assumptions and Data

Assumptions:

1. Planned meter installations occur evenly through the year.
2. Year assumed January to December
3. Amortization is straight line and has half year rule applied in first year

2006 EDR Data						
Information	2007	2008	2009	2010	2011	Later
Rate Base	\$ 52,969,980	\$ 58,790,830	\$ 63,257,706	\$ 63,257,706	\$ 63,257,706	\$ 63,257,706
Deemed Short Term Debt %			4%	4%	4%	4%
Deemed Debt (from 2006 EDR Sheet "3-2 COST OF CAPITAL (Input)" Cell C 18)	50%	50%	49%	53%	56%	56%
Deemed Equity (from 2006 EDR Sheet "3-2 COST OF CAPITAL (Input)" Cell C 19)	50%	50%	47%	43%	40%	40%
Deemed Short Term Debt Rate%			4.47%	4.47%	4.47%	4.47%
Weighted Debt Rate (from 2006 EDR Sheet "3-2 COST OF CAPITAL (Input)" Cell C 25)	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%
Proposed ROE (from 2006 EDR Sheet "3-2 COST OF CAPITAL (Input)" Cell E 32)	9.00%	9.00%	8.57%	8.57%	8.57%	8.57%
Weighted Average Cost of Capital	8.13%	8.13%	7.76%	7.71%	7.67%	7.67%

Working Capital Allowance %	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%
------------------------------------	--------	--------	--------	--------	--------	--------

2006 EDR Tax Rate						
Corporate Income Tax Rate	2007	2008	2009	2010	2011	Later
(from 2006 PILs Sheet "Test Year PILs, Tax Provision" Cell D 14)	36.12%	33.50%	33.00%	32.00%	30.50%	29.00%

Capital Data:

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	Forecasted	Forecasted	
Smart Meter	\$ -	\$ -	\$ -	\$ 326,784	\$ 8,079,864	\$ -	\$ -	\$ 8,406,648
Computer Hardware	\$ -	\$ -	\$ -	\$ -	\$ 25,000	\$ -	\$ -	\$ 25,000
Computer Software	\$ -	\$ -	\$ -	\$ 100,000	\$ 296,692	\$ -	\$ -	\$ 396,692
Tools & Equipment	\$ -	\$ -	\$ -	\$ 6,906	\$ 11,962	\$ -	\$ -	\$ 18,868
Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Capital Costs	\$ -	\$ -	\$ -	\$ 426,784	\$ 8,401,556	\$ -	\$ -	\$ 8,828,340
				6,906.00	11,962.00	-	-	18,868.00

Operating Expense Data:

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	Forecasted	Forecasted	
2.1 Advanced Metering Communication Device (AMCD)	\$ -	\$ -	\$ -	\$ -	\$ 250,000	\$ -	\$ -	\$ 250,000
2.2 Advanced Metering Regional Collector (AMRC) (includes LAN)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.3 Advanced Metering Control Computer (AMCC)	\$ -	\$ -	\$ -	\$ -	\$ 43,387	\$ 43,387	\$ 43,387	\$ 86,774
2.4 Wide Area Network (WAN)	\$ -	\$ -	\$ -	\$ -	\$ 22,800	\$ 22,800	\$ 22,800	\$ 45,600
2.5 Other AMI OM&A Costs Related To Minimum Functionality	\$ -	\$ -	\$ -	\$ 30,000	\$ 257,500	\$ 247,500	\$ 237,500	\$ 535,000
Total O M & A Costs	\$ -	\$ -	\$ -	\$ 30,000	\$ 573,687	\$ 313,687	\$ 303,687	\$ 917,374
								303,687.00

Per Meter Cost Split:

	Per Meter	Installed	Investment	% of Invest
Smart meter including installation	\$ 176.42	47,650	\$ 8,406,648	86%
Computer Hardware Costs	\$ 0.52	47,650	\$ 25,000	0%
Computer Software Costs	\$ 8.33	47,650	\$ 396,692	4%
Tools & Equipment	\$ 0.40	47,650	\$ 18,868	0%
Other Equipment	\$ -	47,650	\$ -	0%
Smart meter incremental operating expenses	\$ 19.25	47,650	\$ 917,374	9%
Total Smart Meter Capital Costs per meter	\$ 204.92		\$ 9,764,582	100%

Depreciation Rates

	2006	2007	2008	2009	2010	2011	Later
	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	Forecasted	Forecasted
Smart Meter (years)	15	15	15	15	15	15	15
Computer Hardware (years)	10	10	10	10	10	10	10
Computer Software (years)	5	5	5	5	5	5	5
Tools & Equipment (years)	10	10	10	10	10	10	10
Other Equipment (years)	10	10	10	10	10	10	10

CCA Rates

	2006	2007	2008	2009	2010	2011	Later
	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	Forecasted	Forecasted
CCA Class	47	47	47	47	47	47	47
Smart Meter	8%	8%	8%	8%	8%	8%	8%
CCA Class	45	50	50	50	50	50	50
Computer Equipment	45%	55%	55%	55%	55%	55%	55%
CCA Class	8	8	8	8	8	8	8
General Equipment	20%	20%	20%	20%	20%	20%	20%

This model is the sole and direct responsibility of the user. The user is free to change the model in any way to suit individual needs. There is no guarantee that utilization of this model or its inherent calculations will be accepted by the OEB.

Sheet 4. Smart Meter Rev Req Calc

Smart Meter Revenue Requirement Calculation

Average Asset Values	2009 Forecasted		2010 Forecasted		2011 Forecasted		Later Forecasted	
Net Fixed Assets Smart Meters	\$	157,945.48	\$	4,210,265.96	\$	7,824,419.35	\$	-
Net Fixed Assets Computer Hardware	\$	-	\$	11,875.00	\$	22,500.00	\$	-
Net Fixed Assets Computer Software	\$	45,000.00	\$	213,511.40	\$	297,353.60	\$	-
Net Fixed Assets Tools & Equipment	\$	3,280.35	\$	11,897.35	\$	16,290.60	\$	-
Net Fixed Assets Other Equipment	\$	-	\$	-	\$	-	\$	-
Total Net Fixed Assets	\$	206,225.83	\$	4,447,549.71	\$	8,160,563.55	\$	-
Working Capital								
Operation Expense	\$	30,000.00	\$	573,687.00	\$	313,687.00	\$	303,687.00
Working Capital %	\$	4,500.00	\$	86,053.05	\$	47,053.05	\$	45,553.05
Smart Meters included in Rate Base		\$ 210,725.83		\$ 4,533,602.76		\$ 8,207,616.60		\$ 45,553.05
Return on Rate Base								
Deemed Short Term Debt %	4.0%		4.0%		4.0%		4.0%	
Deemed Long Term Debt %	53.0%	\$ 111,684.69	56.0%	\$ 2,538,817.54	56.0%	\$ 4,596,265.29	56.0%	\$ 25,509.71
Deemed Equity %	43.0%	\$ 90,612.11	40.0%	\$ 1,813,441.10	40.0%	\$ 3,283,046.64	40.0%	\$ 18,221.22
		\$ 202,296.80		\$ 4,352,258.64		\$ 7,879,311.93		\$ 43,730.93
Deemed Short Term Debt Rate%	4.5%		4.5%		4.5%		4.5%	
Weighted Debt Rate (3. LDC Assumptions and Data)	7.3%	\$ 8,097.14	7.3%	\$ 184,064.27	7.3%	\$ 333,229.23	7.3%	\$ 1,849.45
Proposed ROE (3. LDC Assumptions and Data)	8.6%	\$ 7,765.46	8.6%	\$ 155,411.90	8.6%	\$ 281,357.10	8.6%	\$ 1,561.56
Return on Rate Base		\$ 15,862.60		\$ 339,476.17		\$ 614,586.33		\$ 3,411.01
Operating Expenses								
Incremental Operating Expenses (3. LDC Assumptions and Data)	\$	30,000.00	\$	573,687.00	\$	313,687.00	\$	303,687.00
Amortization Expenses								
Amortization Expenses - Smart Meters	\$	10,892.79	\$	291,114.40	\$	560,443.21	\$	-
Amortization Expenses - Computer Hardware	\$	-	\$	1,250.00	\$	2,500.00	\$	-
Amortization Expenses - Computer Software	\$	10,000.00	\$	49,669.20	\$	79,338.40	\$	-
Amortization Expenses - Tools & Equipment	\$	345.30	\$	1,288.70	\$	1,886.80	\$	-
Amortization Expenses - Other Equipment	\$	-	\$	-	\$	-	\$	-
Total Amortization Expenses	\$	21,238.09	\$	343,322.30	\$	644,168.41	\$	-
Revenue Requirement Before PILs	\$	67,100.69	\$	1,256,485.47	\$	1,572,441.74	\$	307,098.01
Calculation of Taxable Income								
Incremental Operating Expenses	-\$	30,000.00	-\$	573,687.00	-\$	313,687.00	-\$	303,687.00
Depreciation Expenses	-\$	21,238.09	-\$	343,322.30	-\$	644,168.41	\$	-
Interest Expense	-\$	8,097.14	-\$	184,064.27	-\$	333,229.23	-\$	1,849.45
Taxable Income For PILs	\$	7,765.46	\$	155,411.90	\$	281,357.10	\$	1,561.56
Grossed up PILs (5. PILs)	-\$	5,124.47	\$	15,602.26	-\$	348,002.31	\$	-
Revenue Requirement Before PILs	\$	67,100.69	\$	1,256,485.47	\$	1,572,441.74	\$	307,098.01
Grossed up PILs (5. PILs)	-\$	5,124.47	\$	15,602.26	-\$	348,002.31	\$	-
Revenue Requirement for Smart Meters	\$	61,976.22	\$	1,272,087.73	\$	1,224,439.43	\$	307,098.01

PILs Calculation

	2006		2007		2008	2009		2010		2011		Later		
	Audited	Actual	Audited	Actual	Actual	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted		
INCOME TAX														
Net Income	\$	-	\$	-	\$	-	\$	7,765.46	\$	155,411.90	\$	-	\$	-
Amortization	\$	-	\$	-	\$	-	\$	21,238.09	\$	343,322.30	\$	-	\$	-
CCA - Smart Meters	\$	-	\$	-	\$	-	\$	13,071.35	\$	348,291.57	\$	643,622.82	\$	-
CCA - Computers	\$	-	\$	-	\$	-	\$	27,500.00	\$	128,340.30	\$	146,218.44	\$	-
CCA - Other Equipment	\$	-	\$	-	\$	-	\$	690.60	\$	2,439.28	\$	3,147.62	\$	-
Change in taxable income	\$	-	\$	-	\$	-	\$	12,258.40	\$	19,663.05	\$	792,988.88	\$	-
Tax Rate (3. LDC Assumptions and Data)		36.12%		36.12%		33.50%		33.00%		32.00%		30.50%		29.00%
Income Taxes Payable	\$	-	\$	-	\$	-	\$	4,045.27	\$	6,292.18	\$	241,861.61	\$	-
ONTARIO CAPITAL TAX														
Smart Meters	\$	-	\$	-	\$	-	\$	315,890.96	\$	8,104,640.95	\$	7,544,197.74	\$	-
Computer Hardware	\$	-	\$	-	\$	-	\$	-	\$	23,750.00	\$	21,250.00	\$	-
Computer Software	\$	-	\$	-	\$	-	\$	90,000.00	\$	337,022.80	\$	257,684.40	\$	-
Tools & Equipment	\$	-	\$	-	\$	-	\$	6,560.70	\$	17,234.00	\$	15,347.20	\$	-
Other Equipment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Rate Base	\$	-	\$	-	\$	-	\$	405,890.96	\$	8,465,413.75	\$	7,823,132.14	\$	-
Less: Exemption	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Deemed Taxable Capital	\$	-	\$	-	\$	-	\$	405,890.96	\$	8,465,413.75	\$	7,823,132.14	\$	-
Ontario Capital Tax Rate		0.300%		0.225%		0.225%		0.225%		0.075%		0.000%		0.000%
Net Amount (Taxable Capital x Rate)	\$	-	\$	-	\$	-	\$	913.25	\$	6,349.06	\$	-	\$	-
Gross Up														
Change in Income Taxes Payable	\$	-	\$	-	\$	-	\$	4,045.27	\$	6,292.18	\$	241,861.61	\$	-
Change in OCT	\$	-	\$	-	\$	-	\$	913.25	\$	6,349.06	\$	-	\$	-
PIL's	\$	-	\$	-	\$	-	\$	3,132.02	\$	12,641.24	\$	241,861.61	\$	-
		Gross Up		Gross Up		Gross Up		Gross Up		Gross Up		Gross Up		Gross Up
		36.12%		36.12%		33.50%		33.00%		32.00%		30.50%		29.00%
		Grossed Up		Grossed Up		Grossed Up		Grossed Up		Grossed Up		Grossed Up		Grossed Up
		PILs		PILs		PILs		PILs		PILs		PILs		PILs
Change in Income Taxes Payable	\$	-	\$	-	\$	-	\$	6,037.72	\$	9,253.20	\$	348,002.31	\$	-
Change in OCT	\$	-	\$	-	\$	-	\$	913.25	\$	6,349.06	\$	-	\$	-
PIL's	\$	-	\$	-	\$	-	\$	5,124.47	\$	15,602.26	\$	348,002.31	\$	-

Smart Meter Average Net Fixed Assets

Net Fixed Assets - Smart Meters

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ 326,783.75	\$ 8,406,648.14
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ 326,783.75	\$ 8,079,864.39	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -	\$ 326,783.75	\$ 8,406,648.14	\$ 8,406,648.14
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ 10,892.79	\$ 302,007.19
Amortization (15 Years Straight Line)	\$ -	\$ -	\$ -	\$ 10,892.79	\$ 291,114.40	\$ 560,443.21
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ 10,892.79	\$ 302,007.19	\$ 862,450.40
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 315,890.96	\$ 8,104,640.95
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ 315,890.96	\$ 8,104,640.95	\$ 7,544,197.74
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ 157,945.48	\$ 4,210,265.96	\$ 7,824,419.35

Net Fixed Assets - Computer Hardware

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,000.00
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ -	\$ 25,000.00	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ 25,000.00	\$ 25,000.00
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,250.00
Amortization (10 Years Straight Line)	\$ -	\$ -	\$ -	\$ -	\$ 1,250.00	\$ 2,500.00
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ 1,250.00	\$ 3,750.00
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,750.00
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 23,750.00	\$ 21,250.00
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 11,875.00	\$ 22,500.00

Net Fixed Assets - Computer Software

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ 100,000.00	\$ 396,692.00
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ 100,000.00	\$ 296,692.00	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -	\$ 100,000.00	\$ 396,692.00	\$ 396,692.00
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ 10,000.00	\$ 59,669.20
Amortization Year 1 (5 Years Straight Line)	\$ -	\$ -	\$ -	\$ 10,000.00	\$ 49,669.20	\$ 79,338.40
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ 10,000.00	\$ 59,669.20	\$ 139,007.60
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 90,000.00	\$ 337,022.80
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ 90,000.00	\$ 337,022.80	\$ 257,684.40
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ 45,000.00	\$ 213,511.40	\$ 297,353.60

Net Fixed Assets - Tools & Equipment

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ 6,906.00	\$ 18,868.00
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ 6,906.00	\$ 11,962.00	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -	\$ 6,906.00	\$ 18,868.00	\$ 18,868.00
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ 345.30	\$ 1,634.00
Amortization Year 1 (10 Years Straight Line)	\$ -	\$ -	\$ -	\$ 345.30	\$ 1,288.70	\$ 1,886.80
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ 345.30	\$ 1,634.00	\$ 3,520.80

Sheet 6. Avg Net Fixed Assets & UCC

Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 6,560.70	\$ 17,234.00
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 6,560.70	\$ 15,347.20
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 3,280.35	\$ 11,897.35

Net Fixed Assets - Other Equipment

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization Year 1 (10 Years Straight Line)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

For PILs Calculation

UCC - Smart Meters

	2006 Audited Actual	2007 Audited Actual	2008 Actual	2009 Forecasted	2010 Forecasted	2011 Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ 313,712.40	\$ 8,045,285.22
Capital Additions	\$ -	\$ -	\$ -	\$ 326,783.75	\$ 8,079,864.39	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ 326,783.75	\$ 8,393,576.79	\$ 8,045,285.22
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ 163,391.88	\$ 4,039,932.20	\$ -
Reduced UCC	\$ -	\$ -	\$ -	\$ 163,391.88	\$ 4,353,644.60	\$ 8,045,285.22
CCA Rate Class	47	47	47	47	47	47
CCA Rate	8%	8%	8%	8%	8%	8%
CCA	\$ -	\$ -	\$ -	\$ 13,071.35	\$ 348,291.57	\$ 643,622.82
Closing UCC	\$ -	\$ -	\$ -	\$ 313,712.40	\$ 8,045,285.22	\$ 7,401,662.40

UCC - Computer Equipment

	2006 Audited Actual	2007 Audited Actual	2008 Actual	2009 Forecasted	2010 Forecasted	2011 Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ 72,500.00	\$ 265,851.70
Capital Additions Computer Hardware	\$ -	\$ -	\$ -	\$ -	\$ 25,000.00	\$ -
Capital Additions Computer Software	\$ -	\$ -	\$ -	\$ 100,000.00	\$ 296,692.00	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ 100,000.00	\$ 394,192.00	\$ 265,851.70
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ 50,000.00	\$ 160,846.00	\$ -
Reduced UCC	\$ -	\$ -	\$ -	\$ 50,000.00	\$ 233,346.00	\$ 265,851.70
CCA Rate Class	45	50	50	50	50	50
CCA Rate	45%	55%	55%	55%	55%	55%
CCA	\$ -	\$ -	\$ -	\$ 27,500.00	\$ 128,340.30	\$ 146,218.44
Closing UCC	\$ -	\$ -	\$ -	\$ 72,500.00	\$ 265,851.70	\$ 119,633.27

UCC - General Equipment

	2006 Audited Actual	2007 Audited Actual	2008 Actual	2009 Forecasted	2010 Forecasted	2011 Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ 6,215.40	\$ 15,738.12
Capital Additions Tools & Equipment	\$ -	\$ -	\$ -	\$ 6,906.00	\$ 11,962.00	\$ -
Capital Additions Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ 6,906.00	\$ 18,177.40	\$ 15,738.12
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ 3,453.00	\$ 5,981.00	\$ -
Reduced UCC	\$ -	\$ -	\$ -	\$ 3,453.00	\$ 12,196.40	\$ 15,738.12
CCA Rate Class	8	8	8	8	8	8
CCA Rate	20%	20%	20%	20%	20%	20%
CCA	\$ -	\$ -	\$ -	\$ 690.60	\$ 2,439.28	\$ 3,147.62
Closing UCC	\$ -	\$ -	\$ -	\$ 6,215.40	\$ 15,738.12	\$ 12,590.50

Smart Meter Funding Adder

	Opening	Fund Adder	Int. Rate	Interest	Closing
Jan-06	\$ -	\$ -	7.25%	\$ -	\$ -
Feb-06	\$ -	\$ -	7.25%	\$ -	\$ -
Mar-06	\$ -	\$ -	7.25%	\$ -	\$ -
Apr-06	\$ -	\$ -	4.14%	\$ -	\$ -
May-06	\$ -	\$ 4,965	4.14%	\$ -	\$ 4,965
Jun-06	\$ 4,965	\$ 13,650	4.14%	\$ 17	\$ 18,633
Jul-06	\$ 18,633	\$ 13,673	4.59%	\$ 71	\$ 32,377
Aug-06	\$ 32,377	\$ 13,701	4.59%	\$ 124	\$ 46,201
Sep-06	\$ 46,201	\$ 13,682	4.59%	\$ 177	\$ 60,061
Oct-06	\$ 60,061	\$ 13,705	4.59%	\$ 230	\$ 73,996
Nov-06	\$ 73,996	\$ 13,746	4.59%	\$ 283	\$ 88,025
Dec-06	\$ 88,025	\$ 13,768	4.59%	\$ 337	\$ 102,129
Jan-07	\$ 102,129	\$ 13,781	4.59%	\$ 391	\$ 116,301
Feb-07	\$ 116,301	\$ 13,796	4.59%	\$ 445	\$ 130,542
Mar-07	\$ 130,542	\$ 13,806	4.59%	\$ 499	\$ 144,847
Apr-07	\$ 144,847	\$ 13,821	4.59%	\$ 554	\$ 159,223
May-07	\$ 159,223	\$ 13,846	4.59%	\$ 609	\$ 173,678
Jun-07	\$ 173,678	\$ 11,397	4.59%	\$ 664	\$ 185,739
Jul-07	\$ 185,739	\$ 13,494	4.59%	\$ 710	\$ 199,944
Aug-07	\$ 199,944	\$ 14,117	4.59%	\$ 765	\$ 214,826
Sep-07	\$ 214,826	\$ 14,008	4.59%	\$ 822	\$ 229,656
Oct-07	\$ 229,656	\$ 13,811	5.14%	\$ 984	\$ 244,450
Nov-07	\$ 244,450	\$ 13,956	5.14%	\$ 1,047	\$ 259,453
Dec-07	\$ 259,453	\$ 13,461	5.14%	\$ 1,111	\$ 274,026
Jan-08	\$ 274,026	\$ 14,309	4.08%	\$ 932	\$ 289,266
Feb-08	\$ 289,266	\$ 14,542	4.08%	\$ 984	\$ 304,791
Mar-08	\$ 304,791	\$ 14,060	4.08%	\$ 1,036	\$ 319,888
Apr-08	\$ 319,888	\$ 14,150	3.35%	\$ 893	\$ 334,931
May-08	\$ 334,931	\$ 13,392	3.35%	\$ 935	\$ 349,258
Jun-08	\$ 349,258	\$ 13,577	3.35%	\$ 975	\$ 363,810
Jul-08	\$ 363,810	\$ 14,271	3.35%	\$ 1,016	\$ 379,097
Aug-08	\$ 379,097	\$ 14,229	3.35%	\$ 1,058	\$ 394,384
Sep-08	\$ 394,384	\$ 14,204	3.35%	\$ 1,101	\$ 409,689
Oct-08	\$ 409,689	\$ 13,992	3.35%	\$ 1,144	\$ 424,825
Nov-08	\$ 424,825	\$ 13,861	3.35%	\$ 1,186	\$ 439,872
Dec-08	\$ 439,872	\$ 13,529	3.35%	\$ 1,228	\$ 454,629
Jan-09	\$ 454,629	\$ 15,017	3.35%	\$ 1,269	\$ 470,915
Feb-09	\$ 470,915	\$ 14,157	3.35%	\$ 1,315	\$ 486,386
Mar-09	\$ 486,386	\$ 12,600	3.35%	\$ 1,358	\$ 500,345
Apr-09	\$ 500,345	\$ 13,145	3.35%	\$ 1,397	\$ 514,887
May-09	\$ 514,887	\$ 16,753	3.35%	\$ 1,437	\$ 533,077
Jun-09	\$ 533,077	\$ 43,978	3.35%	\$ 1,488	\$ 578,543
Jul-09	\$ 578,543	\$ 51,642	3.35%	\$ 1,615	\$ 631,800
Aug-09	\$ 631,800	\$ 52,532	3.35%	\$ 1,764	\$ 686,096
Sep-09	\$ 686,096	\$ 52,498	3.35%	\$ 1,915	\$ 740,510
Oct-09	\$ 740,510	\$ 47,650	3.35%	\$ 2,067	\$ 790,227
Nov-09	\$ 790,227	\$ 47,650	3.35%	\$ 2,206	\$ 840,083
Dec-09	\$ 840,083	\$ 47,650	3.35%	\$ 2,345	\$ 890,078
Jan-10	\$ 890,078	\$ 47,650	3.35%	\$ 2,485	\$ 940,213
Feb-10	\$ 940,213	\$ 47,650	3.35%	\$ 2,625	\$ 990,488
Mar-10	\$ 990,488	\$ 47,650	3.35%	\$ 2,765	\$ 1,040,903
Apr-10	\$ 1,040,903	\$ 47,650	3.35%	\$ 2,906	\$ 1,091,459
May-10	\$ 1,091,459	\$ 47,650	3.35%	\$ 3,047	\$ 1,142,156
Jun-10	\$ 1,142,156	\$ 47,650	3.35%	\$ 3,189	\$ 1,192,994
Jul-10	\$ 1,192,994	\$ 47,650	3.35%	\$ 3,330	\$ 1,243,975
Aug-10	\$ 1,243,975	\$ 47,650	3.35%	\$ 3,473	\$ 1,295,098
Sep-10	\$ 1,295,098	\$ 47,650	3.35%	\$ 3,615	\$ 1,346,363
Oct-10	\$ 1,346,363	\$ 47,650	3.35%	\$ 3,759	\$ 1,397,772
Nov-10	\$ 1,397,772	\$ 47,650	3.35%	\$ 3,902	\$ 1,449,324
Dec-10	\$ 1,449,324	\$ 47,650	3.35%	\$ 4,046	\$ 1,501,020
Jan-11	\$ 1,501,020	\$ 47,650	3.35%	\$ 4,190	\$ 1,552,860
Feb-11	\$ 1,552,860	\$ 47,650	3.35%	\$ 4,335	\$ 1,604,845
Mar-11	\$ 1,604,845	\$ 47,650	3.35%	\$ 4,480	\$ 1,656,975
Apr-11	\$ 1,656,975	\$ 47,650	3.35%	\$ 4,626	\$ 1,709,251
May-11	\$ 1,709,251	\$ 47,650	3.35%	\$ 4,772	\$ 1,761,673
Jun-11	\$ 1,761,673	\$ 47,650	3.35%	\$ 4,918	\$ 1,814,241
Jul-11	\$ 1,814,241	\$ 47,650	3.35%	\$ 5,065	\$ 1,866,956
Aug-11	\$ 1,866,956	\$ 47,650	3.35%	\$ 5,212	\$ 1,919,817
Sep-11	\$ 1,919,817	\$ 47,650	3.35%	\$ 5,359	\$ 1,972,827
Oct-11	\$ 1,972,827	\$ 47,650	3.35%	\$ 5,507	\$ 2,025,984
Nov-11	\$ 2,025,984	\$ 47,650	3.35%	\$ 5,656	\$ 2,079,290
Dec-11	\$ 2,079,290	\$ 47,650	3.35%	\$ 5,805	\$ 2,132,745
Jan-12	\$ 2,132,745	\$ 47,650	3.35%	\$ 5,954	\$ 2,186,349
Feb-12	\$ 2,186,349	\$ 47,650	3.35%	\$ 6,104	\$ 2,240,102
Mar-12	\$ 2,240,102	\$ 47,650	3.35%	\$ 6,254	\$ 2,294,006
Apr-12	\$ 2,294,006	\$ 47,650	3.35%	\$ 6,404	\$ 2,348,060
May-12	\$ 2,348,060	\$ -	3.35%	\$ 6,555	\$ 2,354,615

	Approved Deferral and Variance Accounts	CWIP Account
	Prescribed Interest Rate (per the Bankers' Acceptances-3 months Plus 0.25 Spread)	Prescribed Interest Rate (per the DEX Mid Term Corporate Bond Index Yield 2)
Q2 2006	4.14	4.68
Q3 2006	4.59	5.05
Q4 2006	4.59	4.72
Q1 2007	4.59	4.72
Q2 2007	4.59	4.72
Q3 2007	4.59	5.18
Q4 2007	5.14	5.18
Q1 2008	5.14	5.18
Q2 2008	4.08	5.18
Q3 2008	3.35	5.43
Q4 2008	3.35	5.43
Q1 2009	2.45	6.61
Q2 2009	1.00	6.61
Q3 2009	0.55	5.67

Appendix C

LRAM / SSM Rate Rider Calculations

LRAM and SSM Total Amounts and Rate Riders by Class

Customer Class	Amounts 2008		Billing Units		Rate Riders (One Year)		Proposed One Year
	LRAM	SSM			2008	LRAM	SSM
	\$	\$	Actual		\$/ unit (kWh)	\$/ unit (kWh)	\$/ unit (kWh)
RESIDENTIAL							
Residential	\$ 35,791.36	\$ -	487,192,399	kWh	\$0.0001	\$0.0000	\$0.0001
Commercial	\$ 1,896.52		140,097,188	kWh	\$0.0000	\$0.0000	\$0.0000
GS >50KW-1000	\$ 1,371.62		893,941	kW	\$0.0015	\$0.0000	\$0.0015
Unmetered Scattered Load	\$ 14,780.17	\$ -	3,841,944	kWh	\$0.0038	\$0.0000	\$0.0038
TOTALS	\$ 53,839.66	\$ -					

Table 3: Forgone Revenue by Class

Rate Class	Program	Technology	Funding Mechanism	Year (start of program)	# of Units	Duration of Program	Measure Life	Total Energy Savings (kWh) before FR	Annual Operating Time (hrs/yr)	Total Energy Savings (kW)	Total Energy Savings (kWh) before FR with Free Ridership	Net kWh or kW Saved (After FR)	Rate/ kWh 2008	Lost Revenue 2008
Residential Total											3,305,679	3,007,677		\$ 35,791.36
Unmetered Scattered Load Total											1,082,796	757,957		\$ 14,780.17
Commercial Total											115,783	104,204		\$ 1,896.52
GS >50KW-200 Total											1,065,505	958,954		\$ 823.53
GS 200KW-1000 Total											704,937	634,443		\$ 548.09
Grand Total											6,274,699	5,463,236		\$ 53,839.66

Note 1: Freerider rate of 30% used in SSM and LRAM was based on Toronto Hydro decision.

Table 3: Forgone Revenue by Class

Rate Class	Program	Technology	Funding Mechanism	Year (start of program)	# of Units	Duration of Program	Measure Life	Total Energy Savings (kWh) before FR	Annual Operating Time (hrs/yr)	Total Energy Savings (kW)	Total Energy Savings before FR with # Units	Free Ridership	Net kWh or kW Saved (After FR)	Rate/ kWh 2008	Lost Revenue 2008
Residential	Library Watt- Reader Program	CFL 15 w Screw in	3rd Tranche MARR	2006	140		4	104			14,560	10%	13,104	\$ 0.0119	\$ 155.94
Residential	OPA EKC Pgm Coupons (Summer/ Fall 2006)	CFL 15 w Screw in	OPA 2006	2006	8,247		4	104			857,688	10%	771,919	\$ 0.0119	\$ 9,185.84
Residential	OPA EKC Pgm Coupons (Summer/ Fall 2006)	Dimmers	OPA 2006	2006	326		10	139			45,314	10%	40,783	\$ 0.0119	\$ 485.31
Residential	OPA EKC Pgm Coupons (Summer/ Fall 2006)	Motion Sensors	OPA 2006	2006	101		10	209			21,109	10%	18,998	\$ 0.0119	\$ 226.08
Residential	OPA EKC Pgm Coupons (Summer/ Fall 2006)	Programmable Thermostates	OPA 2006	2006	792		18	159			125,928	10%	113,335	\$ 0.0119	\$ 1,348.69
Residential	OPA EKC Pgm Coupons (Summer/ Fall 2006)	Baseboard Programmable Therr	OPA 2006	2006	83		18	42			3,486	10%	3,137	\$ 0.0119	\$ 37.34
Residential	OPA EKC Pgm Coupons (Summer/ Fall 2006)	Seasonal LEDS	OPA 2006	2006	5,197		30	19			98,743	5%	93,806	\$ 0.0119	\$ 1,116.29
Residential	Residential Replace Bulk with Individual Meters	Individual Meters	3th Tranche MARR	2006	8		20	600			4,800	0%	4,800	\$ 0.0119	\$ 57.12
Residential	Retrofit Non-Profit Housing	T8s	3rd Tranche MARR	2006	143		5	288			41,184	0%	41,184	\$ 0.0119	\$ 490.09
Residential	Retrofit Non-Profit Housing	CFLs	3rd Tranche MARR	2006	610		4	104			63,440	10%	57,096	\$ 0.0119	\$ 679.44
Residential	Retrofit Non-Profit Housing	15 W CFL Socket Replace	3rd Tranche MARR	2006	56		2.5	174			9,744	10%	8,770	\$ 0.0119	\$ 104.36
Residential	Retrofit Non-Profit Housing	Exit Lights	3rd Tranche MARR	2006	60		25	237			14,220	10%	12,798	\$ 0.0119	\$ 152.30
Residential	Retrofit Non-Profit Housing	Christmas Light Retrofit	3rd Tranche MARR	2006	900		30	19			17,100	5%	16,245	\$ 0.0119	\$ 193.32
Residential	OPA Direct Install	Aerators	OPA2008	2008	1		12	34			34	10%	31	\$ 0.0119	\$ 0.36
Residential	OPA Direct Install	11 W CFL	OPA2008	2008	13		3	67			871	10%	784	\$ 0.0119	\$ 9.33
Residential	OPA Direct Install	13W CFL Screw in	OPA2008	2008	344		2.5	104			35,776	10%	32,198	\$ 0.0119	\$ 383.16
Residential	OPA Direct Install	23W CFL Screw in	OPA2008	2008	43		4	182			7,826	10%	7,043	\$ 0.0119	\$ 83.82
Residential	OPA Direct Install	15W CFL PAR 38/30	OPA2008	2008	41		5	139			5,699	5%	5,414	\$ 0.0119	\$ 64.43
Residential	OPA Direct Install	18W CFL PAR 38/31	OPA2008	2008	43		5	139			5,977	5%	5,678	\$ 0.0119	\$ 67.57
Residential	OPA Direct Install	26W CFL PAR 38/32	OPA2008	2008	70		5	150			10,500	5%	9,975	\$ 0.0119	\$ 118.70
Residential	OPA Direct Install	15W CFL	OPA2008	2008	50		4	104			5,200	10%	4,680	\$ 0.0119	\$ 55.69
Residential	OPA Direct Install	18W CFL	OPA2008	2008	45		4	134			6,030	10%	5,427	\$ 0.0119	\$ 64.58
Residential	OPA Direct Install	28W CFL PAR 38/32	OPA2008	2008	8		5	165			1,320	5%	1,254	\$ 0.0119	\$ 14.92
Residential	OPA Direct Install	26W CFL	OPA2008	2008	35		3	172			6,020	10%	5,418	\$ 0.0119	\$ 64.47
Residential	OPA Direct Install	50-75W Halogen	OPA2008	2008	17		2.5	174			2,958	10%	2,662	\$ 0.0119	\$ 31.68
Residential	OPA Direct Install	Exit Lights	OPA2008	2008	42		25	237			9,954	10%	8,959	\$ 0.0119	\$ 106.61
Residential	OPA Direct Install	2 - 4& amp Lamps	OPA2008	2008	2		5	166			332	10%	299	\$ 0.0119	\$ 3.56
Residential	OPA Direct Install	4 - 4& amp Lamps	OPA2008	2008	677		5	288			194,976	10%	175,478	\$ 0.0119	\$ 2,088.19
Residential	OPA Direct Install	4- 4' Lamps 32W - 80% BF	OPA2008	2008	70		5	352			24,640	10%	22,176	\$ 0.0119	\$ 263.89
Residential	OPA Direct Install	1- 4' Lamps 32W - 80% BF	OPA2008	2008	94		5	40			3,760	10%	3,384	\$ 0.0119	\$ 40.27
Residential	OPA Direct Install	1 - 32W Lamp + Reflector 90%	OPA2008	2008	14		5	160			2,240	10%	2,016	\$ 0.0119	\$ 23.99
Residential	OPA Direct Install	2- 4' Lamps 32W - 80% BF	OPA2008	2008	1,077		5	80			86,160	10%	77,544	\$ 0.0119	\$ 922.77
Residential	OPA Direct Install	4- 4' Lamps 32W - 80% BF	OPA2008	2008	1,280		5	292			373,760	10%	336,384	\$ 0.0119	\$ 4,002.97
Residential	OPA Direct Install	2 - 2& U Tube Lamps 32W	OPA2008	2008	34		5	160			5,440	10%	4,896	\$ 0.0119	\$ 58.26
Residential	OPA Peak saver	Programmable Thermostates	OPA2008	2008	159		18	159			25,281	10%	22,753	\$ 0.0119	\$ 270.76
Residential	OPA Refrigerator Roundup		OPA2008	2008	803		6	1,200			963,600	10%	867,240	\$ 0.0119	\$ 10,320.16
Residential	OPA Summer Sweepstakes		OPA2008	2008	735			286			210,009	0%	210,009	\$ 0.0119	\$ 2,499.11
Residential Total											3,305,679		3,007,677		\$ 35,791.36
Unmetered Scattered	Lo Retro Fit Traffic Signal Lights with LED Fixtures	LED Fixtures (Note 1)	3rd Tranche MARR	2007	156		10	6941			1,082,796	30%	757,957	\$ 0.0195	\$ 14,780.17
Unmetered Scattered Load Total											1,082,796		757,957		\$ 14,780.17
Commercial	OPA ERIP - Community Baptist Church	Philips 15W Daylight CFL	OPA2008	2008	44		4	104			4,576	10%	4,118	\$ 0.0182	\$ 74.95
Commercial	OPA ERIP - Community Baptist Church	Philips 13W Marathon CFL	OPA2008	2008	22		3	86			1,881	10%	1,693	\$ 0.0182	\$ 30.81
Commercial	OPA ERIP - Community Baptist Church	Noma 11W Mini-Spiral CFL	OPA2008	2008	12		3	67			804	10%	724	\$ 0.0182	\$ 13.17
Commercial	OPA ERIP - Community Baptist Church	Philips R30 16W	OPA2008	2008	8		3	169			1,352	10%	1,217	\$ 0.0182	\$ 22.15
Commercial	OPA ERIP - Community Baptist Church	GE Daylight 26W CFL	OPA2008	2008	4		3	172			686	10%	617	\$ 0.0182	\$ 11.24
Commercial	OPA ERIP - Community Baptist Church	Vanity 11W CFL	OPA2008	2008	1		3	67			67	10%	60	\$ 0.0182	\$ 1.10
Commercial	OPA ERIP - Community Baptist Church	Eco-Soft 18W CFL	OPA2008	2008	4		4	116			464	10%	418	\$ 0.0182	\$ 7.60
Commercial	OPA ERIP - Community Baptist Church	GE Soft White 26W CFL	OPA2008	2008	2		3	172			343	10%	309	\$ 0.0182	\$ 5.62
Commercial	OPA ERIP - Community Baptist Church	Philips Outdoor 17W CFL	OPA2008	2008	1		3	169			169	10%	152	\$ 0.0182	\$ 2.77
Commercial	OPA ERIP - Community Baptist Church	Energy Star exit signs	OPA2008	2008	4		25	237			948	10%	853	\$ 0.0182	\$ 15.53
Commercial	OPA ERIP - Community Baptist Church	GU10 7W CFL	OPA2008	2008	6		3	67			402	10%	362	\$ 0.0182	\$ 6.58
Commercial	OPA ERIP - Community Baptist Church	Lithonia T-12 2 Bulb fixtures	OPA2008	2008	3		3	392			1,176	10%	1,058	\$ 0.0182	\$ 19.26
Commercial	OPA ERIP - King Ritson Dental Clinic	T-8 1x32 Ballast	OPA2008	2008	2		3	260			520	10%	468	\$ 0.0182	\$ 8.52
Commercial	OPA ERIP - King Ritson Dental Clinic	T-8 2x32 Ballast	OPA2008	2008	34		3	637			21,658	10%	19,492	\$ 0.0182	\$ 354.76
Commercial	OPA ERIP - King Ritson Dental Clinic	T-8 3x32 Ballast	OPA2008	2008	1		3	553			553	10%	497	\$ 0.0182	\$ 9.05
Commercial	OPA ERIP - King Ritson Dental Clinic	T-8 4x32 Ballast	OPA2008	2008	61		3	468			28,548	10%	25,693	\$ 0.0182	\$ 467.62
Commercial	OPA ERIP - Pier 1 Imports	23W CFL Screw in	OPA2008	2008	156		2.5	331			51,636	10%	46,472	\$ 0.0182	\$ 845.80
Commercial Total											115,783		104,204		\$ 1,896.52
GS >50KW-200	OPA ERIP - Foley Group	15W CFL Screw in	OPA2008	2008	600		2.5	166	4000	0.0415	99,600	10%	89,640	\$ 3.7495	\$ 84.03
GS >50KW-200	OPA ERIP - Kassinger Construction, Jul 08 lighting	13W CFL Screw in	OPA2008	2008	8,481		3	86	4000	0.0214	725,126	10%	652,613	\$ 3.7495	\$ 611.74
GS >50KW-200	OPA ERIP - Nordco Inc	30W CFL Screw in	OPA2008	2008	19		2.5	280	4000	0.0700	5,320	10%	4,788	\$ 3.7495	\$ 4.49
GS >50KW-200	OPA ERIP - Nordco Inc	T-8 2x32 Ballast	OPA2008	2008	15		3	637	6500	0.0980	9,555	10%	8,600	\$ 3.7495	\$ 4.96

Rate Class	Program	Technology	Funding Mechanism	Year (start of program)	# of Units	Duration of Program	Measure Life	Total Energy Savings (kWh) before FR	Annual Operating Time (hrs/yr)	Total Energy Savings (kW)	Total Energy Savings (kWh) before FR with Free Ridership	Net kWh or kW Saved (After FR)	Rate/ kWh 2008	Lost Revenue 2008
GS >50KW-200	OPA ERIP - Nordco Inc	T-8 4x32 Ballast	OPA2008	2008	121		3	468	6500	0.0720	56,628	10%	50,965	\$ 3.7495 \$ 29.40
GS >50KW-200	OPA ERIP - Syran Developments Ltd	Energy Star exit signs	OPA2008	2008	40		25	237	8,760	0.0271	9,480	10%	8,532	\$ 3.7495 \$ 3.65
GS >50KW-200	OPA ERIP - Syran Developments Ltd	13W, 15W CFL screw ins	OPA2008	2008	42		2	169	4000	0.0423	7,098	10%	6,388	\$ 3.7495 \$ 5.99
GS >50KW-200	OPA ERIP - Syran Developments Ltd	T-8 2x32 Ballast	OPA2008	2008	70		3	637	6500	0.0980	44,590	10%	40,131	\$ 3.7495 \$ 23.15
GS >50KW-200	OPA ERIP - Syran Developments Ltd	T-8 4x32 Ballast	OPA2008	2008	231		3	468	6500	0.0720	108,108	10%	97,297	\$ 3.7495 \$ 56.13
GS >50KW-200 Total											1,065,505		958,954	\$ 823.53
GS 200KW-1000	OPA ERIP - Canadian Tire	187W Fluorescent Grand Bulbs	OPA2008	2008	368		3	1515	4000	0.3787	557,476	10%	501,728	\$ 3.7495 \$ 470.31
GS 200KW-1000	OPA ERIP - Kassinger Construction, 2007	Single lamp High Perf. T-8 fixture	OPA2008	2008	260		5	260	6,500	0.0400	67,600	10%	60,840	\$ 3.7495 \$ 35.10
GS 200KW-1000	OPA ERIP - Kassinger Construction, 2007	Two-lamp High Perf. T-8 fixtures	OPA2008	2008	76		5	637	6,500	0.0980	48,412	10%	43,571	\$ 3.7495 \$ 25.13
GS 200KW-1000	OPA ERIP - Kassinger Construction, 2007	Switch plate mounted occupancy sensor	OPA2008	2008	11		10	1,620	5,400	0.3000	17,820	10%	16,038	\$ 3.7495 \$ 11.14
GS 200KW-1000	OPA ERIP - Kassinger Construction, 2007	Ceiling mounted occupancy sensor	OPA2008	2008	3		10	1,620	5,400	0.3000	4,860	10%	4,374	\$ 3.7495 \$ 3.04
GS 200KW-1000	OPA ERIP - Kassinger Construction, 2007	Energy Star exit signs	OPA2008	2008	37		25	237	8,760	0.0271	8,769	10%	7,892	\$ 3.7495 \$ 3.38
GS 200KW-1000 Total											704,937		634,443	\$ 548.09
Grand Total											6,274,699		5,463,236	\$ 53,839.66

Note 1: Freerider rate of 30% used in SSM and LRAM was based on Toronto Hydro decision.

Table 2: CDM Load Impacts by Program and Class

Rate Class	Program	CDM Report Year	Total Energy Savings (kWh) before FR with # Units	kWh Saving (Net of FR)
Residential				
	Library Watt- Reader Program	2006	14,560	13,104
	OPA EKC Pgm Coupons (Summer/ Fall 2006)	2006	1,152,268	1,041,978
	Residential Replace Bulk with Individual Meters	2006	4,800	4,800
	Retrofit Non-Profit Housing	2006	145,688	136,093
	OPA Direct Install	2008	789,473	711,701
	OPA Peaksaver	2008	25,281	22,753
	OPA Refrigerator Roundup	2008	963,600	867,240
	OPA Summer Sweepstakes	2008	210,009	210,009
	Subtotal			3,007,677
Unmetered Scattered Load				
	Retro Fit Traffic Signal Lights with LED Fixtures	2007	1,082,796	757,957
	Subtotal			757,957
Commercial				
	OPA ERIP - Community Baptist Church	2008	12,868	11,581
	OPA ERIP - King Ritson Dental Clinic	2008	51,279	46,151
	OPA ERIP - Pier 1 Imports	2008	51,636	46,472
	Subtotal			104,204
GS >50KW-200				
	OPA ERIP - Foley Group	2008	99,600	89,640
	OPA ERIP - Kassinger Construction, Jul 08 ligh	2008	725,126	652,613
	OPA ERIP - Nordco Inc	2008	71,503	64,353
	OPA ERIP - Syran Developments Ltd	2008	169,276	152,348
	Subtotal			958,954
GS 200KW-1000				
	OPA ERIP - Canadian Tire	2008	557,476	501,728
	OPA ERIP - Kassinger Construction, 2007	2008	147,461	132,715
	Subtotal			634,443
	Total			5,463,236

Table 2: CDM Load Impacts by Program and Class

Rate Class	Program	CDM Report Year	Total Energy Savings	
			(kWh) before FR with # Units	kWh Saving (Net of FR)
Residential				
	Library Watt- Reader Program	2006	14,560	13,104
	Library Watt- Reader Program	2006	14,560	13,104
	OPA EKC Pgm Coupons (Summer/ Fall 2006)	2006	857,688	771,919
	OPA EKC Pgm Coupons (Summer/ Fall 2006)	2006	45,314	40,783
	OPA EKC Pgm Coupons (Summer/ Fall 2006)	2006	21,109	18,998
	OPA EKC Pgm Coupons (Summer/ Fall 2006)	2006	125,928	113,335
	OPA EKC Pgm Coupons (Summer/ Fall 2006)	2006	3,486	3,137
	OPA EKC Pgm Coupons (Summer/ Fall 2006)	2006	98,743	93,806
	OPA EKC Pgm Coupons (Summer/ Fall 2006)	2006	1,152,268	1,041,978
	Residential Replace Bulk with Individual Meters	2006	4,800	4,800
	Residential Replace Bulk with Individual Meters	2006	4,800	4,800
	Retrofit Non-Profit Housing	2006	41,184	41,184
	Retrofit Non-Profit Housing	2006	63,440	57,096
	Retrofit Non-Profit Housing	2006	9,744	8,770
	Retrofit Non-Profit Housing	2006	14,220	12,798
	Retrofit Non-Profit Housing	2006	17,100	16,245
	Retrofit Non-Profit Housing	2006	145,688	136,093
	OPA Direct Install	2008	34	31
	OPA Direct Install	2008	871	784
	OPA Direct Install	2008	35,776	32,198
	OPA Direct Install	2008	7,826	7,043
	OPA Direct Install	2008	5,699	5,414
	OPA Direct Install	2008	5,977	5,678
	OPA Direct Install	2008	10,500	9,975
	OPA Direct Install	2008	5,200	4,680
	OPA Direct Install	2008	6,030	5,427
	OPA Direct Install	2008	1,320	1,254
	OPA Direct Install	2008	6,020	5,418
	OPA Direct Install	2008	2,958	2,662
	OPA Direct Install	2008	9,954	8,959
	OPA Direct Install	2008	332	299
	OPA Direct Install	2008	194,976	175,478
	OPA Direct Install	2008	24,640	22,176
	OPA Direct Install	2008	3,760	3,384
	OPA Direct Install	2008	2,240	2,016
	OPA Direct Install	2008	86,160	77,544
	OPA Direct Install	2008	373,760	336,384
	OPA Direct Install	2008	5,440	4,896
	OPA Direct Install	2008	789,473	711,701
	OPA Peaksaver	2008	25,281	22,753
	OPA Peaksaver	2008	25,281	22,753
	OPA Refrigerator Roundup	2008	963,600	867,240
	OPA Refrigerator Roundup	2008	963,600	867,240
	OPA Summer Sweepstakes	2008	210,009	210,009
	OPA Summer Sweepstakes	2008	210,009	210,009
	Subtotal			3,007,677
Unmetered Scattered Load				
	Retro Fit Traffic Signal Lights with LED Fixtures	2007	1,082,796	757,957
	Retro Fit Traffic Signal Lights with LED Fixtures	2007	1,082,796	757,957
	Subtotal			757,957
Commercial				
	OPA ERIP - Community Baptist Church	2008	4,576	4,118
	OPA ERIP - Community Baptist Church	2008	1,881	1,693
	OPA ERIP - Community Baptist Church	2008	804	724
	OPA ERIP - Community Baptist Church	2008	1,352	1,217
	OPA ERIP - Community Baptist Church	2008	686	617
	OPA ERIP - Community Baptist Church	2008	67	60

OPA ERIP - Community Baptist Church	2008	543	418
OPA ERIP - Community Baptist Church	2008	169	309
OPA ERIP - Community Baptist Church	2008	948	152
OPA ERIP - Community Baptist Church	2008	402	853
OPA ERIP - Community Baptist Church	2008	1,176	362
OPA ERIP - Community Baptist Church	2008	1,176	1,058
OPA ERIP - Community Baptist Church	2008	12,868	11,581
OPA ERIP - King Ritson Dental Clinic	2008	520	468
OPA ERIP - King Ritson Dental Clinic	2008	21,658	19,492
OPA ERIP - King Ritson Dental Clinic	2008	553	497
OPA ERIP - King Ritson Dental Clinic	2008	28,548	25,693
OPA ERIP - King Ritson Dental Clinic	2008	51,279	46,151
OPA ERIP - Pier 1 Imports	2008	51,636	46,472
OPA ERIP - Pier 1 Imports	2008	51,636	46,472
Subtotal			104,204

GS >50KW-200

OPA ERIP - Foley Group	2008	99,600	89,640
OPA ERIP - Foley Group	2008	99,600	89,640
OPA ERIP - Kassinger Construction, Jul 08 lighting	2008	725,126	652,613
OPA ERIP - Kassinger Construction, Jul 08 ligh	2008	725,126	652,613
OPA ERIP - Nordco Inc	2008	5,320	4,788
OPA ERIP - Nordco Inc	2008	9,555	8,600
OPA ERIP - Nordco Inc	2008	56,628	50,965
OPA ERIP - Nordco Inc	2008	71,503	64,353
OPA ERIP - Syran Developments Ltd	2008	9,480	8,532
OPA ERIP - Syran Developments Ltd	2008	7,098	6,388
OPA ERIP - Syran Developments Ltd	2008	44,590	40,131
OPA ERIP - Syran Developments Ltd	2008	108,108	97,297
OPA ERIP - Syran Developments Ltd	2008	169,276	152,348
Subtotal			958,954

GS 200KW-1000

OPA ERIP - Canadian Tire	2008	557,476	501,728
OPA ERIP - Canadian Tire	2008	557,476	501,728
OPA ERIP - Kassinger Construction, 2007	2008	67,600	60,840
OPA ERIP - Kassinger Construction, 2007	2008	48,412	43,571
OPA ERIP - Kassinger Construction, 2007	2008	17,820	16,038
OPA ERIP - Kassinger Construction, 2007	2008	4,860	4,374
OPA ERIP - Kassinger Construction, 2007	2008	8,769	7,892
OPA ERIP - Kassinger Construction, 2007	2008	147,461	132,715
Subtotal			634,443

Total			5,463,236
--------------	--	--	------------------

Table 2: CDM Load Impacts by Program and Class

Rate Class	Program	CDM Report Year	Lost Revenue 2008
Residential			
	Library Watt- Reader Program	2006	\$ 156
	OPA EKC Pgm Coupons (Summer/ Fall 2006)	2006	\$ 12,400
	Residential Replace Bulk with Individual Meters	2006	\$ 57
	Retrofit Non-Profit Housing	2006	\$ 1,620
	OPA Direct Install	2008	\$ 8,469
	OPA Peaksaver	2008	\$ 271
	OPA Refrigerator Roundup	2008	\$ 10,320
	OPA Summer Sweepstakes	2008	\$ 2,499
	Subtotal		\$ 35,791
Unmetered Scattered Load			
	Retro Fit Traffic Signal Lights with LED Fixtures	2007	\$ 14,780
	Subtotal		\$ 14,780
Commercial			
	OPA ERIP - Community Baptist Church	2008	\$ 211
	OPA ERIP - King Ritson Dental Clinic	2008	\$ 840
	OPA ERIP - Pier 1 Imports	2008	\$ 846
	Subtotal		\$ 1,897
GS >50KW-200			
	OPA ERIP - Foley Group	2008	\$ 84
	OPA ERIP - Kassinger Construction, Jul 08 ligh	2008	\$ 612
	OPA ERIP - Nordco Inc	2008	\$ 39
	OPA ERIP - Syran Developments Ltd	2008	\$ 89
	Subtotal		\$ 824
GS 200KW-1000			
	OPA ERIP - Canadian Tire	2008	\$ 470
	OPA ERIP - Kassinger Construction, 2007	2008	\$ 78
	Subtotal		\$ 548
	Total		\$ 53,840

Table 2: CDM Load Impacts by Program and Class

Rate Class	Program	CDM Report Year	Lost Revenue 2008
Residential			
	Library Watt- Reader Program	2006	\$ 156
	Library Watt- Reader Program	2006	\$ 156
	OPA EKC Pgm Coupons (Summer/ Fall 2006)	2006	\$ 9,186
	OPA EKC Pgm Coupons (Summer/ Fall 2006)	2006	\$ 485
	OPA EKC Pgm Coupons (Summer/ Fall 2006)	2006	\$ 226
	OPA EKC Pgm Coupons (Summer/ Fall 2006)	2006	\$ 1,349
	OPA EKC Pgm Coupons (Summer/ Fall 2006)	2006	\$ 37
	OPA EKC Pgm Coupons (Summer/ Fall 2006)	2006	\$ 1,116
	OPA EKC Pgm Coupons (Summer/ Fall 2006)	2006	\$ 12,400
	Residential Replace Bulk with Individual Meters	2006	\$ 57
	Residential Replace Bulk with Individual Meters	2006	\$ 57
	Retrofit Non-Profit Housing	2006	\$ 490
	Retrofit Non-Profit Housing	2006	\$ 679
	Retrofit Non-Profit Housing	2006	\$ 104
	Retrofit Non-Profit Housing	2006	\$ 152
	Retrofit Non-Profit Housing	2006	\$ 193
	Retrofit Non-Profit Housing	2006	\$ 1,620
	OPA Direct Install	2008	\$ 0
	OPA Direct Install	2008	\$ 9
	OPA Direct Install	2008	\$ 383
	OPA Direct Install	2008	\$ 84
	OPA Direct Install	2008	\$ 64
	OPA Direct Install	2008	\$ 68
	OPA Direct Install	2008	\$ 119
	OPA Direct Install	2008	\$ 56
	OPA Direct Install	2008	\$ 65
	OPA Direct Install	2008	\$ 15
	OPA Direct Install	2008	\$ 64
	OPA Direct Install	2008	\$ 32
	OPA Direct Install	2008	\$ 107
	OPA Direct Install	2008	\$ 4
	OPA Direct Install	2008	\$ 2,088
	OPA Direct Install	2008	\$ 264
	OPA Direct Install	2008	\$ 40
	OPA Direct Install	2008	\$ 24
	OPA Direct Install	2008	\$ 923
	OPA Direct Install	2008	\$ 4,003
	OPA Direct Install	2008	\$ 58
	OPA Direct Install	2008	\$ 8,469
	OPA Peaksaver	2008	\$ 271
	OPA Peaksaver	2008	\$ 271
	OPA Refrigerator Roundup	2008	\$ 10,320
	OPA Refrigerator Roundup	2008	\$ 10,320
	OPA Summer Sweepstakes	2008	\$ 2,499
	OPA Summer Sweepstakes	2008	\$ 2,499
	Subtotal		\$ 35,791
Unmetered Scattered Load			
	Retro Fit Traffic Signal Lights with LED Fixtures	2007	\$ 14,780
	Retro Fit Traffic Signal Lights with LED Fixtures	2007	\$ 14,780
	Subtotal		\$ 14,780

Commercial

OPA ERIP - Community Baptist Church	2008	\$	75
OPA ERIP - Community Baptist Church	2008	\$	31
OPA ERIP - Community Baptist Church	2008	\$	13
OPA ERIP - Community Baptist Church	2008	\$	22
OPA ERIP - Community Baptist Church	2008	\$	11
OPA ERIP - Community Baptist Church	2008	\$	1
OPA ERIP - Community Baptist Church	2008	\$	8
OPA ERIP - Community Baptist Church	2008	\$	6
OPA ERIP - Community Baptist Church	2008	\$	3
OPA ERIP - Community Baptist Church	2008	\$	16
OPA ERIP - Community Baptist Church	2008	\$	7
OPA ERIP - Community Baptist Church	2008	\$	19
OPA ERIP - Community Baptist Church	2008	\$	211
OPA ERIP - King Ritson Dental Clinic	2008	\$	9
OPA ERIP - King Ritson Dental Clinic	2008	\$	355
OPA ERIP - King Ritson Dental Clinic	2008	\$	9
OPA ERIP - King Ritson Dental Clinic	2008	\$	468
OPA ERIP - King Ritson Dental Clinic	2008	\$	840
OPA ERIP - Pier 1 Imports	2008	\$	846
OPA ERIP - Pier 1 Imports	2008	\$	846
Subtotal		\$	1,897

GS >50KW-200

OPA ERIP - Foley Group	2008	\$	84
OPA ERIP - Foley Group	2008	\$	84
OPA ERIP - Kassinger Construction, Jul 08 lighting	2008	\$	612
OPA ERIP - Kassinger Construction, Jul 08 ligh	2008	\$	612
OPA ERIP - Nordco Inc	2008	\$	4
OPA ERIP - Nordco Inc	2008	\$	5
OPA ERIP - Nordco Inc	2008	\$	29
OPA ERIP - Nordco Inc	2008	\$	39
OPA ERIP - Syran Developments Ltd	2008	\$	4
OPA ERIP - Syran Developments Ltd	2008	\$	6
OPA ERIP - Syran Developments Ltd	2008	\$	23
OPA ERIP - Syran Developments Ltd	2008	\$	56
OPA ERIP - Syran Developments Ltd	2008	\$	89
Subtotal		\$	824

GS 200KW-1000

OPA ERIP - Canadian Tire	2008	\$	470
OPA ERIP - Canadian Tire	2008	\$	470
OPA ERIP - Kassinger Construction, 2007	2008	\$	35
OPA ERIP - Kassinger Construction, 2007	2008	\$	25
OPA ERIP - Kassinger Construction, 2007	2008	\$	11
OPA ERIP - Kassinger Construction, 2007	2008	\$	3
OPA ERIP - Kassinger Construction, 2007	2008	\$	3
OPA ERIP - Kassinger Construction, 2007	2008	\$	78
Subtotal		\$	548
Total		\$	53,840

Sum of Net kWh or kW Saved (After FR)	Year (start of program)			
	2006	2007	2008	Grand Total
Residential	1,195,974.95		1,811,702.30	3,007,677.25
Commercial			104,204.25	104,204.25
GS >50KW-200			958,954.05	958,954.05
GS 200KW-1000			634,443.23	634,443.23
Unmetered Scattered Load		757,957.20		757,957.20
Grand Total	1,195,974.95	757,957.20	3,509,303.83	5,463,235.98

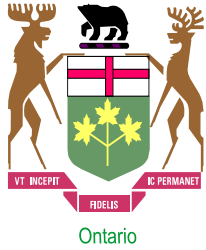
-

Sum of Lost Revenue 2008	Year (start of program)			
	2006	2007	2008	Grand Total
Residential	\$ 14,232.10		\$ 21,559.26	\$ 35,791.36
Commercial			\$ 1,896.52	\$ 1,896.52
GS >50KW-200			\$ 823.53	\$ 823.53
GS 200KW-1000			\$ 548.09	\$ 548.09
Unmetered Scattered Load		\$ 14,780.17		\$ 14,780.17
Grand Total	\$ 14,232.10	\$ 14,780.17	\$ 24,827.39	\$ 53,839.66

-

Appendix D

Deferral and Variance Account Worksheet



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Oshawa PUC Networks Inc.
OEB Application Number	EB-2009-0240
LDC Licence Number	ED-2002-0560
Applied for Effective Date	May 1, 2010



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

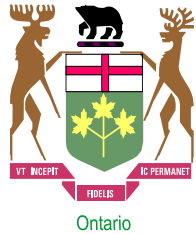
Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 2006 Reg Assets	2006 Regulatory Asset Recovery
B1.2 2006 Reg Ass Prop Shr	2006 Regulatory Asset Recovery Proportionate Share
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.0 2006 Reg Asset Recovery	Regulatory Assets - 2006 Regulatory Asset Recovery
C1.1 Reg Assets - Cont Sch 2005	Regulatory Assets - Continuity Schedule 2005
C1.2 Reg Assets - Cont Sch 2006	Regulatory Assets - Continuity Schedule 2006
C1.3 Reg Assets - Cont Sch 2007	Regulatory Assets - Continuity Schedule 2007
C1.4 Reg Assets - Cont Sch 2008	Regulatory Assets - Continuity Schedule 2008
C1.5 Reg Assets - Con Sch Final	Regulatory Assets - Continuity Schedule Final
D1.1 Threshold Test	Threshold Test
E1.1 Cost Allocation kWh	Cost Allocation - kWh
E1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
E1.3 Cost Allocation 1590	Cost Allocation - 1590
E1.4 Cost Allocation 1595	Cost Allocation - 1595
F1.1 Calculation Rate Rider	Calculation of Regulatory Asset Recovery Rate Rider
F1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts

Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2009-0240
 Effective Date: Saturday, May 01, 2010

2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1- 04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31- 04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board- approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board- approved Interest to 1590 as per 2006 EDR J = - (F + G)
1. Dec. 31, 2004 Reg. Assets											
		Column G	Column K	Column M				Column H	Column N		
RSVA - Wholesale Market Service Charge	1580	1,270,633				1,270,633	438,233	0	1,708,866	(1,270,633)	(438,233)
RSVA - One-time Wholesale Market Service	1582	87,647				87,647	33,195	0	120,842	(87,647)	(33,195)
RSVA - Retail Transmission Network Charge	1584	2,743,947				2,743,947	721,523	0	3,465,470	(2,743,947)	(721,523)
RSVA - Retail Transmission Connection Charge	1586	(2,002,357)				(2,002,357)	21,627	0	(1,980,730)	2,002,357	(21,627)
RSVA - Power	1588	323,059				323,059	(689,622)	0	(366,563)	(323,059)	689,622
Sub-Totals		2,422,930	0	0		2,422,930	524,955	0	2,947,885	(2,422,930)	(524,955)
Other Regulatory Assets	1508	6,209				6,209		0	6,209	(6,209)	0
Retail Cost Variance Account - Retail	1518	0				0		0	0	0	0
Retail Cost Variance Account - STR	1548	0				0		0	0	0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	200				200		0	200	(200)	0
Pre-Market Opening Energy Variances Total	1571	1,086,000				1,086,000		0	1,086,000	(1,086,000)	0
Extra-Ordinary Event Losses	1572					0		0	0	0	0
Deferred Rate Impact Amounts	1574					0		0	0	0	0
Other Deferred Credits	2425					0		0	0	0	0
Sub-Totals		1,092,409	0	0		1,092,409	0	0	1,092,409	(1,092,409)	0
Qualifying Transition Costs	1570	304,238				304,238	136,860	0	441,098	(304,238)	(136,860)
Transition Cost Adjustment	1570				(441,098)	(441,098)			(441,098)	441,098	0
Sub-Totals		304,238	0			(136,860)	136,860	0		136,860	(136,860)
Total Regulatory Assets		3,819,577	0	0	(441,098)	3,378,479	661,815	0	4,040,294	(3,378,479)	(661,815)
Total Recoveries to April 30-06	2. Rate Riders Calculation	Cell C48								0	0
Balance to be collected or refunded	2. Rate Riders Calculation	Cell N51							4,040,294	(3,378,479)	(661,815)



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	911,933	61.5%
GS < 50 KW	190,593	12.9%
GS > 50 Non TOU	374,229	25.2%
GS > 50 TOU	587	0.0%
Intermediate	57	0.0%
Large Users	16	0.0%
Small Scattered Load	5,565	0.4%
Sentinel Lighting	0	0.0%
Street Lighting	8	0.0%
Total	1,482,988	100.0%

2. Rate Riders Calculation

Row 29



Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2009-0240
 Effective Date: Saturday, May 01, 2010

Rate Class and 2008 Billing Determinants

Rate Group	Rate Class	Fixed Metric	Vol Metric	2008			Billed kWh for Non-RPP customers D	1590 Recovery Share Proportion 1 E
				Billed Customers or Connections	Billed kWh	Billed kW		
				A	B	C		
RES	Residential	Customer	kWh	47,243	487,192,399			42.1%
GSLT50	General Service Less Than 50 kW	Customer	kWh	3,845	140,097,188			11.8%
GSGT50	General Service 50 to 999 kW	Customer	kW	522	369,382,956	893,941		27.2%
GSGT50	General Service 1,000 to 4,999 kW	Customer	kW	9	107,326,795	171,299		9.8%
LU	Large Use > 5000 kW	Customer	kW	2	47,136,452	140,182		8.2%
USL	Unmetered Scattered Load	Connection	kWh	305	3,841,944			0.3%
SL	Street Lighting	Connection	kW	11,650	10,189,806	26,213		0.7%
Sen	Sentinel Lighting	Connection	kW	77		139		
NA	Rate Class 9	NA	NA					
NA	Rate Class 10	NA	NA					
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
								100.0%

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	1,270,633	0		(1,270,633)	0	438,233	0		(438,233)	0
RSVA - Retail Transmission Network Charge	1584	2,743,947	0		(2,743,947)	0	721,523	0		(721,523)	0
RSVA - Retail Transmission Connection Charge	1586	(2,002,357)	0		2,002,357	0	21,627	0		(21,627)	0
RSVA - Power (Excluding Global Adjustment)	1588	323,059			(323,059)	0	(689,622)	0		689,622	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		0		3,378,479	3,378,479			0	661,815	661,815
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		2,335,283	0		1,043,196	3,378,479	491,760	0	0	170,055	661,815
RSVA - One-time Wholesale Market Service	1582	87,647	0		(87,647)	0	33,195	0		(33,195)	0
Other Regulatory Assets	1508	6,209	0		(6,209)	0	0	0		0	0
Retail Cost Variance Account - Retail	1518	0	0		0	0	0	0		0	0
Retail Cost Variance Account - STR	1548	0	0		0	0	0	0		0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	200	0		(200)	0	0	0		0	0
Pre-Market Opening Energy Variances Total	1571	1,086,000	0		(1,086,000)	0	0	0		0	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	304,238	0		(304,238)	0	136,860	0		(136,860)	0
Transition Cost Adjustment	1570			(441,098)	441,098	0					0
Total		3,819,577	0	(441,098)	0	3,378,479	661,815	0	0	0	661,815

Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ⁴	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 ⁴	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05
LV Variance Account	1550						0				0
RSVA - Wholesale Market Service Charge	1580		8,744,374	(8,017,854)			726,520				0
RSVA - Retail Transmission Network Charge	1584		6,355,640	(4,957,914)			1,397,726				0
RSVA - Retail Transmission Connection Charge	1586		5,508,763	(6,328,435)			(819,672)				0
RSVA - Power (Excluding Global Adjustment)	1588		18,635,043	(20,297,250)			(1,662,207)				0
RSVA - Power (Global Adjustment Sub-account)							0				0
Recovery of Regulatory Asset Balances	1590		36,995	(970,714)			(933,719)				0
Disposition and recovery of Regulatory Balances Account	1595						0				0
Total		0	39,280,815	(40,572,167)	0	0	(1,291,352)	0	0	0	0

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ¹	Transactions (reductions) during 2006, excluding interest and adjustments ¹	Adjustments during 2006 - instructed by Board ²	Adjustments during 2006 - other ³	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Recovery Transactions during 2006	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
LV Variance Account	1550	0						0	0				0
RSVA - Wholesale Market Service Charge	1580	726,520	23,763	(1,442,000)				(691,717)	0		42,576		42,576
RSVA - Retail Transmission Network Charge	1584	1,397,726	1,499,126	(5,489)				2,891,363	0		149,549		149,549
RSVA - Retail Transmission Connection Charge	1586	(819,672)	31,620	(815,335)				(1,603,387)	0		(25,323)		(25,323)
RSVA - Power (Excluding Global Adjustment)	1588	(1,662,207)	10,623,760	(7,906,382)				1,055,171	0		44,133		44,133
RSVA - Power (Global Adjustment Sub-account)		0						0	0				0
Recovery of Regulatory Asset Balances	1590	(933,719)	22,188	(1,026,574)			3,378,479	1,440,374	0		59,208	661,815	721,024
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
Total		(1,291,352)	12,200,457	(11,195,780)	0	0	3,378,479	3,091,804	0	0	270,143	661,815	931,958

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ¹	Transactions (reductions) during 2007, excluding interest and adjustments ¹	Adjustments during 2007 - instructed by Board ²	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Recovery Transactions during 2007	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07
LV Variance Account	1550	0					0	0			0
RSVA - Wholesale Market Service Charge	1580	(691,717)	6,337,564	(7,413,848)			(1,768,001)	42,576		(38,605)	3,971
RSVA - Retail Transmission Network Charge	1584	2,891,363	6,080,667	(5,178,717)			3,793,313	149,549		207,674	357,223
RSVA - Retail Transmission Connection Charge	1586	(1,603,387)	5,575,761	(6,267,428)			(2,295,054)	(25,323)		(19,714)	(45,037)
RSVA - Power (Excluding Global Adjustment)	1588	1,055,171	9,172,877	(9,444,701)			783,347	44,133		(148,827)	(104,694)
RSVA - Power (Global Adjustment Sub-account)		0					0	0			0
Recovery of Regulatory Asset Balances	1590	1,440,374		(1,120,556)			319,818	721,024		59,208	780,232
Disposition and recovery of Regulatory Balances Account	1595	0					0	0			0
Total		3,091,804	27,166,869	(29,425,250)	0	0	833,423	931,958	0	59,736	991,694

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ¹	Transactions (reductions) during 2008, excluding interest and adjustments ¹	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) ⁴	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	0						0	0				0
RSVA - Wholesale Market Service Charge	1580	(1,768,001)	155,632	(802,684)				(2,415,053)	3,971		(65,410)		(61,439)
RSVA - Retail Transmission Network Charge	1584	3,793,313	592,196	(306,986)				4,078,523	357,223		192,026		549,248
RSVA - Retail Transmission Connection Charge	1586	(2,295,054)	35,176	(693,653)				(2,953,531)	(45,037)		(41,471)		(86,508)
RSVA - Power (Excluding Global Adjustment)	1588	783,347	10,940,767	(8,225,896)				3,498,218	(104,694)		(129,612)		(234,306)
RSVA - Power (Global Adjustment Sub-account)		0						0	0				0
Recovery of Regulatory Asset Balances	1590	319,818	13,262	(508,412)				(175,332)	780,232		16,998		797,230
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
Total		833,423	11,737,033	(10,537,631)	0	0	0	2,032,825	991,694	0	(27,469)	0	964,225

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

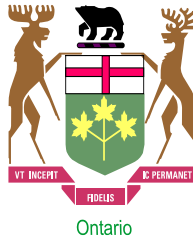
⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09 A	Transfer of Board-approved 2007 amounts to 1595 (2009 COS) B	Principal Amounts After Transfer to 1595 C = A + B	Opening Interest Amounts as of Jan-1-09 D	Interest on Board-approved 2007 amounts Prior to transfer Jan-1, 2009 to Date of Transfer E	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS) F	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 ¹ G	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 ¹ H	Total Claim I = C + D + E + F + G + H
LV Variance Account	1550	0		0	0			0	0	0
RSVA - Wholesale Market Service Charge	1580	(2,415,053)		(2,415,053)	(61,439)			(27,307)	(4,367)	(2,508,165)
RSVA - Retail Transmission Network Charge	1584	4,078,523		4,078,523	549,248			46,115	7,375	4,681,261
RSVA - Retail Transmission Connection Charge	1586	(2,953,531)		(2,953,531)	(86,508)			(33,395)	(5,341)	(3,078,775)
RSVA - Power (Excluding Global Adjustment)	1588	3,498,218		3,498,218	(234,306)			39,554	6,326	3,309,791
RSVA - Power (Global Adjustment Sub-account)		0		0	0			0	0	0
Recovery of Regulatory Asset Balances	1590	(175,332)		(175,332)	797,230			(1,982)	(317)	619,598
Disposition and recovery of Regulatory Balances Account	1595	0		0	0			0	0	0
Total		2,032,825	0	2,032,825	964,225	0	0	22,985	3,676	3,023,711

¹ Interest projected on December 31, 2008 closing principal balance.

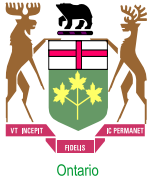
Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Saturday, January 31, 2009	2.45	0.2081	Sunday, January 31, 2010	0.55	0.0467
Saturday, February 28, 2009	2.45	0.1879	Sunday, February 28, 2010	0.55	0.0422
Tuesday, March 31, 2009	2.45	0.2081	Wednesday, March 31, 2010	0.55	0.0467
Thursday, April 30, 2009	1.00	0.0822	Friday, April 30, 2010	0.55	0.0452
Sunday, May 31, 2009	1.00	0.0849	Effective Rate		<u>0.1808</u>
Tuesday, June 30, 2009	1.00	0.0822			
Friday, July 31, 2009	0.55	0.0467			
Monday, August 31, 2009	0.55	0.0467			
Wednesday, September 30, 2009	0.55	0.0452			
Saturday, October 31, 2009	0.55	0.0467			
Monday, November 30, 2009	0.55	0.0452			
Thursday, December 31, 2009	0.55	0.0467			
Effective Rate		<u>1.1307</u>			



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Threshold Test

Rate Class	Billed kWh B
Residential	487,192,399
General Service Less Than 50 kW	140,097,188
General Service 50 to 999 kW	369,382,956
General Service 1,000 to 4,999 kW	107,326,795
Large Use > 5000 kW	47,136,452
Unmetered Scattered Load	3,841,944
Street Lighting	10,189,806
Sentinel Lighting	0
	1,165,167,540
Total Claim	3,023,711
Total Claim per kWh	0.002595

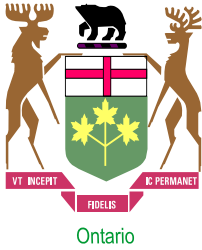


Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2009-0240
 Effective Date: Saturday, May 01, 2010

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 ¹	
Residential	487,192,399	41.8%	0	(1,048,741)	1,957,379	(1,287,330)	1,383,925	1,005,233
General Service Less Than 50 kW	140,097,188	12.0%	0	(301,576)	562,865	(370,185)	397,962	289,065
General Service 50 to 999 kW	369,382,956	31.7%	0	(795,142)	1,484,060	(976,037)	1,049,274	762,155
General Service 1,000 to 4,999 kW	107,326,795	9.2%	0	(231,034)	431,204	(283,594)	304,874	221,449
Large Use > 5000 kW	47,136,452	4.0%	0	(101,467)	189,379	(124,551)	133,896	97,258
Unmetered Scattered Load	3,841,944	0.3%	0	(8,270)	15,436	(10,152)	10,913	7,927
Street Lighting	10,189,806	0.9%	0	(21,935)	40,939	(26,925)	28,945	21,025
Sentinel Lighting	0	0.0%	0	0	0	0	0	0
	<u>1,165,167,540</u>	<u>100.0%</u>	<u>0</u>	<u>(2,508,165)</u>	<u>4,681,261</u>	<u>(3,078,775)</u>	<u>3,309,791</u>	<u>2,404,112</u>

¹ RSVA - Power (Excluding Global Adjustment)

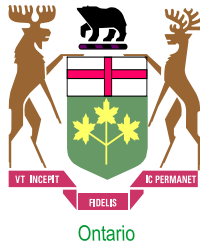


Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	0	0.0%	0
General Service Less Than 50 kW	0	0.0%	0
General Service 50 to 999 kW	0	0.0%	0
General Service 1,000 to 4,999 kW	0	0.0%	0
Large Use > 5000 kW	0	0.0%	0
Unmetered Scattered Load	0	0.0%	0
Street Lighting	0	0.0%	0
Sentinel Lighting	0	0.0%	0
	0	0.0%	0

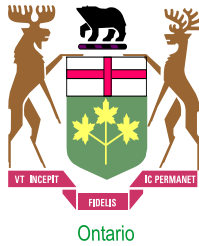
¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	42.1%	260,950
General Service Less Than 50 kW	11.8%	73,383
General Service 50 to 999 kW	27.2%	168,308
General Service 1,000 to 4,999 kW	9.8%	60,711
Large Use > 5000 kW	8.2%	50,562
Unmetered Scattered Load	0.3%	1,569
Street Lighting	0.7%	4,116
Sentinel Lighting	0.0%	0
	100.0%	619,598



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 999 kW	0.0%	0
General Service 1,000 to 4,999 kW	0.0%	0
Large Use > 5000 kW	0.0%	0
Unmetered Scattered Load	0.0%	0
Street Lighting	0.0%	0
Sentinel Lighting	0.0%	0
	0.0%	0



Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2009-0240
 Effective Date: Saturday, May 01, 2010

Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Saturday, April 30, 2011

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	487,192,399	0	1,005,233	0	260,950	0	1,266,183	0.00260
General Service Less Than 50 kW	kWh	140,097,188	0	289,065	0	73,383	0	362,448	0.00259
General Service 50 to 999 kW	kW	369,382,956	893,941	762,155	0	168,308	0	930,463	1.04085
General Service 1,000 to 4,999 kW	kW	107,326,795	171,299	221,449	0	60,711	0	282,160	1.64718
Large Use > 5000 kW	kW	47,136,452	140,182	97,258	0	50,562	0	147,820	1.05449
Unmetered Scattered Load	kWh	3,841,944	0	7,927	0	1,569	0	9,496	0.00247
Street Lighting	kW	10,189,806	26,213	21,025	0	4,116	0	25,141	0.95909
Sentinel Lighting	kW	0	139	0	0	0	0	0	0.00000
		<u>1,165,167,540</u>	<u>1,231,774</u>	<u>2,404,112</u>	<u>0</u>	<u>619,598</u>	<u>0</u>	<u>3,023,711</u>	

Enter the above value onto Sheet
 "J2.1 DeferralAccount Rate Rider"
 of the 2010 OEB IRM2 Rate Generator
 "J2.5 DeferralAccount Rate Rider2"
 of the 2010 OEB IRM3 Rate Generator



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	0	0	0
RSVA - Wholesale Market Service Charge	1580	2,415,053	93,112	2,508,165
RSVA - Retail Transmission Network Charge	1584	(4,078,523)	(602,738)	(4,681,261)
RSVA - Retail Transmission Connection Charge	1586	2,953,531	125,244	3,078,775
RSVA - Power (Excluding Global Adjustment)	1588	(3,498,218)	188,427	(3,309,791)
RSVA - Power (Global Adjustment Sub-account)	1588	0	0	0
Recovery of Regulatory Asset Balances	1590	175,332	(794,930)	(619,598)
Disposition and recovery of Regulatory Balances Account	1595	2,032,825	990,886	3,023,711
	Total	0	0	0

Appendix E

Proposed Tariff Sheet

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective Saturday, May 01, 2010

EB-2009-0240

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges General

Residential

Service Charge	\$	8.72
Service Charge Smart Meter Funding Adder	\$	1.28
Service Charge 2009 Revenue Recovery Rate Rider – effective until Saturday, April 30, 2011	\$	0.27000
Distribution Volumetric Rate	\$/kWh	0.0123
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00010)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.00010
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kWh	0.00260
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	8.65
Service Charge Smart Meter Funding Adder	\$	1.28
Service Charge 2009 Revenue Recovery Rate Rider – effective until Saturday, April 30, 2011	\$	0.27000
Distribution Volumetric Rate	\$/kWh	0.0171
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00010)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kWh	0.00259
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 999 kW

Service Charge	\$	43.30
Service Charge Smart Meter Funding Adder	\$	1.28
Service Charge 2009 Revenue Recovery Rate Rider – effective until Saturday, April 30, 2011	\$	0.27000
Distribution Volumetric Rate	\$/kW	3.7484
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.01920)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery Rate Rider – effective until Saturday, April 30, 2011	\$/kW	0.00150
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	1.04085
Retail Transmission Rate – Network Service Rate	\$/kW	1.8013
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.3088
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4316
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.8185
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013

Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
---	----	------

General Service 1,000 to 4,999 kW

Service Charge	\$	1,189.48
Service Charge Smart Meter Funding Adder	\$	1.28
Service Charge 2009 Revenue Recovery Rate Rider – effective until Saturday, April 30, 2011	\$	0.27000
Distribution Volumetric Rate	\$/kW	2.6413
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.01610)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	1.64718
Retail Transmission Rate – Network Service Rate	\$/kW	2.3088
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8185
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	8,052.74
Service Charge Smart Meter Funding Adder	\$	1.28
Service Charge 2009 Revenue Recovery Rate Rider – effective until Saturday, April 30, 2011	\$	0.27000
Distribution Volumetric Rate	\$/kW	2.1082
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.01700)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	1.05449
Retail Transmission Rate – Network Service Rate	\$/kW	2.4599
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9843
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	3.32
Distribution Volumetric Rate	\$/kWh	0.0138
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00010)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.00380
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kWh	0.00247
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	4.22
Distribution Volumetric Rate	\$/kW	9.5415
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.17800)
Retail Transmission Rate – Network Service Rate	\$/kW	1.2424
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6806
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	1.14
Distribution Volumetric Rate	\$/kW	17.8929

Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.11354)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	0.95909
Retail Transmission Rate – Network Service Rate	\$/kW	1.2213
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6521
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kW	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit reference letter	\$	15.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0487
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0382
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Appendix F

Bill Impacts

Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2009-0240
 Effective Date: Saturday, May 01, 2010

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	9.43	8.72
Service Charge Rate Adder(s)	\$	-	1.34
Service Charge Rate Rider(s)	\$	0.01	0.27
Distribution Volumetric Rate	\$/kWh	0.0123	0.0123
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0030	0.0026
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045	0.0044
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	- kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0487

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	35.47%
Energy Second Tier (kWh)	239	0.0660	15.77	239	0.0660	15.77	0.00	0.0%	16.36%
Sub-Total: Energy			49.97			49.97	0.00	0.0%	51.83%
Service Charge	1	9.43	9.43	1	8.72	8.72	-0.71	(7.5)%	9.04%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.34	1.34	1.34	0.0%	1.39%
Distribution Volumetric Rate	800	0.0123	9.84	800	0.0123	9.84	0.00	0.0%	10.21%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	0.0030	2.40	800	0.0026	2.08	-0.32	(13.3)%	2.16%
Total: Distribution			21.66			22.25	0.59	2.7%	23.08%
Retail Transmission Rate – Network Service Rate	839	0.0053	4.45	839	0.0055	4.61	0.16	3.6%	4.78%
Retail Transmission Rate – Line and Transformation Connection Service Rate	839	0.0045	3.78	839	0.0044	3.69	-0.09	(2.4)%	3.83%
Retail Transmission Rate – Low Voltage Volumetric Rate	839	0.0000	0.00	839	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			8.23			8.30	0.07	0.9%	8.61%
Sub-Total: Delivery (Distribution and Retail Transmission)			29.89			30.55	0.66	2.2%	31.69%
Wholesale Market Service Rate	839	0.0052	4.36	839	0.0052	4.36	0.00	0.0%	4.52%
Rural Rate Protection Charge	839	0.0013	1.09	839	0.0013	1.09	0.00	0.0%	1.13%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.26%
Sub-Total: Regulatory			5.70			5.70	0.00	0.0%	5.91%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.81%
Total Bill before Taxes			91.16			91.82	0.66	0.7%	95.24%
GST	91.16	5%	4.56	91.82	5%	4.59	0.03	0.7%	4.76%
Total Bill			95.72			96.41	0.69	0.7%	100.00%

Residential

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh		263	630	839	1,469	2,360
kW						
Load Factor						

Energy

Applied For Bill	\$ 14.99	\$ 36.18	\$ 49.97	\$ 91.55	\$ 150.36
Current Bill	\$ 14.99	\$ 36.18	\$ 49.97	\$ 91.55	\$ 150.36
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	40.4%	49.1%	51.8%	55.6%	57.5%

Distribution

Applied For Bill	\$ 14.05	\$ 19.27	\$ 22.25	\$ 31.18	\$ 43.84
Current Bill	\$ 13.24	\$ 18.60	\$ 21.66	\$ 30.84	\$ 43.84
\$ Impact	\$ 0.81	\$ 0.67	\$ 0.59	\$ 0.34	\$ -
% Impact	6.1%	3.6%	2.7%	1.1%	0.0%
% of Total Bill	37.8%	26.1%	23.1%	18.9%	16.8%

Retail Transmission

Applied For Bill	\$ 2.61	\$ 6.23	\$ 8.30	\$ 14.54	\$ 23.36
Current Bill	\$ 2.57	\$ 6.17	\$ 8.23	\$ 14.40	\$ 23.13
\$ Impact	\$ 0.04	\$ 0.06	\$ 0.07	\$ 0.14	\$ 0.23
% Impact	1.6%	1.0%	0.9%	1.0%	1.0%
% of Total Bill	7.0%	8.4%	8.6%	8.8%	8.9%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 16.66	\$ 25.50	\$ 30.55	\$ 45.72	\$ 67.20
Current Bill	\$ 15.81	\$ 24.77	\$ 29.89	\$ 45.24	\$ 66.97
\$ Impact	\$ 0.85	\$ 0.73	\$ 0.66	\$ 0.48	\$ 0.23
% Impact	5.4%	2.9%	2.2%	1.1%	0.3%
% of Total Bill	44.9%	34.6%	31.7%	27.8%	25.7%

Regulatory

Applied For Bill	\$ 1.96	\$ 4.35	\$ 5.70	\$ 9.80	\$ 15.59
Current Bill	\$ 1.96	\$ 4.35	\$ 5.70	\$ 9.80	\$ 15.59
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.3%	5.9%	5.9%	5.9%	6.0%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.7%	5.7%	5.8%	5.9%	6.0%

GST

Applied For Bill	\$ 1.77	\$ 3.51	\$ 4.59	\$ 7.84	\$ 12.45
Current Bill	\$ 1.73	\$ 3.48	\$ 4.56	\$ 7.82	\$ 12.43
\$ Impact	\$ 0.04	\$ 0.03	\$ 0.03	\$ 0.02	\$ 0.02
% Impact	2.3%	0.9%	0.7%	0.3%	0.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 37.13	\$ 73.74	\$ 96.41	\$ 164.71	\$ 261.35
Current Bill	\$ 36.24	\$ 72.98	\$ 95.72	\$ 164.21	\$ 261.10
\$ Impact	\$ 0.89	\$ 0.76	\$ 0.69	\$ 0.50	\$ 0.25

% Impact	2.5%	1.0%	0.7%	0.3%	0.1%
----------	------	------	------	------	------

Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2009-0240
 Effective Date: Saturday, May 01, 2010

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	9.75	8.65
Service Charge Rate Adder(s)	\$	-	1.34
Service Charge Rate Rider(s)	\$	0.01	0.27
Distribution Volumetric Rate	\$/kWh	0.0179	0.0171
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0026	0.0025
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041	0.0040
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	- kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0487

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	17.86%
Energy Second Tier (kWh)	1,348	0.0660	88.97	1,348	0.0660	88.97	0.00	0.0%	37.17%
Sub-Total: Energy			131.72			131.72	0.00	0.0%	55.03%
Service Charge	1	9.75	9.75	1	8.65	8.65	-1.10	(11.3)%	3.61%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.34	1.34	1.34	0.0%	0.56%
Distribution Volumetric Rate	2,000	0.0179	35.80	2,000	0.0171	34.20	-1.60	(4.5)%	14.29%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	0.0026	5.20	2,000	0.0025	5.00	-0.20	(3.8)%	2.09%
Total: Distribution			50.74			49.46	-1.28	(2.5)%	20.66%
Retail Transmission Rate – Network Service Rate	2,098	0.0048	10.07	2,098	0.0050	10.49	0.42	4.2%	4.38%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,098	0.0041	8.60	2,098	0.0040	8.39	-0.21	(2.4)%	3.51%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,098	0.0000	0.00	2,098	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			18.67			18.88	0.21	1.1%	7.89%
Sub-Total: Delivery (Distribution and Retail Transmission)			69.41			68.34	-1.07	(1.5)%	28.55%
Wholesale Market Service Rate	2,098	0.0052	10.91	2,098	0.0052	10.91	0.00	0.0%	4.56%
Rural Rate Protection Charge	2,098	0.0013	2.73	2,098	0.0013	2.73	0.00	0.0%	1.14%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.10%
Sub-Total: Regulatory			13.89			13.89	0.00	0.0%	5.80%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.85%
Total Bill before Taxes			229.02			227.95	-1.07	(0.5)%	95.24%
GST	229.02	5%	11.45	227.95	5%	11.40	-0.05	(0.4)%	4.76%
Total Bill			240.47			239.35	-1.12	(0.5)%	100.00%

General Service Less Than 50 kW

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		1,049	2,098	7,866	15,731	20,974
kW						
Load Factor						

Energy

Applied For Bill	\$ 62.48	\$ 131.72	\$ 512.41	\$ 1,031.50	\$ 1,377.53
Current Bill	\$ 62.48	\$ 131.72	\$ 512.41	\$ 1,031.50	\$ 1,377.53
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	51.4%	55.0%	57.8%	58.3%	58.4%

Distribution

Applied For Bill	\$ 29.85	\$ 49.45	\$ 157.22	\$ 304.18	\$ 402.16
Current Bill	\$ 30.23	\$ 50.72	\$ 163.41	\$ 317.09	\$ 419.54
\$ Impact	-\$ 0.38	-\$ 1.27	-\$ 6.19	-\$ 12.91	-\$ 17.38
% Impact	-1.3%	-2.5%	-3.8%	-4.1%	-4.1%
% of Total Bill	24.5%	20.7%	17.7%	17.2%	17.1%

Retail Transmission

Applied For Bill	\$ 9.44	\$ 18.88	\$ 70.79	\$ 141.57	\$ 188.77
Current Bill	\$ 9.34	\$ 18.67	\$ 70.01	\$ 140.01	\$ 186.67
\$ Impact	\$ 0.10	\$ 0.21	\$ 0.78	\$ 1.56	\$ 2.10
% Impact	1.1%	1.1%	1.1%	1.1%	1.1%
% of Total Bill	7.8%	7.9%	8.0%	8.0%	8.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 39.29	\$ 68.33	\$ 228.01	\$ 445.75	\$ 590.93
Current Bill	\$ 39.57	\$ 69.39	\$ 233.42	\$ 457.10	\$ 606.21
\$ Impact	-\$ 0.28	-\$ 1.06	-\$ 5.41	-\$ 11.35	-\$ 15.28
% Impact	-0.7%	-1.5%	-2.3%	-2.5%	-2.5%
% of Total Bill	32.3%	28.5%	25.7%	25.2%	25.1%

Regulatory

Applied For Bill	\$ 7.06	\$ 13.89	\$ 51.38	\$ 102.50	\$ 136.58
Current Bill	\$ 7.06	\$ 13.89	\$ 51.38	\$ 102.50	\$ 136.58
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.8%	5.8%	5.8%	5.8%	5.8%

Debt Retirement Charge

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.8%	5.8%	5.9%	5.9%	5.9%

GST

Applied For Bill	\$ 5.79	\$ 11.40	\$ 42.22	\$ 84.24	\$ 112.25
Current Bill	\$ 5.81	\$ 11.45	\$ 42.49	\$ 84.81	\$ 113.02
\$ Impact	-\$ 0.02	-\$ 0.05	-\$ 0.27	-\$ 0.57	-\$ 0.77
% Impact	-0.3%	-0.4%	-0.6%	-0.7%	-0.7%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 121.62	\$ 239.34	\$ 886.52	\$ 1,768.99	\$ 2,357.29
Current Bill	\$ 121.92	\$ 240.45	\$ 892.20	\$ 1,780.91	\$ 2,373.34
\$ Impact	-\$ 0.30	-\$ 1.11	-\$ 5.68	-\$ 11.92	-\$ 16.05

% Impact	-0.2%	-0.5%	-0.6%	-0.7%	-0.7%
----------	-------	-------	-------	-------	-------

Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2009-0240
 Effective Date: Saturday, May 01, 2010

General Service 50 to 999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	44.18	43.30
Service Charge Rate Adder(s)	\$	-	1.34
Service Charge Rate Rider(s)	\$	0.04	0.27
Distribution Volumetric Rate	\$/kW	3.7618	3.7484
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	1.0373	1.0231
Retail Transmission Rate – Network Service Rate	\$/kW	1.7404	1.8013
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4638	1.4316
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	140,000	kWh	480	kW
RPP Tier One	750	kWh	Load Factor	40.0%

Loss Factor 1.0487

General Service 50 to 999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.26%
Energy Second Tier (kWh)	146,068	0.0660	9,640.49	146,068	0.0660	9,640.49	0.00	0.0%	59.22%
Sub-Total: Energy			9,683.24			9,683.24	0.00	0.0%	59.48%
Service Charge	1	44.18	44.18	1	43.30	43.30	-0.88	(2.0)%	0.27%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.34	1.34	1.34	0.0%	0.01%
Distribution Volumetric Rate	480	3.7618	1,805.66	480	3.7484	1,799.23	-6.43	(0.4)%	11.05%
Distribution Volumetric Rate Adder(s)	480	0.0000	0.00	480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	480	0.0000	0.00	480	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	480	1.0373	497.90	480	1.0231	491.09	-6.81	(1.4)%	3.02%
Total: Distribution			2,347.70			2,335.23	-12.47	(0.5)%	14.34%
Retail Transmission Rate – Network Service Rate	480	1.7404	835.39	480	1.8013	864.62	29.23	3.5%	5.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	480	1.4638	702.62	480	1.4316	687.17	-15.45	(2.2)%	4.22%
Retail Transmission Rate – Low Voltage Volumetric Rate	480	0.0000	0.00	480	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			1,538.01			1,551.79	13.78	0.9%	9.53%
Sub-Total: Delivery (Distribution and Retail Transmission)			3,885.71			3,887.02	1.31	0.0%	23.88%
Wholesale Market Service Rate	146,818	0.0052	763.45	146,818	0.0052	763.45	0.00	0.0%	4.69%
Rural Rate Protection Charge	146,818	0.0013	190.86	146,818	0.0013	190.86	0.00	0.0%	1.17%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			954.56			954.56	0.00	0.0%	5.86%
Debt Retirement Charge (DRC)	140,000	0.00700	980.00	140,000	0.00700	980.00	0.00	0.0%	6.02%
Total Bill before Taxes			15,503.51			15,504.82	1.31	0.0%	95.24%
GST	15,503.51	5%	775.18	15,504.82	5%	775.24	0.06	0.0%	4.76%
Total Bill			16,278.69			16,280.06	1.37	0.0%	100.00%

General Service 50 to 999 kW

	kWh	18,200	98,000	175,000	270,000	365,000
Loss Factor Adjusted kWh		19,087	102,773	183,523	283,149	382,776
	kW	50	270	480	740	1,000
Load Factor		49.9%	49.7%	50.0%	50.0%	50.0%

Energy

Applied For Bill	\$ 1,252.99	\$ 6,776.27	\$ 12,105.77	\$ 18,681.08	\$ 25,256.47
Current Bill	\$ 1,252.99	\$ 6,776.27	\$ 12,105.77	\$ 18,681.08	\$ 25,256.47
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	61.2%	62.4%	62.6%	62.7%	62.7%

Distribution

Applied For Bill	\$ 283.49	\$ 1,333.23	\$ 2,335.25	\$ 3,575.86	\$ 4,816.45
Current Bill	\$ 284.09	\$ 1,339.89	\$ 2,347.68	\$ 3,595.44	\$ 4,843.19
\$ Impact	-\$ 0.60	-\$ 6.66	12.43	-\$ 19.58	26.74
% Impact	-0.2%	-0.5%	-0.5%	-0.5%	-0.6%
% of Total Bill	13.8%	12.3%	12.1%	12.0%	12.0%

Retail Transmission

Applied For Bill	\$ 161.65	\$ 872.88	\$ 1,551.79	\$ 2,392.34	\$ 3,232.90
Current Bill	\$ 160.21	\$ 865.14	\$ 1,538.01	\$ 2,371.11	\$ 3,204.20
\$ Impact	\$ 1.44	\$ 7.74	\$ 13.78	\$ 21.23	\$ 28.70
% Impact	0.9%	0.9%	0.9%	0.9%	0.9%
% of Total Bill	7.9%	8.0%	8.0%	8.0%	8.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 444.87	\$ 2,205.84	\$ 3,886.77	\$ 5,967.93	\$ 8,049.08
Current Bill	\$ 444.34	\$ 2,205.07	\$ 3,885.73	\$ 5,966.59	\$ 8,047.43
\$ Impact	\$ 0.53	\$ 0.77	\$ 1.04	\$ 1.34	\$ 1.65
% Impact	0.1%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	21.7%	20.3%	20.1%	20.0%	20.0%

Regulatory

Applied For Bill	\$ 124.31	\$ 668.27	\$ 1,193.15	\$ 1,840.71	\$ 2,488.30
Current Bill	\$ 124.31	\$ 668.27	\$ 1,193.15	\$ 1,840.71	\$ 2,488.30
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.1%	6.2%	6.2%	6.2%	6.2%

Debt Retirement Charge

Applied For Bill	\$ 127.40	\$ 686.00	\$ 1,225.00	\$ 1,890.00	\$ 2,555.00
Current Bill	\$ 127.40	\$ 686.00	\$ 1,225.00	\$ 1,890.00	\$ 2,555.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.2%	6.3%	6.3%	6.3%	6.3%

GST

Applied For Bill	\$ 97.48	\$ 516.82	\$ 920.53	\$ 1,418.99	\$ 1,917.44
Current Bill	\$ 97.45	\$ 516.78	\$ 920.48	\$ 1,418.92	\$ 1,917.36
\$ Impact	\$ 0.03	\$ 0.04	\$ 0.05	\$ 0.07	\$ 0.08
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 2,047.05	\$ 10,853.20	\$ 19,331.22	\$ 29,798.71	\$ 40,266.29
Current Bill	\$ 2,046.49	\$ 10,852.39	\$ 19,330.13	\$ 29,797.30	\$ 40,264.56
\$ Impact	\$ 0.56	\$ 0.81	\$ 1.09	\$ 1.41	\$ 1.73

% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
----------	------	------	------	------	------

Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2009-0240
 Effective Date: Saturday, May 01, 2010

General Service 1,000 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1,265.76	1,189.48
Service Charge Rate Adder(s)	\$	-	1.34
Service Charge Rate Rider(s)	\$	1.21	0.27
Distribution Volumetric Rate	\$/kW	2.8092	2.6413
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	1.6445	1.6311
Retail Transmission Rate – Network Service Rate	\$/kW	2.2307	2.3088
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8594	1.8185
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	1,100,000	kWh	3,000	kW
RPP Tier One	750	kWh	Load Factor	50.3%

Loss Factor 1.0487

General Service 1,000 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.03%
Energy Second Tier (kWh)	1,152,820	0.0660	76,086.12	1,152,820	0.0660	76,086.12	0.00	0.0%	61.56%
Sub-Total: Energy			76,128.87			76,128.87	0.00	0.0%	61.59%
Service Charge	1	1,265.76	1,265.76	1	1,189.48	1,189.48	-76.28	(6.0)%	0.96%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.34	1.34	1.34	0.0%	0.00%
Distribution Volumetric Rate	3,000	2.8092	8,427.60	3,000	2.6413	7,923.90	-503.70	(6.0)%	6.41%
Distribution Volumetric Rate Adder(s)	3,000	0.0000	0.00	3,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	3,000	0.0000	0.00	3,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	3,000	1.6445	4,933.50	3,000	1.6311	4,893.30	-40.20	(0.8)%	3.96%
Total: Distribution			14,625.65			14,008.29	-617.36	(4.2)%	11.33%
Retail Transmission Rate – Network Service Rate	3,000	2.2307	6,692.10	3,000	2.3088	6,926.40	234.30	3.5%	5.60%
Retail Transmission Rate – Line and Transformation Connection Service Rate	3,000	1.8594	5,578.20	3,000	1.8185	5,455.50	-122.70	(2.2)%	4.41%
Retail Transmission Rate – Low Voltage Volumetric Rate	3,000	0.0000	0.00	3,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			12,270.30			12,381.90	111.60	0.9%	10.02%
Sub-Total: Delivery (Distribution and Retail Transmission)			26,895.95			26,390.19	-505.76	(1.9)%	21.35%
Wholesale Market Service Rate	1,153,570	0.0052	5,998.56	1,153,570	0.0052	5,998.56	0.00	0.0%	4.85%
Rural Rate Protection Charge	1,153,570	0.0013	1,499.64	1,153,570	0.0013	1,499.64	0.00	0.0%	1.21%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			7,498.45			7,498.45	0.00	0.0%	6.07%
Debt Retirement Charge (DRC)	1,100,000	0.00700	7,700.00	1,100,000	0.00700	7,700.00	0.00	0.0%	6.23%
Total Bill before Taxes			118,223.27			117,717.51	-505.76	(0.4)%	95.24%
GST	118,223.27	5%	5,911.16	117,717.51	5%	5,885.88	-25.28	(0.4)%	4.76%
Total Bill			124,134.43			123,603.39	-531.04	(0.4)%	100.00%

General Service 1,000 to 4,999 kW

	kWh	438,000	876,000	1,313,000	1,751,000	2,189,000
Loss Factor Adjusted kWh		459,331	918,662	1,376,944	1,836,274	2,295,605
	kW	1,000	2,000	3,000	4,000	5,000
Load Factor		60.0%	60.0%	60.0%	60.0%	60.0%

Energy

Applied For Bill	\$	30,309.10	\$	60,624.94	\$	90,871.55	\$	121,187.33	\$	151,503.18
Current Bill	\$	30,309.10	\$	60,624.94	\$	90,871.55	\$	121,187.33	\$	151,503.18
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		62.8%		63.6%		63.9%		64.1%		64.1%

Distribution

Applied For Bill	\$	5,463.49	\$	9,735.88	\$	14,008.28	\$	18,280.67	\$	22,553.07
Current Bill	\$	5,718.23	\$	10,171.91	\$	14,625.59	\$	19,079.27	\$	23,532.95
\$ Impact	-\$	254.74	-\$	436.03	-\$	617.31	-\$	798.60	-\$	979.88
% Impact		-4.5%		-4.3%		-4.2%		-4.2%		-4.2%
% of Total Bill		11.3%		10.2%		9.9%		9.7%		9.5%

Retail Transmission

Applied For Bill	\$	4,127.30	\$	8,254.60	\$	12,381.90	\$	16,509.20	\$	20,636.50
Current Bill	\$	4,090.10	\$	8,180.20	\$	12,270.30	\$	16,360.40	\$	20,450.50
\$ Impact	\$	37.20	\$	74.40	\$	111.60	\$	148.80	\$	186.00
% Impact		0.9%		0.9%		0.9%		0.9%		0.9%
% of Total Bill		8.6%		8.7%		8.7%		8.7%		8.7%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$	9,590.52	\$	17,990.21	\$	26,389.91	\$	34,789.60	\$	43,189.30
Current Bill	\$	9,809.54	\$	18,353.32	\$	26,897.10	\$	35,440.88	\$	43,984.66
\$ Impact	-\$	219.02	-\$	363.11	-\$	507.19	-\$	651.28	-\$	795.36
% Impact		-2.2%		-2.0%		-1.9%		-1.8%		-1.8%
% of Total Bill		19.9%		18.9%		18.6%		18.4%		18.3%

Regulatory

Applied For Bill	\$	2,985.90	\$	5,971.55	\$	8,950.39	\$	11,936.03	\$	14,921.69
Current Bill	\$	2,985.90	\$	5,971.55	\$	8,950.39	\$	11,936.03	\$	14,921.69
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		6.2%		6.3%		6.3%		6.3%		6.3%

Debt Retirement Charge

Applied For Bill	\$	3,066.00	\$	6,132.00	\$	9,191.00	\$	12,257.00	\$	15,323.00
Current Bill	\$	3,066.00	\$	6,132.00	\$	9,191.00	\$	12,257.00	\$	15,323.00
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		6.4%		6.4%		6.5%		6.5%		6.5%

GST

Applied For Bill	\$	2,297.58	\$	4,535.94	\$	6,770.14	\$	9,008.50	\$	11,246.86
Current Bill	\$	2,308.53	\$	4,554.09	\$	6,795.50	\$	9,041.06	\$	11,286.63
\$ Impact	-\$	10.95	-\$	18.15	-\$	25.36	-\$	32.56	-\$	39.77
% Impact		-0.5%		-0.4%		-0.4%		-0.4%		-0.4%
% of Total Bill		4.8%		4.8%		4.8%		4.8%		4.8%

Total Bill

Applied For Bill	\$	48,249.10	\$	95,254.64	\$	142,172.99	\$	189,178.46	\$	236,184.03
Current Bill	\$	48,479.07	\$	95,635.90	\$	142,705.54	\$	189,862.30	\$	237,019.16
\$ Impact	-\$	229.97	-\$	381.26	-\$	532.55	-\$	683.84	-\$	835.13

% Impact	-0.5%	-0.4%	-0.4%	-0.4%	-0.4%
----------	-------	-------	-------	-------	-------

Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2009-0240
 Effective Date: Saturday, May 01, 2010

Large Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	7,793.71	8,052.74
Service Charge Rate Adder(s)	\$	-	1.34
Service Charge Rate Rider(s)	\$	7.48	0.27
Distribution Volumetric Rate	\$/kW	2.1425	2.1082
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	1.0524	1.0375
Retail Transmission Rate – Network Service Rate	\$/kW	2.3767	2.4599
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0289	1.9843
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	29,000,000	kWh	50,000	kW
RPP Tier One	750	kWh	Load Factor	79.5%

Loss Factor 1.0382

Large Use	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.00%
Energy Second Tier (kWh)	30,107,051	0.0660	1,987,065.37	30,107,051	0.0660	1,987,065.37	0.00	0.0%	68.24%
Sub-Total: Energy			1,987,108.12			1,987,108.12	0.00	0.0%	68.24%
Service Charge	1	7,793.71	7,793.71	1	8,052.74	8,052.74	259.03	3.3%	0.28%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.34	1.34	1.34	0.0%	0.00%
Distribution Volumetric Rate	50,000	2.1425	107,125.00	50,000	2.1082	105,410.00	-1,715.00	(1.6)%	3.62%
Distribution Volumetric Rate Adder(s)	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	50,000	1.0524	52,620.00	50,000	1.0375	51,875.00	-745.00	(1.4)%	1.78%
Total: Distribution			167,531.23			165,339.35	-2,191.88	(1.3)%	5.68%
Retail Transmission Rate – Network Service Rate	50,000	2.3767	118,835.00	50,000	2.4599	122,995.00	4,160.00	3.5%	4.22%
Retail Transmission Rate – Line and Transformation Connection Service Rate	50,000	2.0289	101,445.00	50,000	1.9843	99,215.00	-2,230.00	(2.2)%	3.41%
Retail Transmission Rate – Low Voltage Volumetric Rate	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			220,280.00			222,210.00	1,930.00	0.9%	7.63%
Sub-Total: Delivery (Distribution and Retail Transmission)			387,811.23			387,549.35	-261.88	(0.1)%	13.31%
Wholesale Market Service Rate	30,107,801	0.0052	156,560.57	30,107,801	0.0052	156,560.57	0.00	0.0%	5.38%
Rural Rate Protection Charge	30,107,801	0.0013	39,140.14	30,107,801	0.0013	39,140.14	0.00	0.0%	1.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			195,700.96			195,700.96	0.00	0.0%	6.72%
Debt Retirement Charge (DRC)	29,000,000	0.00700	203,000.00	29,000,000	0.00700	203,000.00	0.00	0.0%	6.97%
Total Bill before Taxes			2,773,620.31			2,773,358.43	-261.88	(0.0)%	95.24%
GST	2,773,620.31	5%	138,681.02	2,773,358.43	5%	138,667.92	-13.10	(0.0)%	4.76%
Total Bill			2,912,301.33			2,912,026.35	-274.98	(0.0)%	100.00%

Large Use

	kWh	2,600,000	5,000,000	13,000,000	20,000,000	26,000,000
Loss Factor Adjusted kWh		2,699,321	5,191,001	13,496,601	20,764,001	26,993,201
	kW	5,000	10,000	25,000	40,000	50,000
Load Factor		71.3%	68.5%	71.3%	68.5%	71.3%

Energy

Applied For Bill	\$	178,148.44	\$	342,599.31	\$	890,768.91	\$	1,370,417.31	\$	1,781,544.51
Current Bill	\$	178,148.44	\$	342,599.31	\$	890,768.91	\$	1,370,417.31	\$	1,781,544.51
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		65.3%		65.9%		66.9%		66.7%		67.2%

Distribution

Applied For Bill	\$	23,782.62	\$	39,510.90	\$	86,695.72	\$	133,880.55	\$	165,337.10
Current Bill	\$	23,760.68	\$	39,735.13	\$	87,658.48	\$	135,581.83	\$	167,530.73
\$ Impact	\$	21.94	-\$	224.23	-\$	962.76	-\$	1,701.28	-\$	2,193.63
% Impact		0.1%		-0.6%		-1.1%		-1.3%		-1.3%
% of Total Bill		8.7%		7.6%		6.5%		6.5%		6.2%

Retail Transmission

Applied For Bill	\$	22,221.00	\$	44,442.00	\$	111,105.00	\$	177,768.00	\$	222,210.00
Current Bill	\$	22,028.00	\$	44,056.00	\$	110,140.00	\$	176,224.00	\$	220,280.00
\$ Impact	\$	193.00	\$	386.00	\$	965.00	\$	1,544.00	\$	1,930.00
% Impact		0.9%		0.9%		0.9%		0.9%		0.9%
% of Total Bill		8.1%		8.5%		8.3%		8.7%		8.4%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$	46,003.35	\$	83,952.63	\$	197,800.45	\$	311,648.28	\$	387,546.83
Current Bill	\$	45,796.16	\$	83,798.61	\$	197,805.96	\$	311,813.31	\$	387,818.21
\$ Impact	\$	207.19	\$	154.02	-\$	5.51	-\$	165.03	-\$	271.38
% Impact		0.5%		0.2%		0.0%		-0.1%		-0.1%
% of Total Bill		16.9%		16.1%		14.9%		15.2%		14.6%

Regulatory

Applied For Bill	\$	17,545.84	\$	33,741.76	\$	87,728.16	\$	134,966.26	\$	175,456.06
Current Bill	\$	17,545.84	\$	33,741.76	\$	87,728.16	\$	134,966.26	\$	175,456.06
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		6.4%		6.5%		6.6%		6.6%		6.6%

Debt Retirement Charge

Applied For Bill	\$	18,200.00	\$	35,000.00	\$	91,000.00	\$	140,000.00	\$	182,000.01
Current Bill	\$	18,200.00	\$	35,000.00	\$	91,000.00	\$	140,000.00	\$	182,000.01
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		6.7%		6.7%		6.8%		6.8%		6.9%

GST

Applied For Bill	\$	12,994.88	\$	24,764.69	\$	63,364.88	\$	97,851.59	\$	126,327.37
Current Bill	\$	12,984.52	\$	24,756.98	\$	63,365.15	\$	97,859.84	\$	126,340.94
\$ Impact	\$	10.36	\$	7.71	-\$	0.27	-\$	8.25	-\$	13.57
% Impact		0.1%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		4.8%		4.8%		4.8%		4.8%		4.8%

Total Bill

Applied For Bill	\$	272,892.51	\$	520,058.39	\$	1,330,662.40	\$	2,054,883.44	\$	2,652,874.78
Current Bill	\$	272,674.96	\$	519,896.66	\$	1,330,668.18	\$	2,055,056.72	\$	2,653,159.73
\$ Impact	\$	217.55	\$	161.73	-\$	5.78	-\$	173.28	-\$	284.95

% Impact	0.1%	0.0%	0.0%	0.0%	0.0%
----------	------	------	------	------	------

Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2009-0240
 Effective Date: Saturday, May 01, 2010

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	4.03	3.32
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0168	0.0138
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0083	0.0062
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041	0.0040
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	0 kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0487

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	18.36%
Energy Second Tier (kWh)	1,348	0.0660	88.97	1,348	0.0660	88.97	0.00	0.0%	38.20%
Sub-Total: Energy			131.72			131.72	0.00	0.0%	56.56%
Service Charge	1	4.03	4.03	1	3.32	3.32	-0.71	(17.6)%	1.43%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0168	33.60	2,000	0.0138	27.60	-6.00	(17.9)%	11.85%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	0.0083	16.60	2,000	0.0062	12.40	-4.20	(25.3)%	5.32%
Total: Distribution			54.23			43.32	-10.91	(20.1)%	18.60%
Retail Transmission Rate – Network Service Rate	2,098	0.0048	10.07	2,098	0.0050	10.49	0.42	4.2%	4.50%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,098	0.0041	8.60	2,098	0.0040	8.39	-0.21	(2.4)%	3.60%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,098	0.0000	0.00	2,098	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			18.67			18.88	0.21	1.1%	8.11%
Sub-Total: Delivery (Distribution and Retail Transmission)			72.90			62.20	-10.70	(14.7)%	26.71%
Wholesale Market Service Rate	2,098	0.0052	10.91	2,098	0.0052	10.91	0.00	0.0%	4.68%
Rural Rate Protection Charge	2,098	0.0013	2.73	2,098	0.0013	2.73	0.00	0.0%	1.17%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
Sub-Total: Regulatory			13.89			13.89	0.00	0.0%	5.96%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	6.01%
Total Bill before Taxes			232.51			221.81	-10.70	(4.6)%	95.24%
GST	232.51	5%	11.63	221.81	5%	11.09	-0.54	(4.6)%	4.76%
Total Bill			244.14			232.90	-11.24	(4.6)%	100.00%

Unmetered Scattered Load

	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		525	2,098	7,866	15,731	20,974
kW						
Load Factor						

Energy

Applied For Bill	\$ 29.93	\$ 131.72	\$ 512.41	\$ 1,031.50	\$ 1,377.53
Current Bill	\$ 29.93	\$ 131.72	\$ 512.41	\$ 1,031.50	\$ 1,377.53
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	51.7%	56.6%	58.1%	58.3%	58.4%

Distribution

Applied For Bill	\$ 13.31	\$ 43.30	\$ 153.24	\$ 303.15	\$ 403.10
Current Bill	\$ 16.57	\$ 54.17	\$ 192.06	\$ 380.08	\$ 505.43
\$ Impact	-\$ 3.26	-\$ 10.87	-\$ 38.82	-\$ 76.93	-\$ 102.33
% Impact	-19.7%	-20.1%	-20.2%	-20.2%	-20.2%
% of Total Bill	23.0%	18.6%	17.4%	17.1%	17.1%

Retail Transmission

Applied For Bill	\$ 4.72	\$ 18.88	\$ 70.79	\$ 141.57	\$ 188.77
Current Bill	\$ 4.67	\$ 18.67	\$ 70.01	\$ 140.01	\$ 186.67
\$ Impact	\$ 0.05	\$ 0.21	\$ 0.78	\$ 1.56	\$ 2.10
% Impact	1.1%	1.1%	1.1%	1.1%	1.1%
% of Total Bill	8.2%	8.1%	8.0%	8.0%	8.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 18.03	\$ 62.18	\$ 224.03	\$ 444.72	\$ 591.87
Current Bill	\$ 21.24	\$ 72.84	\$ 262.07	\$ 520.09	\$ 692.10
\$ Impact	-\$ 3.21	-\$ 10.66	-\$ 38.04	-\$ 75.37	-\$ 100.23
% Impact	-15.1%	-14.6%	-14.5%	-14.5%	-14.5%
% of Total Bill	31.2%	26.7%	25.4%	25.2%	25.1%

Regulatory

Applied For Bill	\$ 3.66	\$ 13.89	\$ 51.38	\$ 102.50	\$ 136.58
Current Bill	\$ 3.66	\$ 13.89	\$ 51.38	\$ 102.50	\$ 136.58
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.3%	6.0%	5.8%	5.8%	5.8%

Debt Retirement Charge

Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.0%	6.0%	6.0%	5.9%	5.9%

GST

Applied For Bill	\$ 2.76	\$ 11.09	\$ 42.02	\$ 84.19	\$ 112.30
Current Bill	\$ 2.92	\$ 11.62	\$ 43.92	\$ 87.95	\$ 117.31
\$ Impact	-\$ 0.16	-\$ 0.53	-\$ 1.90	-\$ 3.76	-\$ 5.01
% Impact	-5.5%	-4.6%	-4.3%	-4.3%	-4.3%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 57.88	\$ 232.88	\$ 882.34	\$ 1,767.91	\$ 2,358.28
Current Bill	\$ 61.25	\$ 244.07	\$ 922.28	\$ 1,847.04	\$ 2,463.52
\$ Impact	-\$ 3.37	-\$ 11.19	-\$ 39.94	-\$ 79.13	-\$ 105.24

% Impact	-5.5%	-4.6%	-4.3%	-4.3%	-4.3%
----------	-------	-------	-------	-------	-------

Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2009-0240
 Effective Date: Saturday, May 01, 2010

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	3.45	4.22
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	7.8093	9.5415
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	0.9516	0.1780
Retail Transmission Rate – Network Service Rate	\$/kW	1.2004	1.2424
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7184	1.6806
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	180 kWh	0.50 kW
RPP Tier One	750 kWh	Load Factor 49.3%

Loss Factor 1.0487

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	189	0.0570	10.77	189	0.0570	10.77	0.00	0.0%	42.98%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.77			10.77	0.00	0.0%	42.98%
Service Charge	1	3.45	3.45	1	4.22	4.22	0.77	22.3%	16.84%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	7.8093	3.90	0.50	9.5415	4.77	0.87	22.3%	19.03%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.50	0.9516	0.48	0.50	-0.1780	-0.09	-0.57	(118.8)%	-0.36%
Total: Distribution			7.83			8.90	1.07	13.7%	35.51%
Retail Transmission Rate – Network Service Rate	0.50	1.2004	0.60	0.50	1.2424	0.62	0.02	3.3%	2.47%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	1.7184	0.86	0.50	1.6806	0.84	-0.02	(2.3)%	3.35%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			1.46			1.46	0.00	0.0%	5.83%
Sub-Total: Delivery (Distribution and Retail Transmission)			9.29			10.36	1.07	11.5%	41.34%
Wholesale Market Service Rate	189	0.0052	0.98	189	0.0052	0.98	0.00	0.0%	3.91%
Rural Rate Protection Charge	189	0.0013	0.25	189	0.0013	0.25	0.00	0.0%	1.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.00%
Sub-Total: Regulatory			1.48			1.48	0.00	0.0%	5.91%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	5.03%
Total Bill before Taxes			22.80			23.87	1.07	4.7%	95.25%
GST	22.80	5%	1.14	23.87	5%	1.19	0.05	4.4%	4.75%
Total Bill			23.94			25.06	1.12	4.7%	100.00%

Sentinel Lighting

	kWh	70	130	180	270	360
Loss Factor Adjusted kWh		74	137	189	284	378
	kW	0.20	0.35	0.50	0.75	1.00
Load Factor		48.0%	50.9%	49.3%	49.3%	49.3%

Energy

Applied For Bill	\$ 4.22	\$ 7.81	\$ 10.77	\$ 16.19	\$ 21.55
Current Bill	\$ 4.22	\$ 7.81	\$ 10.77	\$ 16.19	\$ 21.55
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	33.2%	40.5%	43.0%	45.9%	47.4%

Distribution

Applied For Bill	\$ 6.09	\$ 7.50	\$ 8.90	\$ 11.25	\$ 13.58
Current Bill	\$ 5.20	\$ 6.51	\$ 7.83	\$ 10.02	\$ 12.21
\$ Impact	\$ 0.89	\$ 0.99	\$ 1.07	\$ 1.23	\$ 1.37
% Impact	17.1%	15.2%	13.7%	12.3%	11.2%
% of Total Bill	47.8%	38.9%	35.5%	31.9%	29.9%

Retail Transmission

Applied For Bill	\$ 0.59	\$ 1.02	\$ 1.46	\$ 2.19	\$ 2.92
Current Bill	\$ 0.58	\$ 1.02	\$ 1.46	\$ 2.19	\$ 2.92
\$ Impact	\$ 0.01	\$ -	\$ -	\$ -	\$ -
% Impact	1.7%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.6%	5.3%	5.8%	6.2%	6.4%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 6.68	\$ 8.52	\$ 10.36	\$ 13.44	\$ 16.50
Current Bill	\$ 5.78	\$ 7.53	\$ 9.29	\$ 12.21	\$ 15.13
\$ Impact	\$ 0.90	\$ 0.99	\$ 1.07	\$ 1.23	\$ 1.37
% Impact	15.6%	13.1%	11.5%	10.1%	9.1%
% of Total Bill	52.5%	44.1%	41.3%	38.1%	36.3%

Regulatory

Applied For Bill	\$ 0.73	\$ 1.14	\$ 1.48	\$ 2.10	\$ 2.71
Current Bill	\$ 0.73	\$ 1.14	\$ 1.48	\$ 2.10	\$ 2.71
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	5.9%	5.9%	5.9%	6.0%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.8%	4.7%	5.0%	5.4%	5.5%

GST

Applied For Bill	\$ 0.61	\$ 0.92	\$ 1.19	\$ 1.68	\$ 2.16
Current Bill	\$ 0.56	\$ 0.87	\$ 1.14	\$ 1.62	\$ 2.10
\$ Impact	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.06	\$ 0.06
% Impact	8.9%	5.7%	4.4%	3.7%	2.9%
% of Total Bill	4.8%	4.8%	4.7%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 12.73	\$ 19.30	\$ 25.06	\$ 35.30	\$ 45.44
Current Bill	\$ 11.78	\$ 18.26	\$ 23.94	\$ 34.01	\$ 44.01
\$ Impact	\$ 0.95	\$ 1.04	\$ 1.12	\$ 1.29	\$ 1.43

% Impact	8.1%	5.7%	4.7%	3.8%	3.2%
----------	------	------	------	------	------

Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2009-0240
 Effective Date: Saturday, May 01, 2010

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.90	1.14
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	14.1503	17.8929
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	-0.0136	0.8456
Retail Transmission Rate – Network Service Rate	\$/kW	1.1800	1.2213
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6893	1.6521
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37 kWh	0.10 kW
RPP Tier One	750 kWh	Load Factor 50.7%

Loss Factor 1.0487

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0570	2.22	39	0.0570	2.22	0.00	0.0%	33.69%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.22			2.22	0.00	0.0%	33.69%
Service Charge	1	0.90	0.90	1	1.14	1.14	0.24	26.7%	17.30%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	14.1503	1.42	0.10	17.8929	1.79	0.37	26.1%	27.16%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.10	-0.0136	0.00	0.10	0.8456	0.08	0.08	0.0%	1.21%
Total: Distribution			2.32			3.01	0.69	29.7%	45.68%
Retail Transmission Rate – Network Service Rate	0.10	1.1800	0.12	0.10	1.2213	0.12	0.00	0.0%	1.82%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.6893	0.17	0.10	1.6521	0.17	0.00	0.0%	2.58%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			0.29			0.29	0.00	0.0%	4.40%
Sub-Total: Delivery (Distribution and Retail Transmission)			2.61			3.30	0.69	26.4%	50.08%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	3.03%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.76%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	3.79%
Sub-Total: Regulatory			0.50			0.50	0.00	0.0%	7.59%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	3.95%
Total Bill before Taxes			5.59			6.28	0.69	12.3%	95.30%
GST	5.59	5%	0.28	6.28	5%	0.31	0.03	10.7%	4.70%
Total Bill			5.87			6.59	0.72	12.3%	100.00%

Street Lighting

	kWh	37	73	110	146	183
Loss Factor Adjusted kWh		39	77	116	154	192
	kW	0.10	0.20	0.30	0.40	0.50
Load Factor		50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.22	\$ 4.39	\$ 6.61	\$ 8.78	\$ 10.94
Current Bill	\$ 2.22	\$ 4.39	\$ 6.61	\$ 8.78	\$ 10.94
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	33.7%	37.6%	39.3%	40.1%	40.6%

Distribution

Applied For Bill	\$ 3.01	\$ 4.89	\$ 6.76	\$ 8.64	\$ 10.51
Current Bill	\$ 2.32	\$ 3.73	\$ 5.15	\$ 6.55	\$ 7.97
\$ Impact	\$ 0.69	\$ 1.16	\$ 1.61	\$ 2.09	\$ 2.54
% Impact	29.7%	31.1%	31.3%	31.9%	31.9%
% of Total Bill	45.7%	41.9%	40.2%	39.5%	39.0%

Retail Transmission

Applied For Bill	\$ 0.29	\$ 0.57	\$ 0.87	\$ 1.15	\$ 1.44
Current Bill	\$ 0.29	\$ 0.58	\$ 0.86	\$ 1.15	\$ 1.43
\$ Impact	\$ -	\$ 0.01	\$ 0.01	\$ -	\$ 0.01
% Impact	0.0%	-1.7%	1.2%	0.0%	0.7%
% of Total Bill	4.4%	4.9%	5.2%	5.3%	5.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 3.30	\$ 5.46	\$ 7.63	\$ 9.79	\$ 11.95
Current Bill	\$ 2.61	\$ 4.31	\$ 6.01	\$ 7.70	\$ 9.40
\$ Impact	\$ 0.69	\$ 1.15	\$ 1.62	\$ 2.09	\$ 2.55
% Impact	26.4%	26.7%	27.0%	27.1%	27.1%
% of Total Bill	50.1%	46.8%	45.4%	44.7%	44.3%

Regulatory

Applied For Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.50
Current Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.50
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	7.6%	6.4%	5.9%	5.7%	5.6%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.9%	4.4%	4.6%	4.7%	4.7%

GST

Applied For Bill	\$ 0.31	\$ 0.56	\$ 0.80	\$ 1.04	\$ 1.28
Current Bill	\$ 0.28	\$ 0.50	\$ 0.72	\$ 0.94	\$ 1.16
\$ Impact	\$ 0.03	\$ 0.06	\$ 0.08	\$ 0.10	\$ 0.12
% Impact	10.7%	12.0%	11.1%	10.6%	10.3%
% of Total Bill	4.7%	4.8%	4.8%	4.8%	4.7%

Total Bill

Applied For Bill	\$ 6.59	\$ 11.67	\$ 16.81	\$ 21.88	\$ 26.95
Current Bill	\$ 5.87	\$ 10.46	\$ 15.11	\$ 19.69	\$ 24.28
\$ Impact	\$ 0.72	\$ 1.21	\$ 1.70	\$ 2.19	\$ 2.67

% Impact	12.3%	11.6%	11.3%	11.1%	11.0%
----------	-------	-------	-------	-------	-------

Appendix G

Rate Generator Model



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Oshawa PUC Networks Inc.
Application Type	IRM3
OEB Application Number	EB-2009-0240
Tariff Effective Date	May 1, 2010
LDC Licence Number	ED-2002-0560
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
<u>Contact Information</u>	
Name:	Phil Martin
Title:	VP, Finance & Regulatory Compliance
Phone Number:	(905) 723-4626 ext 5250
E-Mail Address:	pmartin@opuc.on.ca

Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General
C1.1 Smart Meter Funding Adder	Enter Current Tariff Sheet Smart Meter Funding Adder
C2.1 LRAMSSM Recovery RateRider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
C2.2 Deferral Account RateRider	Deferral Account Rate Rider
C2.3 ForegoneRevenue Rate Rider	Foregone Distribution Revenue Rate Rider
C2.4 Tax Change Rate Rider	Tax Change Rate Rider
C3.1 Curr Low Voltage Vol Rt	Current Low Voltage Volumetric Rate
C4.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes

D1.2 Revenue Cost Ratio Adj	Revenue Cost Ratio Adjustment from Supplemental Model
D2.2 K-Factor Adjustment	K-Factor Adjustment from Supplemental Model
E1.1 Rate Reb Base Dist Rts Gen	Rate Rebalanced Base Distribution Rates General
F1.2 Price Cap Adjustment	Price Cap Adjustment
J1.1 Smart Meter Funding Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
J2.1 Tax Change Rate Rider	Tax Change Rate Rider
J2.2 LRAMSSM Recovery RateRider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
J2.3 DeferralAccount RateRider1	Deferral Account Rate Rider One
J2.5 DeferralAccount RateRider2	Deferral Account Rate Rider Two
J2.6 2009 RevRec Rate Rider	2009 Revenue Recovery Rate Rider
J3.1 App For Low Voltage Vol Rt	Applied for Low Voltage Volumetric Rate
K1.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes
L1.1 Appl For TX Network	Applied For TX Network General
L2.1 Appl For TX Connect	Applied For TX Connection General
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O1.2 Sum of Tariff Rate Adders	Shows Summary of Changes To Tariff Rate Adders
O1.3 Sum of Tariff Rate Rider	Shows Summary of Changes To Tariff Rate Riders
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 999 kW	Customer - 12 per year	kW
GSGT50	General Service 1,000 to 4,999 kW	Customer - 12 per year	kW
LU	Large Use	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Connection - 12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Current Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	No
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

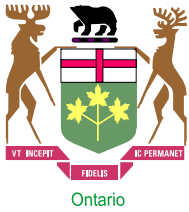
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
Large Use	Yes	1.000000	Customer - 12 per year	0.000000	kW

Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2009-0240
 Effective Date: Saturday, May 01, 2010

Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
Sunset Date	30/04/2010 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000400	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.005800	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Deferral Account Rate Rider

Rate Rider	Deferral Account Rate Rider
Sunset Date	30/04/2010 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Foregone Distribution Revenue Rate Rider

Rate Rider	Foregone Distribution Revenue Rate Rider
Sunset Date	30/04/2010 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	30/04/2010 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	-0.010000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	-0.010000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	-0.040000	Customer - 12 per year	-0.003600	kW
General Service 1,000 to 4,999 kW	Yes	-1.210000	Customer - 12 per year	-0.002700	kW
Large Use	Yes	-7.480000	Customer - 12 per year	-0.002100	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.007500	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.013600	kW



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Yes - Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Current Low Voltage
Residential	kWh	0.000000
General Service Less Than 50 kW	kWh	0.000000
General Service 50 to 999 kW	kW	0.000000
General Service 1,000 to 4,999 kW	kW	0.000000
Large Use	kW	0.000000
Unmetered Scattered Load	kWh	0.000000
Sentinel Lighting	kW	0.000000
Street Lighting	kW	0.000000



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Current Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	9.43
Service Charge Tax Change Rate Rider – effective until Friday, April 30, 2010	\$	(00.01)
Distribution Volumetric Rate	\$/kWh	0.0123
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.00040
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	9.75
Service Charge Tax Change Rate Rider – effective until Friday, April 30, 2010	\$	(00.01)
Distribution Volumetric Rate	\$/kWh	0.0179
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 999 kW

Rate Description	Metric	Rate
Service Charge	\$	44.18
Service Charge Tax Change Rate Rider – effective until Friday, April 30, 2010	\$	(00.04)
Distribution Volumetric Rate	\$/kW	3.7618
Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010	\$/kW	(0.00360)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7404
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.2307
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.4638
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0052
Standard Supply Service – Administrative Charge (if applicable)	\$	0.0013
		0.25

Rate Class

General Service 1,000 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	1,265.76
Service Charge Tax Change Rate Rider – effective until Friday, April 30, 2010	\$	(01.21)
Distribution Volumetric Rate	\$/kW	2.8092
Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010	\$/kW	(0.00270)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2307
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8594
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0052
Standard Supply Service – Administrative Charge (if applicable)	\$	0.0013
		0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	7,793.71
Service Charge Tax Change Rate Rider – effective until Friday, April 30, 2010	\$	(07.48)
Distribution Volumetric Rate	\$/kW	2.1425
Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010	\$/kW	(0.00210)
Retail Transmission Rate – Network Service Rate	\$/kW	2.3767
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0289
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	4.03
Distribution Volumetric Rate	\$/kWh	0.0168
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.00580
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	3.45
Distribution Volumetric Rate	\$/kW	7.8093
Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010	\$/kW	(0.00750)
Retail Transmission Rate – Network Service Rate	\$/kW	1.2004
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7184
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.90
Distribution Volumetric Rate	\$/kW	14.1503
Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010	\$/kW	(0.01360)
Retail Transmission Rate – Network Service Rate	\$/kW	1.1800
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6893
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Base Distribution Rates General

Service Charge

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Base Rates
Residential	Customer - 12 per year	9.430000	-1.000000	8.430000
General Service Less Than 50 kW	Customer - 12 per year	9.750000	-1.000000	8.750000
General Service 50 to 999 kW	Customer - 12 per year	44.180000	-1.000000	43.180000
General Service 1,000 to 4,999 kW	Customer - 12 per year	1,265.760000	-1.000000	1,264.760000
Large Use	Customer - 12 per year	7,793.710000	-1.000000	7,792.710000
Unmetered Scattered Load	Connection - 12 per year	4.030000	0.000000	4.030000
Sentinel Lighting	Connection - 12 per year	3.450000	0.000000	3.450000
Street Lighting	Connection - 12 per year	0.900000	0.000000	0.900000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Base Rates
Residential	kWh	0.012300	0.000000	0.012300
General Service Less Than 50 kW	kWh	0.017900	0.000000	0.017900
General Service 50 to 999 kW	kW	3.761800	0.000000	3.761800
General Service 1,000 to 4,999 kW	kW	2.809200	0.000000	2.809200
Large Use	kW	2.142500	0.000000	2.142500
Unmetered Scattered Load	kWh	0.016800	0.000000	0.016800
Sentinel Lighting	kW	7.809300	0.000000	7.809300
Street Lighting	kW	14.150300	0.000000	14.150300

Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2009-0240
 Effective Date: Saturday, May 01, 2010

Revenue Cost Ratio Adjustment from Supplemental Model

Rate Rebalancing Adjustment

Revenue Cost Ratio Adjustment

Metric Applied To

All Customers

Method of Application

Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	8.430000	Yes	0.210000	0.210000
General Service Less Than 50 kW	Customer - 12 per year	8.750000	Yes	- 0.170000	0.170000
General Service 50 to 999 kW	Customer - 12 per year	43.180000	Yes	- 0.250000	0.250000
General Service 1,000 to 4,999 kW	Customer - 12 per year	1264.760000	Yes	- 85.230000	85.230000
Large Use	Customer - 12 per year	7792.710000	Yes	190.270000	190.270000
Unmetered Scattered Load	Connection - 12 per year	4.030000	Yes	- 0.740000	0.740000
Sentinel Lighting	Connection - 12 per year	3.450000	Yes	0.730000	0.730000
Street Lighting	Connection - 12 per year	0.900000	Yes	0.230000	0.230000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.012300	Yes	- 0.000100	0.000100
General Service Less Than 50 kW	kWh	0.017900	Yes	- 0.000900	0.000900
General Service 50 to 999 kW	kWh	3.761800	Yes	- 0.045500	0.045500
General Service 1,000 to 4,999 kW	kWh	2.809200	Yes	- 0.190000	0.190000
Large Use	kWh	2.142500	Yes	- 0.052200	0.052200
Unmetered Scattered Load	kWh	0.016800	Yes	- 0.003100	0.003100
Sentinel Lighting	kWh	7.809300	Yes	1.645100	1.645100
Street Lighting	kWh	14.150300	Yes	3.577800	3.577800

Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

K-Factor Adjustment from Supplemental Model

Rate Rebalancing Adjustment	K-Factor Adjustment	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	-0.310%	Uniform Volumetric Charge Percent -0.310% kWh -0.310% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	8.430000	Yes	-0.310%	0.026133
General Service Less Than 50 kW	Customer - 12 per year	8.750000	Yes	-0.310%	0.027125
General Service 50 to 999 kW	Customer - 12 per year	43.180000	Yes	-0.310%	0.133858
General Service 1,000 to 4,999 kW	Customer - 12 per year	1264.760000	Yes	-0.310%	3.920756
Large Use	Customer - 12 per year	7792.710000	Yes	-0.310%	24.157401
Unmetered Scattered Load	Connection -12 per year	4.030000	Yes	-0.310%	0.012493
Sentinel Lighting	Connection - 12 per year	3.450000	Yes	-0.310%	0.010695
Street Lighting	Connection - 12 per year	0.900000	Yes	-0.310%	0.002790

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012300	Yes	-0.310%	0.000038
General Service Less Than 50 kW	kWh	0.017900	Yes	-0.310%	0.000055
General Service 50 to 999 kW	kW	3.761800	Yes	-0.310%	0.011662
General Service 1,000 to 4,999 kW	kW	2.809200	Yes	-0.310%	0.008709
Large Use	kW	2.142500	Yes	-0.310%	0.006642
Unmetered Scattered Load	kWh	0.016800	Yes	-0.310%	0.000052
Sentinel Lighting	kW	7.809300	Yes	-0.310%	0.024209
Street Lighting	kW	14.150300	Yes	-0.310%	0.043866

Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Rate Rebalanced Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	Customer - 12 per year	8.430000	0.210000	-0.026133	8.613867
General Service Less Than 50 kW	Customer - 12 per year	8.750000	-0.170000	-0.027125	8.552875
General Service 50 to 999 kW	Customer - 12 per year	43.180000	-0.250000	-0.133858	42.796142
General Service 1,000 to 4,999 kW	Customer - 12 per year	1,264.760000	-85.230000	-3.920756	1,175.609244
Large Use	Customer - 12 per year	7,792.710000	190.270000	-24.157401	7,958.822599
Unmetered Scattered Load	Connection -12 per year	4.030000	-0.740000	-0.012493	3.277507
Sentinel Lighting	Connection - 12 per year	3.450000	0.730000	-0.010695	4.169305
Street Lighting	Connection - 12 per year	0.900000	0.230000	-0.002790	1.127210

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	kWh	0.012300	-0.000100	-0.000038	0.012162
General Service Less Than 50 kW	kWh	0.017900	-0.000900	-0.000055	0.016945
General Service 50 to 999 kW	kW	3.761800	-0.045500	-0.011662	3.704638
General Service 1,000 to 4,999 kW	kW	2.809200	-0.190000	-0.008709	2.610491
Large Use	kW	2.142500	-0.052200	-0.006642	2.083658
Unmetered Scattered Load	kWh	0.016800	-0.003100	-0.000052	0.013648
Sentinel Lighting	kW	7.809300	1.645100	-0.024209	9.430191
Street Lighting	kW	14.150300	3.577800	-0.043866	17.684234

Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Price Cap Adjustment

Price Cap Adjustment	Price Cap Adjustment	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	1.180%	Uniform Volumetric Charge Percent 1.180% kWh 1.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	8.613867	Yes	1.180%	0.101644
General Service Less Than 50 kW	Customer - 12 per year	8.552875	Yes	1.180%	0.100924
General Service 50 to 999 kW	Customer - 12 per year	42.796142	Yes	1.180%	0.504994
General Service 1,000 to 4,999 kW	Customer - 12 per year	1175.609244	Yes	1.180%	13.872189
Large Use	Customer - 12 per year	7958.822599	Yes	1.180%	93.914107
Unmetered Scattered Load	Connection - 12 per year	3.277507	Yes	1.180%	0.038675
Sentinel Lighting	Connection - 12 per year	4.169305	Yes	1.180%	0.049198
Street Lighting	Connection - 12 per year	1.127210	Yes	1.180%	0.013301

Volumetric Distribution Charge

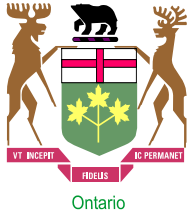
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012162	Yes	1.180%	0.000144
General Service Less Than 50 kW	kWh	0.016945	Yes	1.180%	0.000200
General Service 50 to 999 kW	kW	3.704638	Yes	1.180%	0.043715
General Service 1,000 to 4,999 kW	kW	2.610491	Yes	1.180%	0.030804
Large Use	kW	2.083658	Yes	1.180%	0.024587
Unmetered Scattered Load	kWh	0.013648	Yes	1.180%	0.000161
Sentinel Lighting	kW	9.430191	Yes	1.180%	0.111276
Street Lighting	kW	17.684234	Yes	1.180%	0.208674

Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Applied for Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.280000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.280000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.280000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	1.280000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	1.280000	Customer - 12 per year	0.000000	kW
Large Use	Yes	1.280000	Customer - 12 per year	0.000000	kW



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000105	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000095	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	-0.019206	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.016085	kW
Large Use	Yes	0.000000	Customer - 12 per year	-0.017035	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000081	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.177978	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.113540	kW

Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2009-0240
 Effective Date: Saturday, May 01, 2010

Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
Sunset Date	30/04/2011 DDMMYYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000100	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.001500	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.003800	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Deferral Account Rate Rider One

Rate Rider	Deferral Account Rate Rider One
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Deferral Account Rate Rider Two

Rate Rider	Deferral Account Rate Rider Two
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.002600	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.002590	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	1.040850	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	1.647180	kW
Large Use	Yes	0.000000	Customer - 12 per year	1.054490	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.002470	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.959090	kW

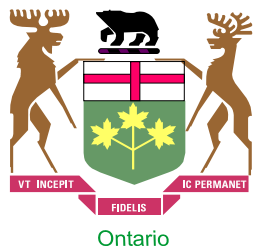


Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

2009 Revenue Recovery Rate Rider

Rate Rider	2009 Revenue Recovery Rate Rider
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.270000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.270000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.270000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	0.270000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	0.270000	Customer - 12 per year	0.000000	kW
Large Use	Yes	0.270000	Customer - 12 per year	0.000000	kW

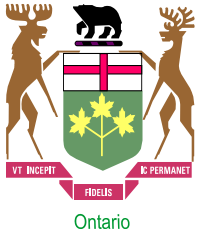


Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.000000
General Service Less Than 50 kW	kWh	0.000000
General Service 50 to 999 kW	kW	0.000000
General Service 1,000 to 4,999 kW	kW	0.000000
Large Use	kW	0.000000
Unmetered Scattered Load	kWh	0.000000
Sentinel Lighting	kW	0.000000
Street Lighting	kW	0.000000



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Applied For Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	8.715511	8.715511
General Service Less Than 50 kW	Customer - 12 per year	8.653799	8.653799
General Service 50 to 999 kW	Customer - 12 per year	43.301136	43.301136
General Service 1,000 to 4,999 kW	Customer - 12 per year	1,189.481433	1,189.481433
Large Use	Customer - 12 per year	8,052.736706	8,052.736706
Unmetered Scattered Load	Connection - 12 per year	3.316182	3.316182
Sentinel Lighting	Connection - 12 per year	4.218503	4.218503
Street Lighting	Connection - 12 per year	1.140511	1.140511

Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.012306	0.012306
General Service Less Than 50 kW	kWh	0.017145	0.017145
General Service 50 to 999 kW	kW	3.748353	3.748353
General Service 1,000 to 4,999 kW	kW	2.641295	2.641295
Large Use	kW	2.108245	2.108245
Unmetered Scattered Load	kWh	0.013809	0.013809
Sentinel Lighting	kW	9.541467	9.541467
Street Lighting	kW	17.892908	17.892908



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Applied For TX Network General

Method of Application **Uniform Percentage**

Uniform Percentage **3.500%**

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005300	3.500%	0.000186	0.005486

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004800	3.500%	0.000168	0.004968

Rate Class	Applied to Class
General Service 50 to 999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.740400	3.500%	0.060914	1.801314
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.230700	3.500%	0.078075	2.308775

Rate Class	Applied to Class				
General Service 1,000 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.230700	3.500%	0.078075	2.308775

Rate Class	Applied to Class				
Large Use	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.376700	3.500%	0.083185	2.459885

Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004800	3.500%	0.000168	0.004968

Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.200400	3.500%	0.042014	1.242414

Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.180000	3.500%	0.041300	1.221300



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Applied For TX Connection General

Method of Application Uniform Percentage

Uniform Percentage -2.200%

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004500	-2.200%	-0.000099	0.004401

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004100	-2.200%	-0.000090	0.004010

Rate Class	Applied to Class
General Service 50 to 999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.463800	-2.200%	-0.032204	1.431596
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.859400	-2.200%	-0.040907	1.818493

Rate Class	Applied to Class
General Service 1,000 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.859400	-2.200%	-0.040907	1.818493

Rate Class	Applied to Class
Large Use	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.028900	-2.200%	-0.044636	1.984264

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

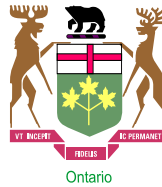
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004100	-2.200%	-0.000090	0.004010

Rate Class	Applied to Class
Sentinel Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.718400	-2.200%	-0.037805	1.680595

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.689300	-2.200%	-0.037165	1.652135



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Applied For Monthly Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	8.72
Service Charge Smart Meter Funding Adder	\$	1.28
Service Charge 2009 Revenue Recovery Rate Rider – effective until Saturday, April 30, 2011	\$	0.27
Distribution Volumetric Rate	\$/kWh	0.0123
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00011)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings M	\$/kWh	0.00010
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kWh	0.00260
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	8.65
Service Charge Smart Meter Funding Adder	\$	1.28
Service Charge 2009 Revenue Recovery Rate Rider – effective until Saturday, April 30, 2011	\$	0.27
Distribution Volumetric Rate	\$/kWh	0.0171
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00010)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kWh	0.00259
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Applied For Monthly Rates and Charges General

Rate Class

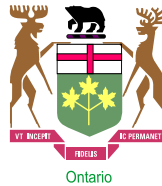
General Service 50 to 999 kW

Rate Description	Metric	Rate
Service Charge	\$	43.30
Service Charge Smart Meter Funding Adder	\$	1.28
Service Charge 2009 Revenue Recovery Rate Rider – effective until Saturday, April 30, 2011	\$	0.27
Distribution Volumetric Rate	\$/kW	3.7484
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.01921)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings M	\$/kW	0.00150
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	1.04085
Retail Transmission Rate – Network Service Rate	\$/kW	1.8013
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.3088
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4316
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.8185
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 1,000 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	1,189.48
Service Charge Smart Meter Funding Adder	\$	1.28
Service Charge 2009 Revenue Recovery Rate Rider – effective until Saturday, April 30, 2011	\$	0.27
Distribution Volumetric Rate	\$/kW	2.6413
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.01609)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	1.64718
Retail Transmission Rate – Network Service Rate	\$/kW	2.3088
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8185
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Applied For Monthly Rates and Charges General

Rate Class

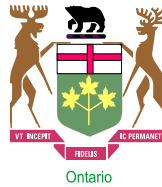
Large Use

Rate Description	Metric	Rate
Service Charge	\$	8,052.74
Service Charge Smart Meter Funding Adder	\$	1.28
Service Charge 2009 Revenue Recovery Rate Rider – effective until Saturday, April 30, 2011	\$	0.27
Distribution Volumetric Rate	\$/kW	2.1082
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.01704)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	1.05449
Retail Transmission Rate – Network Service Rate	\$/kW	2.4599
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9843
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	3.32
Distribution Volumetric Rate	\$/kWh	0.0138
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00008)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings M	\$/kWh	0.00380
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kWh	0.00247
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Applied For Monthly Rates and Charges General

Rate Class

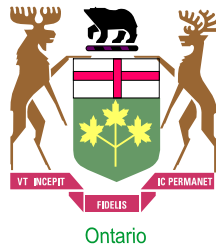
Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	4.22
Distribution Volumetric Rate	\$/kW	9.5415
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.17798)
Retail Transmission Rate – Network Service Rate	\$/kW	1.2424
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6806
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.14
Distribution Volumetric Rate	\$/kW	17.8929
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.11354)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	0.95909
Retail Transmission Rate – Network Service Rate	\$/kW	1.2213
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6521
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

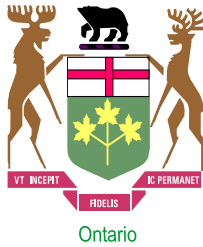
Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0487
1.0145
1.0382
1.0045



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Distribution Rates	9.43	0.0123
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	8.43	0.0123
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	0.21	-0.0001
K-Factor Adjustment	-0.03	0.0000
Total Rate Rebalancing Adjustments	0.18	-0.0001
Price Cap Adjustments		
Price Cap Adjustment	0.10	0.0001
Total Price Cap Adjustments	0.10	0.0001
Applied For Base Distribution Rates	8.72	0.0123
Applied For Tariff Distribution Rates	8.72	0.0123
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	9.75	0.0179
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	8.75	0.02
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-0.17	-0.0009
K-Factor Adjustment	-0.03	-0.0001
Total Rate Rebalancing Adjustments	-0.20	-0.0010
Price Cap Adjustments		
Price Cap Adjustment	0.10	0.0002
Total Price Cap Adjustments	0.10	0.0002
Applied For Base Distribution Rates	8.65	0.0171
Applied For Tariff Distribution Rates	8.65	0.0171
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
General Service 50 to 999 kW		
Current Tariff Rates	44.18	3.7618
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	43.18	3.76
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-0.25	-0.0455
K-Factor Adjustment	-0.13	-0.0117
Total Rate Rebalancing Adjustments	-0.38	-0.0572
Price Cap Adjustments		
Price Cap Adjustment	0.50	0.0437
Total Price Cap Adjustments	0.50	0.0437
Applied For Base Distribution Rates	43.30	3.7484
Applied For Tariff Distribution Rates	43.30	3.7484
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
General Service 1,000 to 4,999 kW		
Current Tariff Rates	1,265.76	2.8092
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	1,264.76	2.81
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-85.23	-0.1900
K-Factor Adjustment	-3.92	-0.0087
Total Rate Rebalancing Adjustments	-89.15	-0.1987
Price Cap Adjustments		
Price Cap Adjustment	13.87	0.0308
Total Price Cap Adjustments	13.87	0.0308
Applied For Base Distribution Rates	1,189.48	2.6413
Applied For Tariff Distribution Rates	1,189.48	2.6413
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Large Use		
Current Tariff Rates	7,793.71	2.1425
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	7,792.71	2.14
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	190.27	-0.0522
K-Factor Adjustment	-24.16	-0.0066
Total Rate Rebalancing Adjustments	166.11	-0.0588
Price Cap Adjustments		
Price Cap Adjustment	93.91	0.0246
Total Price Cap Adjustments	93.91	0.0246
Applied For Base Distribution Rates	8,052.74	2.1082
Applied For Tariff Distribution Rates	8,052.74	2.1082
	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates	4.03	0.0168
Current Base Distribution Rates	4.03	0.02
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-0.74	-0.0031
K-Factor Adjustment	-0.01	-0.0001
Total Rate Rebalancing Adjustments	-0.75	-0.0032
Price Cap Adjustments		
Price Cap Adjustment	0.04	0.0002
Total Price Cap Adjustments	0.04	0.0002
Applied For Base Distribution Rates	3.28	0.0136
Applied For Tariff Distribution Rates	3.32	0.0138
	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Tariff Rates	3.45	7.8093
Current Base Distribution Rates	3.45	7.81
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	0.73	1.6451
K-Factor Adjustment	-0.01	-0.0242
Total Rate Rebalancing Adjustments	0.72	1.6209
Price Cap Adjustments		
Price Cap Adjustment	0.05	0.1113
Total Price Cap Adjustments	0.05	0.1113
Applied For Base Distribution Rates	4.22	9.5415
Applied For Tariff Distribution Rates	4.22	9.5415
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Tariff Rates	0.90	14.1503
Current Base Distribution Rates	0.90	14.15
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	0.23	3.5778
K-Factor Adjustment	0.00	-0.0439
Total Rate Rebalancing Adjustments	0.23	3.5339
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.2087
Total Price Cap Adjustments	0.01	0.2087
Applied For Base Distribution Rates	1.14	17.8929
Applied For Tariff Distribution Rates	1.14	17.8929
	0.00	0.0000



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential	(\$)	\$/kWh

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.28	0.0000
Total Proposed Tariff Rates Adders	1.28	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.28	0.0000
Total Proposed Tariff Rates Adders	1.28	0.0000

	Fixed	Volumetric
General Service 50 to 999 kW	(\$)	\$

	Fixed	Volumetric
General Service 50 to 999 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.28	0.0000
Total Proposed Tariff Rates Adders	1.28	0.0000

	Fixed	Volumetric
General Service 1,000 to 4,999 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service 1,000 to 4,999 kW	(\$)	0
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.28	0.0000
Total Proposed Tariff Rates Adders	1.28	0.0000

	Fixed	Volumetric
Large Use	(\$)	\$/kWh

	Fixed	Volumetric
Large Use	(\$)	0
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.28	0.0000
Total Proposed Tariff Rates Adders	1.28	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0

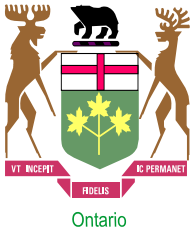
	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	0

	Fixed	Volumetric
Street Lighting	(\$)	\$
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Summary of Changes To Tariff Rate Riders

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Rates Riders		
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider	0.00	0.0004
Tax Change Rate Rider	-0.01	0.0000
Total Current Tariff Rates Riders	-0.01	0.0004

	Fixed (\$)	Volumetric \$/kWh
Residential		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0001
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider	0.00	0.0001
Deferral Account Rate Rider Two	0.00	0.0026
2009 Revenue Recovery Rate Rider	0.27	0.0000
Total Proposed Tariff Rates Riders	0.27	0.0026

	Fixed	Volumetric
	(\$)	\$/kWh
General Service Less Than 50 kW		
Current Tariff Rates Riders		
Tax Change Rate Rider	-0.01	0.0000
Total Current Tariff Rates Riders	-0.01	0.0000

	Fixed	Volumetric
	(\$)	\$
General Service Less Than 50 kW		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0001
Deferral Account Rate Rider Two	0.00	0.0026
2009 Revenue Recovery Rate Rider	0.27	0.0000
Total Proposed Tariff Rates Riders	0.27	0.0025

	Fixed	Volumetric
	(\$)	\$
General Service 50 to 999 kW		
Current Tariff Rates Riders		
Tax Change Rate Rider	-0.04	-0.0036
Total Current Tariff Rates Riders	-0.04	-0.0036

	Fixed	Volumetric
	(\$)	\$
General Service 50 to 999 kW		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0192
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider	0.00	0.0015
Deferral Account Rate Rider Two	0.00	1.0409
2009 Revenue Recovery Rate Rider	0.27	0.0000
Total Proposed Tariff Rates Riders	0.27	1.0231

General Service 1,000 to 4,999 kW	Fixed (\$)	Volumetric \$/kWh
Current Tariff Rates Riders		
Tax Change Rate Rider	-1.21	-0.0027
Total Current Tariff Rates Riders	-1.21	-0.0027

General Service 1,000 to 4,999 kW	Fixed (\$)	Volumetric \$/kWh
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0161
Deferral Account Rate Rider Two	0.00	1.6472
2009 Revenue Recovery Rate Rider	0.27	0.0000
Total Proposed Tariff Rates Riders	0.27	1.6311

Large Use	Fixed (\$)	Volumetric \$/kWh
Current Tariff Rates Riders		
Tax Change Rate Rider	-7.48	-0.0021
Total Current Tariff Rates Riders	-7.48	-0.0021

Large Use	Fixed (\$)	Volumetric \$/kWh
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0170
Deferral Account Rate Rider Two	0.00	1.0545
2009 Revenue Recovery Rate Rider	0.27	0.0000
Total Proposed Tariff Rates Riders	0.27	1.0375

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Current Tariff Rates Riders		
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider	0.00	0.0058
Total Current Tariff Rates Riders	0.00	0.0058

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kW
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0001
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider	0.00	0.0038
Deferral Account Rate Rider Two	0.00	0.0025
Total Proposed Tariff Rates Riders	0.00	0.0062

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0075
Total Current Tariff Rates Riders	0.00	-0.0075

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.1780
Total Proposed Tariff Rates Riders	0.00	-0.1780

	Fixed	Volumetric
Street Lighting	(\$)	0
Current Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0136
Total Current Tariff Rates Riders	0.00	-0.0136

	Fixed	Volumetric
Street Lighting	(\$)	\$
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.1135
Deferral Account Rate Rider Two	0.00	0.9591
Total Proposed Tariff Rates Riders	0.00	0.8456



Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2009-0240
 Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.90	1.14
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	14.1503	17.8929
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.0136	0.8456
Retail Transmission Rate – Network Service Rate	\$/kW	1.1800	1.2213
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6893	1.6521
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW
RPP Tier One	750	kWh	Load Factor	50.7%

Loss Factor 1.0487

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0570	2.22	39	0.0570	2.22	0.00	0.0%	33.69%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.22			2.22	0.00	0.0%	33.69%
Service Charge	1	0.90	0.90	1	1.14	1.14	0.24	26.7%	17.30%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	14.1503	1.42	0.10	17.8929	1.79	0.37	26.1%	27.16%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.10	-0.0136	0.00	0.10	0.8456	0.08	0.08	0.0%	1.21%
Total: Distribution			2.32			3.01	0.69	29.7%	45.68%
Retail Transmission Rate – Network Service Rate	0.10	1.1800	0.12	0.10	1.2213	0.12	0.00	0.0%	1.82%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.6893	0.17	0.10	1.6521	0.17	0.00	0.0%	2.58%
Total: Retail Transmission			0.29			0.29	0.00	0.0%	4.40%
Sub-Total: Delivery (Distribution and Retail Transmission)			2.61			3.30	0.69	26.4%	50.08%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	3.03%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.76%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	3.79%
Sub-Total: Regulatory			0.50			0.50	0.00	0.0%	7.59%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	3.95%
Total Bill before Taxes			5.59			6.28	0.69	12.3%	95.30%
GST	5.59	5%	0.28	6.28	5%	0.31	0.03	10.7%	4.70%
Total Bill			5.87			6.59	0.72	12.3%	100.00%

Rate Class Threshold Test

Street Lighting

	kWh	37	73	110	146	183
Loss Factor Adjusted kWh		39	77	116	154	192
kWh		0.10	0.20	0.30	0.40	0.50
Load Factor		50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.22	\$ 4.39	\$ 6.61	\$ 8.78	\$ 10.94
Current Bill	\$ 2.22	\$ 4.39	\$ 6.61	\$ 8.78	\$ 10.94
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	33.7%	37.6%	39.3%	40.1%	40.6%

Distribution

Applied For Bill	\$ 3.01	\$ 4.89	\$ 6.76	\$ 8.64	\$ 10.51
Current Bill	\$ 2.32	\$ 3.73	\$ 5.15	\$ 6.55	\$ 7.97
\$ Impact	\$ 0.69	\$ 1.16	\$ 1.61	\$ 2.09	\$ 2.54
% Impact	29.7%	31.1%	31.3%	31.9%	31.9%
% of Total Bill	45.7%	41.9%	40.2%	39.5%	39.0%

Retail Transmission

Applied For Bill	\$ 0.29	\$ 0.57	\$ 0.87	\$ 1.15	\$ 1.44
Current Bill	\$ 0.29	\$ 0.58	\$ 0.86	\$ 1.15	\$ 1.43
\$ Impact	\$ -	\$ -	\$ 0.01	\$ -	\$ 0.01
% Impact	0.0%	-1.7%	1.2%	0.0%	0.7%
% of Total Bill	4.4%	4.9%	5.2%	5.3%	5.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 3.30	\$ 5.46	\$ 7.63	\$ 9.79	\$ 11.95
Current Bill	\$ 2.61	\$ 4.31	\$ 6.01	\$ 7.70	\$ 9.40
\$ Impact	\$ 0.69	\$ 1.15	\$ 1.62	\$ 2.09	\$ 2.55
% Impact	26.4%	26.7%	27.0%	27.1%	27.1%
% of Total Bill	50.1%	46.8%	45.4%	44.7%	44.3%

Regulatory

Applied For Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.50
Current Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.50
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	7.6%	6.4%	5.9%	5.7%	5.6%

Debt Retirement Charge

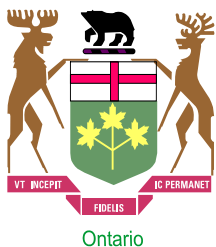
Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.9%	4.4%	4.6%	4.7%	4.7%

GST

Applied For Bill	\$ 0.31	\$ 0.56	\$ 0.80	\$ 1.04	\$ 1.28
Current Bill	\$ 0.28	\$ 0.50	\$ 0.72	\$ 0.94	\$ 1.16
\$ Impact	\$ 0.03	\$ 0.06	\$ 0.08	\$ 0.10	\$ 0.12
% Impact	10.7%	12.0%	11.1%	10.6%	10.3%
% of Total Bill	4.7%	4.8%	4.8%	4.8%	4.7%

Total Bill

Applied For Bill	\$ 6.59	\$ 11.67	\$ 16.81	\$ 21.88	\$ 26.95
Current Bill	\$ 5.87	\$ 10.46	\$ 15.11	\$ 19.69	\$ 24.28
\$ Impact	\$ 0.72	\$ 1.21	\$ 1.70	\$ 2.19	\$ 2.67
% Impact	12.3%	11.6%	11.3%	11.1%	11.0%



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Current and Applied For Allowances

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
	\$/kW	



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Appendix H

Supplementary Calculations Model



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Oshawa PUC Networks Inc.
OEB Application Number	EB-2009-0240
LDC Licence Number	ED-2002-0560
Applied for Effective Date	May 1, 2010
Stretch Factor Group	II
Stretch Factor Value	0.4%
Re-based Year	2008
Most Recent Year Reported	2007



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 WS Completion Guide	Worksheet Completion Guide
B1.1 Re-Based Bill Det & Rates	Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates
B1.2 Removal of Rate Adders	Removal of Rate Adders
B1.3 Re-Based Rev From Rates	Calculated Re-Based Revenue From Rates
B1.4 Re-Based Rev Req	Detailed Re-Based Revenue From Rates
B2.1 2009 Base Dist Rates	2009 Base Distribution Rates
B2.2 CA Information	Enter Cost Allocation Information
B2.3 New Starting Point	Calculate New Starting Point for 2008 Re-Based Decisions
C1.1 Decision Cost Revenue Adj	Decision - Cost Revenue Adjustments by Rate Class
C1.2 Revenue Offsets Allocation	Revenue Offsets Allocation
C1.3 Transformer Allowance	Transformer Allowance
C1.4 R C Ratio Revenue	Revenue / Cost Ratio Revenue
C1.5 Proposed R C Ratio Adj	Proposed Revenue / Cost Ratio Adjustment

C1.6 Proposed Revenue	Proposed Revenue from Revenue / Cost Ratio Adjustment
C1.7 Proposed Curr Rev Alloc	Proposed Current Revenue Allocation
C1.8 Proposed F V Rev Alloc	Proposed Fixed Variable Revenue Allocation
C1.9 Proposed F V Rates	Proposed Fixed and Variable Rates
C1.10 Adjust To Proposed Rates	Adjustment required to Proposed Rates
D1.1 Ld Act-Mst Rcent Yr	Enter Billing Determinants for most recent actual year (i.e. 2007)
E1.1 CapitalStructureTransition	Shows the determination of change required for capital transition
E1.2 K-Factor Adjustment	Calculates the K-Factor to be used in determination of rates
F1.1 Z-Factor Tax Changes	Sharing formula for Tax changes - this is very preliminary
F1.3 Calc Tax Chg RRider Var	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation
G1.1 Threshold Parameters	Shows calculation of Price Cap and Growth used for incremental capital threshold calculation
G2.1 Threshold Test	Input sheet to calculate Threshold and Incremental Capital
G3.1 Summary of I C Projects	Summary of Incremental Capital Projects
G4.1 IncrementalCapitalAdjust	Shows Calculation of Incremental Capital Revenue Requirement
G4.2 Incr Cap RRider Opt A FV	Option A - Calculation of Incremental Capital Rate Rider - Fixed & Variable Split
G4.3 Incr Cap RRider Opt B Var	Option B - Calculation of Incremental Capital Rate Rider - Variable Allocation



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Worksheet Completion Guide

- | | |
|---|---|
| 1 Price Cap Index | G1.1 Threshold Parameters |
| 2 Z Factor Tax Changes | F1.1 Z-Factor Tax Changes
F1.3 Calc Tax Chg RRider Var |
| 3 K-Factor Adjustment | B1.4 Re-Based Rev Req
E1.1 CapitalStructureTransition
E1.2 K-Factor Adjustment |
| 4 2008 Revenue Cost Ratio Adjustment | B2.1 2009 Base Dist Rates
B2.2 CA Information
B2.3 New Starting Point |
| 5 2009 Revenue Cost Ratio Adjustment | B1.1 Re-Based Bill Det & Rates
B1.2 Removal of Rate Adders
B1.3 Re-Based Rev From Rates
B1.4 Re-Based Rev Req
C1.1 Decision Cost Revenue Adj
C1.2 Revenue Offsets Allocation
C1.3 Transformer Allowance |

[C1.4 R C Ratio Revenue](#)

[C1.5 Proposed R C Ratio Adj](#)

[C1.6 Proposed Revenue](#)

[C1.7 Proposed Curr Rev Alloc](#)

[C1.8 Proposed F V Rev Alloc](#)

[C1.9 Proposed F V Rates](#)

[C1.10 Adjust To Proposed Rates](#)

6 Incremental Capital Module

[B1.1 Re-Based Bill Det & Rates](#)

[B1.2 Removal of Rate Adders](#)

[B1.3 Re-Based Rev From Rates](#)

[B1.4 Re-Based Rev Req](#)

[D1.1 Ld Act-Mst Rcent Yr](#)

[G1.1 Threshold Parameters](#)

[G2.1 Threshold Test](#)

[G3.1 Summary of I C Projects](#)

[G4.1 IncrementalCapitalAdjust](#)

[G4.2 Incr Cap RRider Opt A FV](#)

[G4.3 Incr Cap RRider Opt B Var](#)

Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2009-0240
 Effective Date: Saturday, May 01, 2010

Rate Class and Re-Based Billing Determinants & Rates

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections			Re-based Billed kWh	Re-based Billed kW	Re-based Tariff Service Charge	Re-based Tariff Distribution Volumetric Rate kWh	Re-based Tariff Distribution Volumetric Rate kW
				A	B	C					
RES	Residential	Customer	kWh	47,243	487,192,399			8.40	0.0119		
GSLT50	General Service Less Than 50 kW	Customer	kWh	3,845	140,097,188			9.15	0.0182		
GSGT50	General Service 50 to 999 kW	Customer	kW	522		893,941		43.31		3.7495	
GSGT50	General Service 1,000 to 4,999 kW	Customer	kW	9		171,299		1,532.79		3.4039	
LU	Large Use > 5000 kW	Customer	kW	2		140,182		10,207.83		2.8064	
USL	Unmetered Scattered Load	Connection	kWh	305	3,841,944			4.69	0.0195		
Sen	Sentinel Lighting	Connection	kW	77		139		3.23		7.3144	
SL	Street Lighting	Connection	kW	11,650		26,213		0.74		11.6448	
NA	Rate Class 9	NA	NA								
NA	Rate Class 10	NA	NA								
NA	Rate Class 11	NA	NA								
NA	Rate Class 12	NA	NA								
NA	Rate Class 13	NA	NA								
NA	Rate Class 14	NA	NA								
NA	Rate Class 15	NA	NA								
NA	Rate Class 16	NA	NA								
NA	Rate Class 17	NA	NA								
NA	Rate Class 18	NA	NA								
NA	Rate Class 19	NA	NA								
NA	Rate Class 20	NA	NA								
NA	Rate Class 21	NA	NA								
NA	Rate Class 22	NA	NA								
NA	Rate Class 23	NA	NA								
NA	Rate Class 24	NA	NA								
NA	Rate Class 25	NA	NA								

Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2009-0240
 Effective Date: Saturday, May 01, 2010

Removal of Rate Adders

Rate Class	Re-based Tariff Service Charge A	Re-based Tariff Distribution Volumetric Rate kWh B	Re-based Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F	Re-based Base Service Charge H = A - D	Re-based Base Distribution Volumetric Rate kWh I = B - E	Re-based Base Distribution Volumetric Rate kW J = C - F
Residential	8.40	0.0119	0.0000	0.27	0.0000	0.0000	8.13	0.0119	0.0000
General Service Less Than 50 kW	9.15	0.0182	0.0000	0.27	0.0000	0.0000	8.88	0.0182	0.0000
General Service 50 to 999 kW	43.31	0.0000	3.7495	0.27	0.0000	0.0000	43.04	0.0000	3.7495
General Service 1,000 to 4,999 kW	1,532.79	0.0000	3.4039	0.27	0.0000	0.0000	1,532.52	0.0000	3.4039
Large Use > 5000 kW	10,207.83	0.0000	2.8064	0.27	0.0000	0.0000	10,207.56	0.0000	2.8064
Unmetered Scattered Load	4.69	0.0195	0.0000	0.00	0.0000	0.0000	4.69	0.0195	0.0000
Sentinel Lighting	3.23	0.0000	7.3144	0.00	0.0000	0.0000	3.23	0.0000	7.3144
Street Lighting	0.74	0.0000	11.6448	0.00	0.0000	0.0000	0.74	0.0000	11.6448

Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2009-0240
 Effective Date: Saturday, May 01, 2010

Calculated Re-Based Revenue From Rates

Rate Class	Re-based Billed			Re-based Base Service Charge D	Re-based Base Volumetric Rate kWh E	Re-based Base Volumetric Rate kW F	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate kWh L = H / J	Distribution Volumetric Rate kW M = I / J	Total % Revenue N = J / R	
	Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C											Service Charge Revenue G = A * D * 12
Residential	47,243	487,192,399	0	8.13	0.0119	0.0000	4,609,027	5,797,590	0	10,406,617	44.3%	55.7%	0.0%	55.1%
General Service Less Than 50 kW	3,845	140,097,188	0	8.88	0.0182	0.0000	409,723	2,549,769	0	2,959,492	13.8%	86.2%	0.0%	15.7%
General Service 50 to 999 kW	522	0	893,941	43.04	0.0000	3.7495	269,603	0	3,351,832	3,621,434	7.4%	0.0%	92.6%	19.2%
General Service 1,000 to 4,999 kW	9	0	171,299	1,532.52	0.0000	3.4039	165,512	0	583,085	748,597	22.1%	0.0%	77.9%	4.0%
Large Use > 5000 kW	2	0	140,182	10,207.56	0.0000	2.8064	244,981	0	393,407	638,388	38.4%	0.0%	61.6%	3.4%
Unmetered Scattered Load	305	3,841,944	0	4.69	0.0195	0.0000	17,165	74,918	0	92,083	18.6%	81.4%	0.0%	0.5%
Sentinel Lighting	77	0	139	3.23	0.0000	7.3144	2,985	0	1,017	4,001	74.6%	0.0%	25.4%	0.0%
Street Lighting	11,650	0	26,213	0.74	0.0000	11.6448	103,452	0	305,245	408,697	25.3%	0.0%	74.7%	2.2%
							5,822,448	8,422,276	4,634,585	18,879,310				100.0%
							O	P	Q	R				



Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2009-0240
 Effective Date: Saturday, May 01, 2010

Detailed Re-Based Revenue From Rates

Applicants Rate Base		Last Rate Re-based Amount	
Average Net Fixed Assets			
Gross Fixed Assets - Re-based Opening	\$ 71,763,140	A	
Add: CWIP Re-based Opening		B	
Re-based Capital Additions	\$ 10,993,345	C	
Re-based Capital Disposals		D	
Re-based Capital Retirements		E	
Deduct: CWIP Re-based Closing		F	
Gross Fixed Assets - Re-based Closing	\$ 82,756,485	G	
Average Gross Fixed Assets			\$ 77,259,813 H = (A + G) / 2
Accumulated Depreciation - Re-based Opening	\$ 25,551,378	I	
Re-based Depreciation Expense	\$ 4,395,489	J	
Re-based Disposals		K	
Re-based Retirements		L	
Accumulated Depreciation - Re-based Closing	\$ 29,946,867	M	
Average Accumulated Depreciation			\$ 27,749,123 N = (I + M) / 2
Average Net Fixed Assets			\$ 49,510,690 O = H - N
Working Capital Allowance			
Working Capital Allowance Base	\$ 91,646,775	P	
Working Capital Allowance Rate	15.0%	Q	
Working Capital Allowance			\$ 13,747,016 R = P * Q
Rate Base			\$ 63,257,706 S = O + R
Return on Rate Base			
Deemed Short Term Debt %	4.00%	T	\$ 2,530,308 W = S * T
Deemed Long Term Debt %	49.30%	U	\$ 31,186,049 X = S * U
Deemed Equity %	46.70%	V	\$ 29,541,349 Y = S * V
Short Term Interest	4.47%	Z	\$ 113,105 AC = W * Z
Long Term Interest	5.82%	AA	\$ 1,815,028 AD = X * AA
Return on Equity	8.57%	AB	\$ 2,531,694 AE = Y * AB
Return on Rate Base			\$ 4,459,826 AF = AC + AD + AE
Distribution Expenses			
OM&A Expenses	\$ 9,748,527	AG	
Amortization	\$ 4,395,490	AH	
Ontario Capital Tax (F1.1 Z-Factor Tax Changes)	\$ 108,580	AI	
Grossed Up PILs (F1.1 Z-Factor Tax Changes)	\$ 1,635,595	AJ	
Low Voltage		AK	
Transformer Allowance	\$ 239,375	AL	
Ontario Capital Rate Change (.285 to .225)	\$ 28,954	AM	
		AN	
		AO	
			\$ 16,156,521 AP = SUM (AG : AO)
Revenue Offsets			
Specific Service Charges	-\$ 704,147	AQ	
Late Payment Charges	-\$ 198,733	AR	
Other Distribution Income	-\$ 698,776	AS	
Other Income and Deductions	-\$ 124,331	AT	
			-\$ 1,725,987 AU = SUM (AQ : AT)
Revenue Requirement from Distribution Rates			\$ 18,890,360 AV = AF + AP + AU
Rate Classes Revenue			
Rate Classes Revenue - Total (B1.1 Re-based Revenue - Gen)			\$ 18,879,310 AW
Difference			\$ 11,051 AZ = AV - AW
Difference (Percentage - should be less than 1%)			0.06% BA = AZ / AW

Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2009-0240
 Effective Date: Saturday, May 01, 2010

2009 Base Distribution Rates

Rate Class	Fixed Metric	Vol Metric	Current Base Service Charge	Current Base Distribution Volumetric Rate kWh	Current Base Distribution Volumetric Rate kW	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Current Base Service Charge Revenue	Current Base Distribution Volumetric Rate kWh Revenue	Current Base Distribution Volumetric Rate kW Revenue	Total Current Base Revenue
Residential	Customer	kWh	8.43	0.0123		47,243	487,192,399	0	4,779,102	5,992,467	0	10,771,568
General Service Less Than 50 kW	Customer	kWh	8.75	0.0179		3,845	140,097,188	0	403,725	2,507,740	0	2,911,465
General Service 50 to 999 kW	Customer	kW	43.18		3.7618	522	0	893,941	270,480	0	3,362,827	3,633,307
General Service 1,000 to 4,999 kW	Customer	kW	1,264.76		2.8092	9	0	171,299	136,594	0	481,213	617,807
Large Use > 5000 kW	Customer	kW	7,793.71		2.1425	2	0	140,182	187,049	0	300,340	487,389
Unmetered Scattered Load	Connection	kWh	4.03	0.0168		305	3,841,944	0	14,750	64,545	0	79,294
Sentinel Lighting	Connection	kW	3.45		7.8093	77	0	139	3,188	0	1,085	4,273
Street Lighting	Connection	kW	0.90		14.1503	11,650	0	26,213	125,820	0	370,922	496,742
									5920707	8564751	4516388	19001846

Enter the valuesFrom Sheet
 "C7.1 Base Dist Rates Gen"
 of the 2010 OEB IRM3 Rate Generator.

Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2009-0240
 Effective Date: Saturday, May 01, 2010

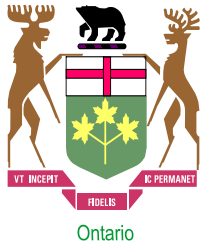
Cost Allocation Information

Rate Class	2006 EDR	2006 Cost Allocation Informational Filing				Allocation of TOA	Total Revenue	Revenue Requirement	Revenue to Cost Ratio
	TOA	Total Revenue	Requirement	Revenue To Cost Ratio	TOA Allocators				
	Sheet 6-3 A	B	C	D = B / C	LTNCP4 E				
					G = F * E	H = B - A	I = C - G	J = H / I	
Residential		10,145,787	11,459,316	88.54%	50.92%	147,336	10,145,787	11,311,980	89.69%
General Service Less Than 50 kW		3,082,668	2,375,445	129.77%	15.28%	44,212	3,082,668	2,331,233	132.23%
General Service 50 to 999 kW	65,347	3,574,037	3,548,443	100.72%	33.04%	95,601	3,508,690	3,452,842	101.62%
General Service 1,000 to 4,999 kW	78,122	966,789	289,756	333.66%	0.45%	1,302	888,667	288,454	308.08%
Large Use > 5000 kW	145,879	861,954	334,806	257.45%		0	716,075	334,806	213.88%
Unmetered Scattered Load		73,159	55,523	131.76%	0.31%	897	73,159	54,626	133.93%
Sentinel Lighting		3,514	6,351	55.33%		0	3,514	6,351	55.33%
Street Lighting		192,406	830,675	23.16%		0	192,406	830,675	23.16%
Total		18,900,314	18,900,315	100.00%	100.00%		18,610,966	18,610,967	100.00%
Transformer Ownership Allowance	<u>289,348</u> F					<u>289,348</u>			

Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2009-0240
 Effective Date: Saturday, May 01, 2010

Calculate New Starting Point for 2008 Re-Based Decisions

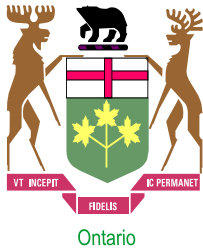
Rate Class	2008 Decision	2008	2009	2010	2011	2012	New Starting Point	2008	2009	2010	2011	2012
	A	B	C	D	E	F	G	H = B * (G / A) I = C * (G / A) J = D * (G / A) K = E * (G / A) L = F * (G / A)				
Residential	88.54%	91.90%	94.50%	tbd	tbd	tbd	89.69%	93.10%	95.73%	0.00%	0.00%	0.00%
General Service Less Than 50 kW	129.77%	125.00%	122.40%	120.00%	120.00%	120.00%	132.23%	127.37%	124.72%	122.28%	122.28%	122.28%
General Service 50 to 999 kW	100.72%	100.72%	100.10%	100.10%	100.10%	100.10%	101.62%	101.62%	100.99%	100.99%	100.99%	100.99%
General Service 1,000 to 4,999 kW	333.66%	257.00%	211.00%	180.00%	180.00%	180.00%	308.08%	237.30%	194.83%	166.20%	166.20%	166.20%
Large Use > 5000 kW	257.45%	186.00%	141.40%	115.00%	115.00%	115.00%	213.88%	154.52%	117.47%	95.54%	95.54%	95.54%
Unmetered Scattered Load	131.76%	160.70%	138.40%	120.00%	120.00%	120.00%	133.93%	163.34%	140.67%	121.97%	121.97%	121.97%
Sentinel Lighting	55.33%	55.33%	65.80%	70.00%	70.00%	70.00%	55.33%	55.33%	65.80%	70.00%	70.00%	70.00%
Street Lighting	23.16%	46.00%	55.60%	70.00%	70.00%	70.00%	23.16%	46.00%	55.60%	70.00%	70.00%	70.00%



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Decision - Cost Revenue Adjustments by Rate Class

Rate Class	Group	Pre -Rebased	Rebased	Transition	Transition	Transition	Transition
		Year 2007	Year 2008	Year 2 2009	Year 3 2010	Year 4 2011	Year 5 2012
Residential	Rebalance	89.69%	93.10%	95.73%	tbd	tbd	tbd
General Service Less Than 50 kW	Change	132.23%	127.37%	124.72%	120.00%	120.00%	120.00%
General Service 50 to 999 kW	No Change	101.62%	101.62%	100.99%	100.99%	100.99%	100.99%
General Service 1,000 to 4,999 kW	Change	308.08%	237.30%	194.83%	180.00%	180.00%	180.00%
Large Use > 5000 kW	Change	213.88%	154.52%	117.47%	115.00%	115.00%	115.00%
Unmetered Scattered Load	Change	133.93%	163.34%	140.67%	120.00%	120.00%	120.00%
Sentinel Lighting	Change	55.33%	55.33%	65.80%	70.00%	70.00%	70.00%
Street Lighting	Change	23.16%	46.00%	55.60%	70.00%	70.00%	70.00%



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Revenue Offsets Allocation

Rate Class	Informational Filing	Percentage Split	Allocated Revenue
	Revenue Offsets		Offsets
	A	C= A / B	E = D * C
Residential	877,641	68.86%	1,188,442
General Service Less Than 50 kW	165,643	13.00%	224,303
General Service 50 to 999 kW	187,148	14.68%	253,423
General Service 1,000 to 4,999 kW	18,124	1.42%	24,542
Large Use > 5000 kW	15,355	1.20%	20,793
Unmetered Scattered Load	7,881	0.62%	10,672
Sentinel Lighting	340	0.03%	460
Street Lighting	2,475	0.19%	3,351
	1,274,607	100.00%	1,725,987
	B		D

Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2009-0240
 Effective Date: Saturday, May 01, 2010

Transformer Allowance

Rate Class	Transformer Allowance	Transformer Allowance		Transformer Allowance	Volumetric Distribution		Adjusted Volumetric	
	In Rate	Transformer Allowance	kW's	Rate	Rate	Billed kW's	Distribution Rate	
		A	C	E	F	G	I = (F * (G - C) + (F - E) * C) / G	
Residential	No							
General Service Less Than 50 kW	No							
General Service 50 to 999 kW	Yes	55,443	92,405	0.6000	3.7495	893,941	3.6875	
General Service 1,000 to 4,999 kW	Yes	64,148	106,913	0.6000	3.4039	171,299	3.0294	
Large Use > 5000 kW	Yes	119,785	199,641	0.6000	2.8064	140,182	1.9519	
Unmetered Scattered Load	No							
Sentinel Lighting	No							
Street Lighting	No							
		239,375	398,959			1,205,422		
		B	D			H		
		0						

Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2009-0240
 Effective Date: Saturday, May 01, 2010

Revenue / Cost Ratio Revenue

Rate Class	Billed Customers or Connections		Billed kWh	Billed kW	Base Service Charge	Base Distribution	Base Distribution	Service Charge	Distribution	Distribution	Revenue	Allocated Revenue Offset	Adjusted Revenue
	A	B				E	F		Volumetric Rate kWh	Volumetric Rate kW	Volumetric Rate kWh		
	A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I	K	L = J + K	
Residential	47,243	487,192,399	0	0	8.13	0.0119	0.0000	4,609,027	5,797,590	0	10,406,617	1,188,442	11,595,059
General Service Less Than 50 kW	3,845	140,097,188	0	0	8.88	0.0182	0.0000	409,723	2,549,769	0	2,959,492	224,303	3,183,795
General Service 50 to 999 kW	522	0	893,941	0	43.04	0.0000	3.6875	269,603	0	3,296,389	3,565,991	253,423	3,819,415
General Service 1,000 to 4,999 kW	9	0	171,299	0	1,532.52	0.0000	3.0294	165,512	0	518,937	684,449	24,542	708,991
Large Use > 5000 kW	2	0	140,182	0	10,207.56	0.0000	1.9519	244,981	0	273,622	518,604	20,793	539,396
Unmetered Scattered Load	305	3,841,944	0	0	4.69	0.0195	0.0000	17,165	74,918	0	92,083	10,672	102,755
Sentinel Lighting	77	0	139	0	3.23	0.0000	7.3144	2,985	0	1,017	4,001	460	4,462
Street Lighting	11,650	0	26,213	0	0.74	0.0000	11.6448	103,452	0	305,245	408,697	3,351	412,049
							5,822,448	8,422,276	4,395,210	18,639,934	1,725,987	20,365,921	
							O	P	Q	R			

0

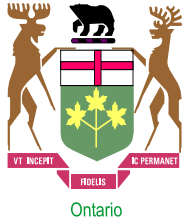
Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2009-0240
 Effective Date: Saturday, May 01, 2010

Proposed Revenue / Cost Ratio Adjustment

Rate Class	Current Revenue			Proposed		Dollar Change	Percentage Change
	Adjusted Revenue	Cost Ratio	Re-Allocated Cost	Revenue Cost Ratio	Final Adjusted Revenue		
	A	B	C = A / B	D	E = C * D	F = E - C	G = (E / C) - 1
Residential	\$ 11,595,059	0.93	\$ 12,454,818	0.96	\$ 11,923,063	\$ 328,004	2.8%
General Service Less Than 50 kW	\$ 3,183,795	1.27	\$ 2,499,630	1.20	\$ 2,999,556	-\$ 184,239	-5.8%
General Service 50 to 999 kW	\$ 3,819,415	1.02	\$ 3,758,669	1.01	\$ 3,795,903	-\$ 23,511	-0.6%
General Service 1,000 to 4,999 kW	\$ 708,991	2.37	\$ 298,775	1.80	\$ 537,795	-\$ 171,196	-24.1%
Large Use > 5000 kW	\$ 539,396	1.55	\$ 349,076	1.15	\$ 401,438	-\$ 137,958	-25.6%
Unmetered Scattered Load	\$ 102,755	1.63	\$ 62,909	1.20	\$ 75,491	-\$ 27,264	-26.5%
Sentinel Lighting	\$ 4,462	0.55	\$ 8,064	0.70	\$ 5,645	\$ 1,183	26.5%
Street Lighting	\$ 412,049	0.46	\$ 895,758	0.70	\$ 627,031	\$ 214,982	52.2%
	<u>\$ 20,365,921</u>		<u>\$ 20,327,699</u>		<u>\$ 20,365,921</u>	<u>\$ 0</u>	<u>0.0%</u>

Out of Balance -

Final ? Yes



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Proposed Revenue from Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue By Revenue Cost Ratio	Allocated Re- Based Revenue Offsets	Revenue Requirement from Rates Before Transformer Allowance	Re-based Transformer Allowance	Revenue Requirement from Rates
	A	B	C = A - B	D	E = C + D
Residential	\$ 11,923,063	\$ 1,188,442	\$ 10,734,620	\$ -	\$ 10,734,620
General Service Less Than 50 kW	\$ 2,999,556	\$ 224,303	\$ 2,775,253	\$ -	\$ 2,775,253
General Service 50 to 999 kW	\$ 3,795,903	\$ 253,423	\$ 3,542,480	\$ 55,443	\$ 3,597,923
General Service 1,000 to 4,999 kW	\$ 537,795	\$ 24,542	\$ 513,253	\$ 64,148	\$ 577,401
Large Use > 5000 kW	\$ 401,438	\$ 20,793	\$ 380,645	\$ 119,785	\$ 500,430
Unmetered Scattered Load	\$ 75,491	\$ 10,672	\$ 64,819	\$ -	\$ 64,819
Sentinel Lighting	\$ 5,645	\$ 460	\$ 5,184	\$ -	\$ 5,184
Street Lighting	\$ 627,031	\$ 3,351	\$ 623,679	\$ -	\$ 623,679
	\$ 20,365,921	\$ 1,725,987	\$ 18,639,934	\$ 239,375	\$ 18,879,310



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement from Rates A	Service Charge % Revenue C = A / B	Revenue Requirement from Rates E = F * C
Residential	\$ 10,734,620	56.9%	\$ 10,804,293
General Service Less Than 50 kW	\$ 2,775,253	14.7%	\$ 2,793,266
General Service 50 to 999 kW	\$ 3,597,923	19.1%	\$ 3,621,276
General Service 1,000 to 4,999 kW	\$ 577,401	3.1%	\$ 581,148
Large Use > 5000 kW	\$ 500,430	2.7%	\$ 503,678
Unmetered Scattered Load	\$ 64,819	0.3%	\$ 65,240
Sentinel Lighting	\$ 5,184	0.0%	\$ 5,218
Street Lighting	\$ 623,679	3.3%	\$ 627,727
	\$ 18,879,310		\$ 19,001,846
	B		-

Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2009-0240
 Effective Date: Saturday, May 01, 2010

Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement from Rates A	Service Charge % Revenue B	Distribution Volumetric Rate % Revenue kWh C	Distribution Volumetric Rate % Revenue kW D	Service Charge Revenue E = A * B	Distribution Volumetric Rate Revenue kWh F = A * C	Distribution Volumetric Rate Revenue kW G = A * D	Revenue Requirement from Rates by Rate Class H = E + F + G
Residential	\$ 10,804,293	44.3%	55.7%	0.0%	\$ 4,785,156	\$ 6,019,138	\$ -	\$ 10,804,293
General Service Less Than 50 kW	\$ 2,793,266	13.8%	86.2%	0.0%	\$ 386,710	\$ 2,406,555	\$ -	\$ 2,793,266
General Service 50 to 999 kW	\$ 3,621,276	7.4%	0.0%	92.6%	\$ 269,591	\$ -	\$ 3,351,685	\$ 3,621,276
General Service 1,000 to 4,999 kW	\$ 581,148	22.1%	0.0%	77.9%	\$ 128,490	\$ -	\$ 452,658	\$ 581,148
Large Use > 5000 kW	\$ 503,678	38.4%	0.0%	61.6%	\$ 193,286	\$ -	\$ 310,392	\$ 503,678
Unmetered Scattered Load	\$ 65,240	18.6%	81.4%	0.0%	\$ 12,161	\$ 53,078	\$ -	\$ 65,240
Sentinel Lighting	\$ 5,218	74.6%	0.0%	25.4%	\$ 3,892	\$ -	\$ 1,326	\$ 5,218
Street Lighting	\$ 627,727	25.3%	0.0%	74.7%	\$ 158,894	\$ -	\$ 468,833	\$ 627,727
	<u>\$ 19,001,846</u>				<u>\$ 5,938,181</u>	<u>\$ 8,478,772</u>	<u>\$ 4,584,893</u>	<u>\$ 19,001,846</u>

Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2009-0240
 Effective Date: Saturday, May 01, 2010

Proposed Fixed and Variable Rates

Rate Class	Service Charge	Distribution Volumetric	Distribution Volumetric	Re-based	Re-based	Re-based	Proposed Base	Proposed Base	Proposed Base
	Revenue	Rate Revenue kWh	Rate Revenue kW	Customers or Connections	Billed kWh	Billed kW	Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW
	A	B	C	D	E	F	G = A / D / 12	H = B / E	I = C / F
Residential	\$ 4,785,156	\$ 6,019,138	\$ -	47,243	487,192,399	0	8.44	0.0124	-
General Service Less Than 50 kW	\$ 386,710	\$ 2,406,555	\$ -	3,845	140,097,188	0	8.38	0.0172	-
General Service 50 to 999 kW	\$ 269,591	\$ -	\$ 3,351,685	522	0	893,941	43.04	-	3.7493
General Service 1,000 to 4,999 kW	\$ 128,490	\$ -	\$ 452,658	9	0	171,299	1,189.72	-	2.6425
Large Use > 5000 kW	\$ 193,286	\$ -	\$ 310,392	2	0	140,182	8,053.60	-	2.2142
Unmetered Scattered Load	\$ 12,161	\$ 53,078	\$ -	305	3,841,944	0	3.32	0.0138	-
Sentinel Lighting	\$ 3,892	\$ -	\$ 1,326	77	0	139	4.21	-	9.5384
Street Lighting	\$ 158,894	\$ -	\$ 468,833	11,650	0	26,213	1.14	-	17.8855

Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2009-0240
 Effective Date: Saturday, May 01, 2010

Adjustment required to Proposed Rates

Rate Class	Proposed Base			Current Base			Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
	Proposed Base Service Charge A	Proposed Base Distribution Volumetric Rate kWh B	Proposed Base Distribution Volumetric Rate kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F			
Residential	\$ 8.44	\$ 0.0124	\$ -	\$ 8.43	\$ 0.0123	\$ -	\$ 0.01	\$ 0.0001	\$ -
General Service Less Than 50 kW	\$ 8.38	\$ 0.0172	\$ -	\$ 8.75	\$ 0.0179	\$ -	-\$ 0.37	-\$ 0.0007	\$ -
General Service 50 to 999 kW	\$ 43.04	\$ -	\$ 3.7493	\$ 43.18	\$ -	\$ 3.7618	-\$ 0.14	\$ -	-\$ 0.0125
General Service 1,000 to 4,999 kW	\$ 1,189.72	\$ -	\$ 2.6425	\$ 1,264.76	\$ -	\$ 2.8092	-\$ 75.04	\$ -	-\$ 0.1667
Large Use > 5000 kW	\$ 8,053.60	\$ -	\$ 2.2142	\$ 7,793.71	\$ -	\$ 2.1425	\$ 259.89	\$ -	\$ 0.0717
Unmetered Scattered Load	\$ 3.32	\$ 0.0138	\$ -	\$ 4.03	\$ 0.0168	\$ -	-\$ 0.71	-\$ 0.0030	\$ -
Sentinel Lighting	\$ 4.21	\$ -	\$ 9.5384	\$ 3.45	\$ -	\$ 7.8093	\$ 0.76	\$ -	\$ 1.7291
Street Lighting	\$ 1.14	\$ -	\$ 17.8855	\$ 0.90	\$ -	\$ 14.1503	\$ 0.24	\$ -	\$ 3.7352

Enter the above values onto Sheet
 "D1.2 Revenue Cost Ratio Adj"
 of the 2010 OEB IRM3 Rate Generator.

Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2009-0240
 Effective Date: Saturday, May 01, 2010

Load Actual - Most Recent Year

Most Recent Year Reported - 2007

Rate Class	Fixed Metric	Vol Metric	Billed			Base Service Charge	Base Distribution		Service Charge Revenue	Distribution Volumetric		Total Revenue by Rate Class
			Customers or Connections	Billed kWh	Billed kW		Volumetric Rate kWh	Volumetric Rate kW		Rate Revenue kWh	Rate Revenue kW	
			A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I
Residential	Customer	kWh	0	0	0	\$8.13	\$0.0119	\$0.0000	\$0	\$0	\$0	\$0
General Service Less Than 50 kW	Customer	kWh	0	0	0	\$8.88	\$0.0182	\$0.0000	\$0	\$0	\$0	\$0
General Service 50 to 999 kW	Customer	kW	0	0	0	\$43.04	\$0.0000	\$3.7495	\$0	\$0	\$0	\$0
General Service 1,000 to 4,999 kW	Customer	kW	0	0	0	\$1,532.52	\$0.0000	\$3.4039	\$0	\$0	\$0	\$0
Large Use > 5000 kW	Customer	kW	0	0	0	\$10,207.56	\$0.0000	\$2.8064	\$0	\$0	\$0	\$0
Unmetered Scattered Load	Connection	kWh	0	0	0	\$4.69	\$0.0195	\$0.0000	\$0	\$0	\$0	\$0
Sentinel Lighting	Connection	kW	0	0	0	\$3.23	\$0.0000	\$7.3144	\$0	\$0	\$0	\$0
Street Lighting	Connection	kW	0	0	0	\$0.74	\$0.0000	\$11.6448	\$0	\$0	\$0	\$0
									\$0	\$0	\$0	\$0



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Capital Structure Transition

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)			Med-Small [\$100M, \$250M)			Med-Large [\$250M, \$1B)			Large >=\$1B		
	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity
2007	4.0%	46.0%	50.0%	4.0%	51.0%	45.0%	4.0%	56.0%	40.0%	4.0%	61.0%	35.0%
2008	4.0%	49.3%	46.7%	4.0%	53.5%	42.5%	4.0%	56.0%	40.0%	4.0%	58.5%	37.5%
2009	4.0%	52.7%	43.3%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%
2010	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%

Rate Base	A	\$63,257,706
Size of Utility	B	Small

Deemed Capital Structure

	Short Term	Long Term	Equity
	Debt	Debt	
2008	4.0%	49.3%	46.7%
2009	4.0%	52.7%	43.3%
2010	4.0%	56.0%	40.0%



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

K-Factor Adjustment

Applicants Rate Base	Last Rate Re-Basing Amount	
Average Net Fixed Assets		
Gross Fixed Assets - Re-Basing Opening	\$71,763,140	A
Add: CWIP Re-Basing Opening	\$ -	B
Re-Basing Capital Additions	\$10,993,345	C
Re-Basing Capital Disposals	\$ -	D
Re-Basing Capital Retirements	\$ -	E
Deduct: CWIP Re-Basing Closing	\$ -	F
Gross Fixed Assets - Re-Basing Closing	\$82,756,485	G
Average Gross Fixed Assets	\$77,259,813	H
Accumulated Depreciation - Re-Basing Opening	\$25,551,378	I
Re-Basing Depreciation Expense	\$ 4,395,489	J
Re-Basing Disposals	\$ -	K
Re-Basing Retirements	\$ -	L
Accumulated Depreciation - Re-Basing Closing	\$29,946,867	M
Average Accumulated Depreciation	\$27,749,123	N
Average Net Fixed Assets	\$49,510,690	O
Working Capital Allowance		
Working Capital Allowance Base	\$91,646,775	P
Working Capital Allowance Rate	15.0%	Q
Working Capital Allowance	\$13,747,016	R
Rate Base	\$63,257,706	S

Return on Rate Base

Deemed ShortTerm Debt %	4.00%	T	\$ 2,530,308	W
Deemed Long Term Debt %	56.00%	U	\$35,424,316	X
Deemed Equity %	40.00%	V	\$25,303,083	Y
Short Term Interest	4.47%	Z	\$ 113,105	AC
Long Term Interest	5.82%	AA	\$ 2,061,695	AD
Return on Equity	8.57%	AB	\$ 2,168,474	AE
Return on Rate Base			\$ 4,343,274	AF

Distribution Expenses

OM&A Expenses	\$ 9,748,527	AG		
Amortization	\$ 4,395,490	AH		
Ontario Capital Tax	\$ 108,580	AI		
Grossed Up PILs	\$ 1,635,595	AJ		
Low Voltage	\$ -	AK		
Transformer Allowance	\$ 239,375	AL		
Ontario Capital Rate Change (.285 to .225)	\$ 28,954	AM		
	\$ -	AN		
	\$ -	AO		
			\$16,156,521	AP

Revenue Offsets

Specific Service Charges	-\$ 704,147	AQ		
Late Payment Charges	-\$ 198,733	AR		
Other Distribution Income	-\$ 698,776	AS		
Other Income and Deductions	-\$ 124,331	AT	-\$ 1,725,987	AU

**Revenue Requirement from Distribution Rates
 (after Capital Structure Transition)**

\$18,773,808 AV

**Revenue Requirement from Distribution Rates
 (Before Capital Structure Transition)**

\$18,890,360 AW

K-factor Adjustment

-0.62% AX

2008 Filers K-factor Adjustment

-0.31% AY = AX / 2

Enter the above value onto Sheet
 "D2.2 K-Factor Adjustment"
 of the 2010 OEB IRM3 Rate Generator.

Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2009-0240
 Effective Date: Saturday, May 01, 2010

Z-Factor Tax Changes

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2008	2009	2010	2011	2012
Taxable Capital	\$63,257,706	\$63,257,706	\$63,257,706	\$63,257,706	\$63,257,706
Deduction from taxable capital up to \$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000
Net Taxable Capital	\$48,257,706	\$48,257,706	\$48,257,706	\$48,257,706	\$48,257,706
Rate	0.225%	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 108,580	\$ 108,580	\$ 36,094	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2008	2009	2010	2011	2012
Regulatory Taxable Income	\$ 3,246,779	\$ 3,246,779	\$ 3,246,779	\$ 3,246,779	\$ 3,246,779
Corporate Tax Rate	33.5%	33.0%	32.0%	30.5%	29.0%
Tax Impact	\$ 1,087,671	\$ 1,071,437	\$ 1,038,969	\$ 990,268	\$ 941,566
Grossed-up Tax Amount	\$ 1,635,595	\$ 1,599,160	\$ 1,527,896	\$ 1,424,845	\$ 1,326,149
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 108,580	\$ 108,580	\$ 36,094	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 1,635,595	\$ 1,599,160	\$ 1,527,896	\$ 1,424,845	\$ 1,326,149
Total Tax Related Amounts	\$ 1,744,175	\$ 1,707,740	\$ 1,563,990	\$ 1,424,845	\$ 1,326,149
Incremental Tax Savings		-\$ 36,436	-\$ 180,185	-\$ 319,330	-\$ 418,026
Total Tax Savings (2009 - 2012)					-\$ 953,977
Sharing of Tax Savings (50%)		-\$ 18,218	-\$ 90,093	-\$ 159,665	-\$ 209,013
Total Sharing of Tax Savings (50%)					-\$ 476,988

Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2009-0240
 Effective Date: Saturday, May 01, 2010

Calculate Tax Change Rate Rider Option B Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$10,734,620	56.86%	-\$51,226	487,192,399	0	-\$0.000105	
General Service Less Than 50 kW	\$2,775,253	14.70%	-\$13,244	140,097,188	0	-\$0.000095	
General Service 50 to 999 kW	\$3,597,923	19.06%	-\$17,169	0	893,941		-\$0.019206
General Service 1,000 to 4,999 kW	\$577,401	3.06%	-\$2,755	0	171,299		-\$0.016085
Large Use > 5000 kW	\$500,430	2.65%	-\$2,388	0	140,182		-\$0.017035
Unmetered Scattered Load	\$64,819	0.34%	-\$309	3,841,944	0	-\$0.000081	
Sentinel Lighting	\$5,184	0.03%	-\$25	0	139		-\$0.177978
Street Lighting	\$623,679	3.30%	-\$2,976	0	26,213		-\$0.113540
	\$18,879,310 H	100.00%	-\$90,093 I				

Enter the above value onto Sheet
 "J2.1 Tax Change Rate Rider"
 of the 2010 OEB IRM3 Rate Generator.



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Threshold Parameters

Price Cap Index

Price Escalator (GDP-IPI)	2.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%

Price Cap Index

1.18%

Enter the above value onto Sheet
 "F1.2 Price Cap Adjustment"
 of the 2010 OEB IRM3 Rate Generator.

Growth

Re-Based Revenue Requirement From Rates	\$ 18,879,310	A
Most Recent Year Reported Revenue Requirement From Rates	\$ -	B

Growth

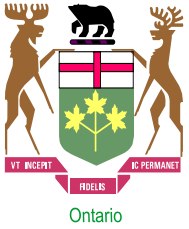
0.00% C



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Threshold Test

Year	2008	
Status	Re-Basing	
Price Cap Index	1.18%	A
Growth	0.00%	B
Dead Band	20%	C
Average Net Fixed Assets		
Gross Fixed Assets Opening	\$71,763,140	
Add: CWIP Opening	\$ -	
Capital Additions	\$10,993,345	
Capital Disposals	\$ -	
Capital Retirements	\$ -	
Deduct: CWIP Closing	\$ -	
Gross Fixed Assets - Closing	\$82,756,485	
Average Gross Fixed Assets	<u>\$77,259,813</u>	
Accumulated Depreciation - Opening	\$25,551,378	
Depreciation Expense	\$ 4,395,489	D
Disposals	\$ -	
Retirements	\$ -	
Accumulated Depreciation - Closing	\$29,946,867	
Average Accumulated Depreciation	<u>\$27,749,123</u>	
Average Net Fixed Assets	<u>\$49,510,690</u>	E
Working Capital Allowance		
Working Capital Allowance Base	\$91,646,775	
Working Capital Allowance Rate	15%	
Working Capital Allowance	<u>\$13,747,016</u>	F
Rate Base	<u>\$63,257,706</u>	G = E + F
Depreciation	D \$ 4,395,489	H
Threshold Test	136.98%	I = 1 + (G / H) * (B + A * (1 + B)) + C
Threshold CAPEX	\$ 6,021,028	J = H * I



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Summary of Incremental Capital Projects

Number of ICP's

6

Project ID #	Incremental Capital Non-Discretionary Project Description	Incremental Capital CAPEX	Amortization Expense	CCA
ICP 1				
ICP 2				
ICP 3				
ICP 4				
ICP 5				
ICP 6				
		0	0	0



Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2009-0240
 Effective Date: Saturday, May 01, 2010

Incremental Capital Adjustment

Current Revenue Requirement			
Current Revenue Requirement - Total		\$ 18,890,360	A
Return on Rate Base			
Incremental Capital CAPEX		\$ -	B
Depreciation Expense		\$ -	C
Incremental Capital CAPEX to be included in Rate Base		\$ -	D = B - C
Deemed Short Term Debt %	4.0%	E \$ -	G = D * E
Deemed Long Term Debt %	56.0%	F \$ -	H = D * F
Short Term Interest	4.47%	I \$ -	K = G * I
Long Term Interest	5.82%	J \$ -	L = H * J
Return on Rate Base - Interest		\$ -	M = K + L
Deemed Equity %	40.0%	N \$ -	P = D * N
Return on Rate Base - Equity	8.57%	O \$ -	Q = P * O
Return on Rate Base - Total		\$ -	R = M + Q
Amortization Expense			
Amortization Expense - Incremental		C \$ -	S
Grossed up PIL's			
Regulatory Taxable Income		O \$ -	T
Add Back Amortization Expense		S \$ -	U
Deduct CCA		\$ -	V
Incremental Taxable Income		\$ -	W = T + U - V
Current Tax Rate (F1.1.2-Factor Tax Changes)	33.0%	X	
PIL's Before Gross Up		\$ -	Y = W * X
Incremental Grossed Up PIL's		\$ -	Z = Y / (1 - X)
Ontario Capital Tax			
Incremental Capital CAPEX		\$ -	AA
Less : Available Capital Exemption (if any)		\$ -	AB
Incremental Capital CAPEX subject to OCT		\$ -	AC = AA - AB
Ontario Capital Tax Rate (F1.1.2-Factor Tax Changes)	0.225%	AD	
Incremental Ontario Capital Tax		\$ -	AE = AC * AD
Incremental Revenue Requirement			
Return on Rate Base - Total		Q \$ -	AF
Amortization Expense - Total		S \$ -	AG
Incremental Grossed Up PIL's		Z \$ -	AH
Incremental Ontario Capital Tax		AE \$ -	AI
Incremental Revenue Requirement		\$ -	AJ = AF + AG + AH + AI



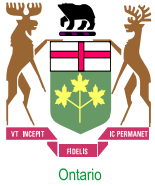
Name of LDC: Oshawa PUC Networks Inc.
 File Number: EB-2009-0240
 Effective Date: Saturday, May 01, 2010

Calculation of Incremental Capital Rate Adder - Option A Fixed and Variable

Rate Class	Distribution Volumetric			Service Charge Revenue D = \$N * A	Distribution Volumetric Rate Revenue kWh E = \$N * B	Distribution Volumetric Rate Revenue kW F = \$N * C	Total Revenue by Rate Class F	Billed Customers or Connections			Service Charge Rate Rider K = D / H / 12	Distribution Volumetric Rate kWh L = E / I	Distribution Volumetric Rate kW M = F / J
	Service Charge % Revenue A	Rate % Revenue kWh B	Rate % Revenue kW C					H	I	J			
Residential	32.3%	0.0%	614323247.0%	\$ -	\$ -	\$ -	\$ -	47,243	487,192,399	0	\$0.000000	\$0.000000	
General Service Less Than 50 kW	2.2%	0.0%	41060923.5%	\$ -	\$ -	\$ -	\$ -	3,845	140,097,188	0	\$0.000000	\$0.000000	
General Service 50 to 999 kW	3.6%	0.0%	69012435.3%	\$ -	\$ -	\$ -	\$ -	522	0	893,941	\$0.000000		\$0.000000
General Service 1,000 to 4,999 kW	0.1%	0.0%	1777371.8%	\$ -	\$ -	\$ -	\$ -	9	0	171,299	\$0.000000		\$0.000000
Large Use > 5000 kW	0.1%	0.0%	1335088.3%	\$ -	\$ -	\$ -	\$ -	2	0	140,182	\$0.000000		\$0.000000
Unmetered Scattered Load	0.0%	0.0%	22399.1%	\$ -	\$ -	\$ -	\$ -	305	3,841,944	0	\$0.000000	\$0.000000	
Sentinel Lighting	0.0%	0.0%	143.3%	\$ -	\$ -	\$ -	\$ -	77	0	139	\$0.000000		\$0.000000
Street Lighting	0.1%	0.0%	2073699.6%	\$ -	\$ -	\$ -	\$ -	11,650	0	26,213	\$0.000000		\$0.000000
	38.4%	0.0%	729605307.9%	\$ -	\$ -	\$ -	\$ -						

N

Enter the above value onto Sheet "J1.2 Incremental Cap Fund Adder" of the 2010 OEB IRM3 Rate Generator.



Name of LDC: Oshawa PUC Networks Inc.
File Number: EB-2009-0240
Effective Date: Saturday, May 01, 2010

Calculation of Incremental Capital Rate Adder - Option B Variable

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Incremental Capital \$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$10,734,620	56.86%	\$0	487,192,399	0	\$0.000000	
General Service Less Than 50 kW	\$2,775,253	14.70%	\$0	140,097,188	0	\$0.000000	
General Service 50 to 999 kW	\$3,597,923	19.06%	\$0	0	893,941		\$0.000000
General Service 1,000 to 4,999 kW	\$577,401	3.06%	\$0	0	171,299		\$0.000000
Large Use > 5000 kW	\$500,430	2.65%	\$0	0	140,182		\$0.000000
Unmetered Scattered Load	\$64,819	0.34%	\$0	3,841,944	0	\$0.000000	
Sentinel Lighting	\$5,184	0.03%	\$0	0	139		\$0.000000
Street Lighting	\$623,679	3.30%	\$0	0	26,213		\$0.000000
	\$18,879,310	100.00%	\$0				

H

I

Enter the above value onto Sheet
 "J1.2 Incremental Cap Fund Adder"
 of the 2010 OEB IRM3 Rate Generator.